KELLEY MONTGOMERY

Sarah K McGrath

E-mail address

Type or print name

For State Use Only:

APPROVED BY:

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 331649 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division 30-025-49740 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS NORTH HOBBS G/SA UNIT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 970 2. Name of Operator 9. OGRID Number OCCIDENTAL PERMIAN LTD 157984 3. Address of Operator 10. Pool name or Wildcat P.O. Box 4294, Houston, TX 772104294 4. Well Location Unit Letter I : 1562 feet from the N Township line and feet 902 from the E 38E NMPM Township 18S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3634 GR Pit or Below-grade Tank Application or Closure \_\_\_ Depth to Groundwater\_\_\_\_ \_\_\_ Distance from nearest fresh water well\_ \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ \_\_ bbls; Construction Material\_ Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See comments11/4/2022 Spudded well. **Casing and Cement Program** Date Strina Fluid Hole Weight Fst Doth Class Pres Pres Open Type Size Size lb/ft TOC Set Dpth Held Drop Hole 11/04/22 Surf 13.5 9.625 36 J-55 0 1537 905 1.9 С 11/05/22 Prod 8.75 26 L-80 0 4844 1170 1.28 С I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ TITLE SIGNATURE Electronically Signed Manager Regulatory DATE 1/5/2023

kelley\_montgomery@oxy.com

Petroleum Specialist - A

Telephone No.

DATE

713-366-5716

2/28/2023 4:15:59 PM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 331649

## **COMMENTS**

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	331649
	Action Type:
	[C-103] EP Drilling / Cement

## Comments

Created By	Comment	Comment Date
ronimathew	Spud 13-1/2" hole 11/4/22, drill to 1552'. RIH & set 9-5/8" 36# J-55 LTC csg @ 1537', pump 30bbl gel spacer then cmt w/ 530sx (179bbl) Class C w/ additives 12.9ppg 1.9 yield, followed by 375sx (100bbl) Class C w/ additives 14.8ppg 1.35 yield, full returns throughout job, circ 325sx (110bbl) cmt to surface, WOC.	1/5/2023
ronimathew	11/5/22 RU BOP, test @ 250# low 3000# high, test 9-5/8" casing to 1800# for 30 min, good test. 11/5/2022 RIH & drill new 8-3/4" hole to 4873'MD. RIH & set 7" 26# L-80 LTC csg @ 4844', DVT @ 3902', pump 40bbl gel spacer then lead cmt w/ 180sx (41bbl) Class C w/ additives 14.5ppg 1.28 yield, followed by 2nd stage cmt w/ 900sx (288bbl) Neocem w/ additives 12ppg 1.8 yield, followed by 90sx (20bbl) Class C w/ additives 14.5ppg 1.28 yield, circ 436sx (140bbl) cmt to surf, WOC. ND BOP, RD Rel Rig 11/8/22.	1/5/2023