For State Use Only:

Sarah K McGrath

APPROVED BY:

District I 1625 N. Fre Phone: (575 District II 811 S. First Phone: (575 District III 1000 Rio Br Phone: (505 District IV 1220 S. St F Phone: (505

1625 N. French Dr.	, Hobbs, NI	M 88240				State	of N	ew Mex	(ico						August 1, 2011
Phone:(575) 393-6 District II	161 Fax:(5	75) 393-0720		En	erav. M	linera	als an	d Natur	al Res	ourc	es				Permit 330172
811 S. First St., Artesia, NM 88210				.	ergy, Minerals and Natural Resources						WELL API NUMBER				
Phone: (575) 748-1283 Fax: (575) 748-9720 District III Oil Conservation Division								30-025-49743 5. Indicate Type of Lease							
1000 Rio Brazos R						1220	S. St	Francis	Dr.			J. Illuicai	S	Lease	
Phone:(505) 334-6 District IV	178 Fax:(5	05) 334-6170				0	- -	NINA OTA				6. State 0	Oil & Gas L	ease No.	
1220 S. St Francis Phone:(505) 476-3						Sanı	ıa re,	NM 87	505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)											7. Lease Name or Unit Agreement Name NORTH HOBBS G/SA UNIT				
1. Type of Well:												8. Well N	lumber 982		
Name of Operate OCCID		ERMIAN LTD										9. OGRIE	Number 157984		
3. Address of Opera P.O. Bo		louston, TX 77	2104294									10. Pool	name or W	/ildcat	
4. Well Location								_							
Unit Let Section	ter <u>A</u> :	710 feet to Township	from the N	Range	line and fee		Coun	from the <u>E</u> ty <u>Lea</u>	li 	ne					
			11. Elev	ation (Show v	vhether DR, KB,	BT, GR, et	tc.)								
Pit or Below-grade	Tank Appl	cation or Clos	ure	00.00.0											
Pit Type	Depth to G	roundwater	Distar	ce from near	est fresh water v	vell	_ Distance	from nearest surf	ace water						
Pit Liner Thickness	:	mil Bel	ow-Grade 1	ank: Volume	1	bbls; Con	struction M	aterial							
12. Check Approp	riate Box to	Indicate Nature	of Notice, F	Report or Oth	er Data										
PERFORM REME	DIAL MOD		E OF INTEN		D ABANDON			REMEDIAL WO	NDI/	SUI	BSEQUENT R				
TEMPORARILY A		ĸ			OF PLANS			COMMENCE D		IS.		ALTER CASING PLUG AND ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB									į				_		
Other:								Other: Drilling/	Cement						×
13. Describe propo Attach wellbore dia SEE COMMENTS	agram of pr	oposed completi			inent details, and	d give perti	inent dates,	including estima	ated date of st	arting any μ	proposed work) SEE RUI	LE 1103. F	or Multiple C	Completions:
Casing and Cen	nent Prog	ıram													
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TO	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
09/23/22	Surf		13.5	9.625	36	J55	0	1520	920	1.9	С				
09/27/22	Prod		8.75	7	29	L80	0	5362	1410	1.28	С				
I hereby certify the NMOCD guideling							nd belief. I f	urther certify tha	t any pit or be	low-grade t	ank has been/	will be cons	structed or	closed acco	rding to
SIGNATURE		Electronically	y Signed		TITLE		Manage	r Regulatory			DATE		12/6/202	2	
Type or print nar	me	KELLEY MOI	NTGOMER	RY	E-mail addr	ess	kelley_m	ontgomery@c	oxy.com		Telephone N	0.	713-366-	5716	

Petroleum Specialist - A

DATE

2/28/2023 1:43:23 PM

TITLE

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 330172

COMMENTS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	330172
	Action Type:
	[C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
	Spud 13-1/2" hole 09/23/22, drill to 1535' 09/23/22. RIH & set 9-5/8" 36# J-55 LTC csg @ 1520', pump 30bbl gel spacer then cmt w/ 545sx (184bbl) Class C w/ additives 12.9ppg 1.9 yield, followed by 375sx (90bbl) Class C w/ additives 14.8ppg 1.35 yield, full returns throughout job, circ 295sx (100bbl) cmt to surface, WOC.	12/6/2022
	09/24/22 RU BOP, test @ 250# low 3000# high, test 9-5/8" casing to 1800# for 30 min, good test. RIH & tag cmt @ 1452'. 09/26/22 drill 8-3/4" hole to 5387'MD, 09/27/22. RIH & set 7" 29# L-80 LTC csg @ 5362', DVT @ 4409', pump 40bbl gel spacer then lead cmt w/ 300sx (68bbl) Class C w/ additives 14.5ppg 1.28 yield, followed by 2nd stage cmt w/ 1020sx (327bbl) Class C w/ additives 12ppg 1.8 yield, followed by 90sx (21bbl) Class C w/ additives 14.5ppg 1.28 yield, circ 165sx (53bbl) cmt to surf, WOC. ND BOP, RD Rel Rig 09/30/22.	12/6/2022