District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

SIGNATURE

Type or print name

For State Use Only: APPROVED BY:

State of New Mexico

	Form C-103
	August 1, 2011
	Permit 331714
WELL API NUMBER	
30-025-49765	
5. Indicate Type of Lease	

District II				⊢En	erav. Iv	ııneraı	s an	a natur	'aı Kes	ource	S			F	Permit 33171
11 S. First St., Artesia, NM 88210								WELL AP	I NUMBER						
Phone:(575) 748-	·1283 Fax:(575)	748-9720			Ol	I Cons	erva	ition Di	vision				30-025-4		
<u>District III</u> 000 Rio Brazos I	Rd., Aztec, NM	87410				1220 S	St	Francis	Dr			5. Indicat	e Type of L P	ease	
Phone:(505) 334-	6178 Fax:(505)	334-6170										6. State 0	Dil & Gas Le	ease No.	
District IV	- D- Ct- F-	NINA 07505				Santa	۱Fe.	NM 875	505			o. o.a.o c	u Out 20		
220 S. St Francis Phone:(505) 476-							-,								
			SUNDF	RY NOTIC	CES AND R	EPORTS	ON W	ELLS				7. Lease		nit Agreeme HOBBS G/	
DO NOT USE TH FORM C-101) FO			S TO DRILL	OR TO DEE	PEN OR PLUG	BACK TO A DI	IFFEREN	T RESERVOIR.	USE "APPLI	CATION FOR	PERMIT"				
. Type of Well:												8. Well N	umber 972		
. Name of Opera OCCII	ator DENTAL PERI	MIAN LTD										9. OGRID	Number 157984		
Address of Ope P.O. E	erator Box 4294, Hou	ston, TX 7	72104294									10. Pool	name or Wi	Idcat	
. Well Location			_												
Unit Le Section		45 fee Township	t from the <u>S</u> 18S	Danas	line and fe			rom the <u>W</u> v Lea	li	ne					
Section	11 31	rownsnip	103	Range	JOE INIVI		Count	y <u>Lea</u>							
			11. Eleva	tion (Show v	whether DR, KB	, BT, GR, etc.))								
Pit or Below-grade	e Tank Applicat	ion or Clo	osure	3034 GIV	•									le e e e e e e e e e e e e e e e e e e	
Pit Type				ce from near	est fresh water	well [Distance f	rom nearest surf	ace water						
Pit Liner Thicknes)										
2. Check Approp	priate Box to Inc	licate Natur	e of Notice, R	eport or Oth	er Data										
		NOTIO	CE OF INTEN							SUBS	SEQUENT R	_			
PERFORM REM					D ABANDON OF PLANS		=	REMEDIAL WO		ie] [R CASING AND ABAN	IDON	
PULL OR ALTER					E COMPL		_	CASING/CEME			[AND ADAIN	DON	
Other: Other: Drilling/Cement															
3. Describe prop attach wellbore di See comments 11	iagram of propo	sed comple			inent details, an	d give pertine	nt dates,	including estima	ated date of st	arting any pro	oposed work	.) SEE RUL	.E 1103. Fo	r Multiple C	ompletions:
Casing and Ce	ment Progra	m													
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
10/23/22	Surf		13.5	9.625	36	J-55	0	1528	910	1.9	С				
10/24/22	Prod		8.75	7	26	L-80	0	5410	1305	1.28	С				
I hereby certify							belief. I fu	rther certify that	t any pit or be	low-grade tar	ık has been/	will be cons	structed or o	closed accor	rding to
NMOCD guideli	ines 🗀, a gener	al permit 🗆	or an (attach	ed) alternati	ve OCD-approv	ed plan 🗀									

Manager Regulatory

Petroleum Specialist - A

kelley_montgomery@oxy.com

DATE

DATE

Telephone No.

1/5/2023

713-366-5716

2/28/2023 4:32:36 PM

TITLE

E-mail address

TITLE

Electronically Signed

Sarah K McGrath

KELLEY MONTGOMERY

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 331714

COMMENTS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	331714
	Action Type:
	[C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
ronimathew	Spud 13-1/2" hole 10/22/22, drill to 1543' 10/23/22. RIH & set 9-5/8" 36# J-55 LTC csg @ 1528', pump 30bbl gel spacer then cmt w/ 535sx (181bbl) Class C w/ additives 12.9ppg 1.9 yield, followed by 375sx (90bbl) Class C w/ additives 14.8ppg 1.35 yield, full returns throughout job, circ 354sx (120bbl) cmt to surface, WOC.	1/5/2023
ronimathew	10/24/22 RU BOP, test @ 250# low 3000# high, test 9-5/8" casing to 1800# for 30 min, good test. RIH & drill new formation to 2085'. Drill 8-3/4" hole to 5436'MD, 10/27/22. 10/28/22 RIH & set 7" 26# L-80 LTC csg @ 5410', DVT @ 4497', pump 40bbl gel spacer then lead cmt w/ 170sx (39bbl) Class C w/ additives 14.5ppg 1.28 yield, followed by 2nd stage cmt w/ 1045sx (335bbl) Class C w/ additives 12ppg 1.8 yield, followed by 90sx (21bbl) Class C w/ additives 14.5ppg 1.28 yield, circ 467sx (150bbl) cmt to surf, WOC. ND BOP, RD Rel Rig 11/20/22.	