Office	1 PM State of New	v Mexico		Form C-103 ¹ of 5
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCEDUAT		30-025-28401	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N			EE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sama re, n	WI 87303	6. State Oil & Gas Lease N	lo.
87505 SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	TICES AND REPORTS ON W		7. Lease Name or Unit Agr	reement Name
DIFFERENT RESERVOIR. USE "APPL"			WEST DOLLARHIDE DE	EVONIAN UNIT
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number 120	
2. Name of Operator OXY USA INC. (16696)			9. OGRID Number 16696	
3. Address of Operator			10. Pool name or Wildcat	
PO BOX 4294, HOUSTON	J, TX 77210		DOLLARHIDE; DE	VONIAN
4. Well Location	: 1368 feet from the NOI	DTU 1: 1.40	20 c.c. 1 \//E	EQT 1:
Unit Letter E Section 4	feet from the NOI Township 258		feet from the WE NMPM County	
Section	11. Elevation (Show whether	6	2	LEA
	11. Dievation (Show whethe	TOR, RRB, RT, GR, CIC.		
12. Check	Appropriate Box to Indica	ate Nature of Notice,	Report or Other Data	
NOTICE OF I	NTENTION TO:	SUE	SEQUENT REPORT (OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	RK 🗌 ALTERIN	NG CASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS		ILLING OPNS. P AND A	· 🗆
PULL OR ALTER CASING	· · · · · · · · · · · · · · · · · · ·	CASING/CEMEN	T JOB	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	1			
OTHER:	RETURN TO PRODUCTION	OTHER:		
13. Describe proposed or comp				
of starting any proposed w proposed completion or re	vork). SEE RULE 19.15.7.14 N	NMAC. For Multiple Co	mpletions: Attach wellbore d	iagram of
	Completion. TFULLY REQUESTS TO RETU	JRN THE WELL TO PRO	DDUCTION	
THE CURRENT WELLBO	DRE, PROPOSED WELLBORE	, AND PROCEDURE AR	RE ATTACHED.	
	Run PWOT BH	JT		
	Rull PVVOI DE	11		
Spud Date:	Rig Relea	ise Date:		
I hereby certify that the information	above is true and complete to	the best of my knowledg	ge and belief.	
SIGNATURE Stephen Janac	<u>æk</u> title₽	EGULATORY ENGIN	EER DATE 1/10/	2023
Type or print name STEPHEN JA	ANACEK F-mail a	ddress: STEPHEN JANA	CEK@OXY.COM PHONE: 97	'2-404-3722
For State Use Only	E-man at	uaress. <u></u>	1 THORE. 01	
· · · ·	1	Compliance Officer	Λ 5.00 0/4/	' 22
APPROVED BY:Conditions of Approval (if any);	TITLE_	Compliance Officer	A DATE 3/1/	۷۵
TT / ∧ 🚺		575-263-6633		



West Dollarhide Unit 120

API#: 30-025-28401

1368 FNL x 1228 FWL x Section 4 x Township 25S x Range 38E x LEA NM

LAT: +32.16267812, LONG: -103.06952354 DRILLED & COMPLETED: 1984

CURRENT WELLBORE

12.25" hole size to 2610' 11.00" hole size to 4130'

TA'd Producer 17.25" hole size

Surface Casing

326' 13.375" K-55 H-40, 54.5 & 48#

Cemented with 350 sxs
TOC at surface (circulated)

Intermediate Casing

4,130' 8.625" K-55, 24 & 32#

Cemented with 2100 sxs TOC at surface (circulated)

7.875" hole size

Production Casing

8,000' 5.500" K-55, 15.5#

Cemented with 750 sxs TOC at 3250' (temp survey)

Perforations / Open Hole

7684' to 7704' squeezed in 1984

7856' to 7884' perforations

7,634'

CIBP with 35' cement on top

7,959'

PBTD

8,000'

00' TD

Drawing not to scale

Engineer & Date: Tiffany Chiu 12/20/2022



West Dollarhide Unit 120

API#: 30-025-28401

1368 FNL x 1228 FWL x Section 4 x Township 25S x Range 38E x LEA NM

LAT: +32.16267812, LONG: -103.06952354 DRILLED & COMPLETED: 1984

PROPOSED WELLBORE ACTIVE PRODUCER

17.25" hole size

12.25" hole size to 2610' 11.00" hole size to 4130'

7.875" hole size

Surface Casing

326' 13.375" K-55 H-40, 54.5 & 48#

Cemented with 350 sxs
TOC at surface (circulated)

Intermediate Casing

4,130' 8.625" K-55, 24 & 32#

Cemented with 2100 sxs TOC at surface (circulated)

Production Casing

8,000' 5.500" K-55, 15.5#

Cemented with 750 sxs TOC at 3250' (temp survey)

Perforations / Open Hole

7684' to 7704' squeezed in 1984 **7856' to 7884'** perforations (SAME)

7,830' Production rod pump

7,900' EOT

7,959' PBTD 8,000' TD

Drawing not to scale

Engineer & Date: Tiffany Chiu 12/20/2022

WEST DOLLARHIDE UNIT #120 30-025-28401

RTP PROCEDURE 1/10/2023

1	RUWL, RUN CIL/CBL
2	RUSU, pressure test casing
3	NDWH, NUBOPE, PU bit, drill collars, and work string
4	Drill out CIBP, continue to clean out to PBTD
5	Circulate wellbore clean
6	RU wireline, re-perforate existing zones
7	Run packer, acidize wellbore, and scale squeeze well
8	Run production equipment
9	RDSU

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 174856

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	174856
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By		Condition Date
kfortner	Run PWOT BHT	3/1/2023