

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30487
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 224
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3637' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator OCCIDENTAL PERMIAN LTD
3. Address of Operator P.O. Box 4294, Houston, TX 77210
4. Well Location Unit Letter B : 625 feet from the NORTH line and 1530 feet from the EAST line
Section 4 Township 19S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: RTP/LINER [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date: 7/5/2022

Rig Release Date: 7/16/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 10/19/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

SOUTH HOBBS G/SA UNIT #224 (SHOU-224B04)

API: 3002530487

Return to Producer/Liner Install

7/16/2022

7/05/2022: csg had 0 psi, RUPU/RU, NDWH/NUBOP, Rih w 6 1/8" bit, 6 3 1/2" dill collars, picked up 115 2 7/8" jts tagged @ 3900', pooh w 16 jts to derrick, and picked up 16 more jts, (tight location removed float), Nu stripper head, SION.

7/06/2022: tbg/csg had 0 ps, RUPS, drilled cmt from 3900' to 3950', Do CIBP @ 3950' and chased it down to 4255', bit quit making hole, called it good, RDPS, pooh above perms, SION.

7/07/2022: tbg/csg had 700 psi, killed well w 190 bbls of fresh water, pooh w 120 2 7/8" jts, 6 3 1/2" drill collars & bit, R/u casing crew, picked up 11 jts of 5 1/2" 15.5# Liberty flush jt liner w duplex shoe and entry guide, ran liner w 132 2 7/8" jts, landed it @ 4255', pooh w tbg and liner running tool, Rih w 17 2 3/8" fg jts, 7" CICR, 114 2 7/8" jts, set & tested CICR @ 3700', SION.

7/08/2022: tbg/csg had 0 psi, R/u petroplex cmt crew, pumped 66 bbls of cmt, (total of 44 bbls into formation), squeezed of to 2500 psi, stinged out and reversed out, R/d cmt crew, pooh w 114 2 7/8" jts, Rih w 6 1/8" bit, 6 3 1/2" drill collars, 88 2 7/8" jts, SION.

7/09/2022: tbg/csg had 0 psi, Rih w 40 2 7/8" jts, tagged CICR @ 3700', RUPS, drilled on CR down to 3702', circulated well clean, RDPS, SION.

7/11/2022: tbg/csg had 0 psi, RUPS, drilled on CR from 3702' to 3704', and drilled cmt down to TOL @ 3793', circulated well clean, RDPS, pressured tested liner top to 1000 psi held good, performed bope closing drill, SION.

7/12/2022: tbg/csg had 0 psi, pooh w 111 2 7/8" jts, 6 3 1/2" drill collars and 6 1/8" bit, Rih w 4 3/4" bit, 6 3 1/2" drill collars, 111 2 7/8" jts, RUPS, drilled cmt from 3793' to 4171', RDPS, pressured tested well to 1000 psi held good, SION.

7/13/2022: tbg/csg had 0 psi, drilled cmt from 4171' down to liner shoe @ 4255', circulated well clean, pressured tested well to 1000 psi held good, RDPS, pooh w 128 2 7/8" jts, layed down 6 3 1/2" drill collars and bit, R/u WL, ran CBL, perforated from 4070'-80' 40 holes, 4100'-4110' 40 holes, 4120'-30' 40 holes, 4140'-50' 40 holes, 4160'-70' 40 holes, 4180'-90' 40 holes, 4200'-4210' 40 holes, 4220'-30' 40 holes, 4240'-50' 40 holes, total of 360 holes all w 90 degree phasing 4 JSPF, R/d wireline, Rih w 7" ppi tools, 122 2 7/8" jts, set and test tools @ 3990', SION.

7/14/2022: tbg/csg had 0 psi, released ppi tools, got on depth w tools, R/u acid crew, performed 9 setting ppi job w 4950 gals of 15% HCL Pad acid, R/d acid crew, R/u wireline, fished out ppi bar, R/d wireline, pumped scale squeeze, preflush 55 gals MISC17600 A w 10 bbls of fw, main stage 1050 gals of SCAL21313XR w 5 gals BIOC11139A w 250 bbls of fw, flushed it w 10 gals of BIOC11139A mixed w 350 bbls of fw, SION.

7/15/2022: tbg/csg had 0 psi, pumped 100 bbls down tbgof 10# brine, released ppi tools pooh w 120 2 7/8" jts and layed down ppi tools, N/u hydrill, R/u line spoolers, picked up 16 2 3/8" fiberglasss jts, picked up and assembled Borets/PMM esp equipment, Rih w esp equipment, 6' sub, 2 7/8" x 2.25 "R" nipple w blanking plug in place, 1 2 7/8 " jt, 2 7/8" x 2.31" "F" profile nipple, 112 2 7/8" jts, 6' sub w esp hanger, performed PFT cable penetrator splice, NDBOP, NUWH, pressured tested WH void, SION.

7/16/2022: Rigged down pulling unit and cleaned location, SION.

WELLBORE DIAGRAM

(updated: 10/18/2022 JHJ)

Revision 0

WELL# **SOUTH HOBBS G/SA UNIT #224**

API# 30-025-30487

Zone: San Andres

GL elev

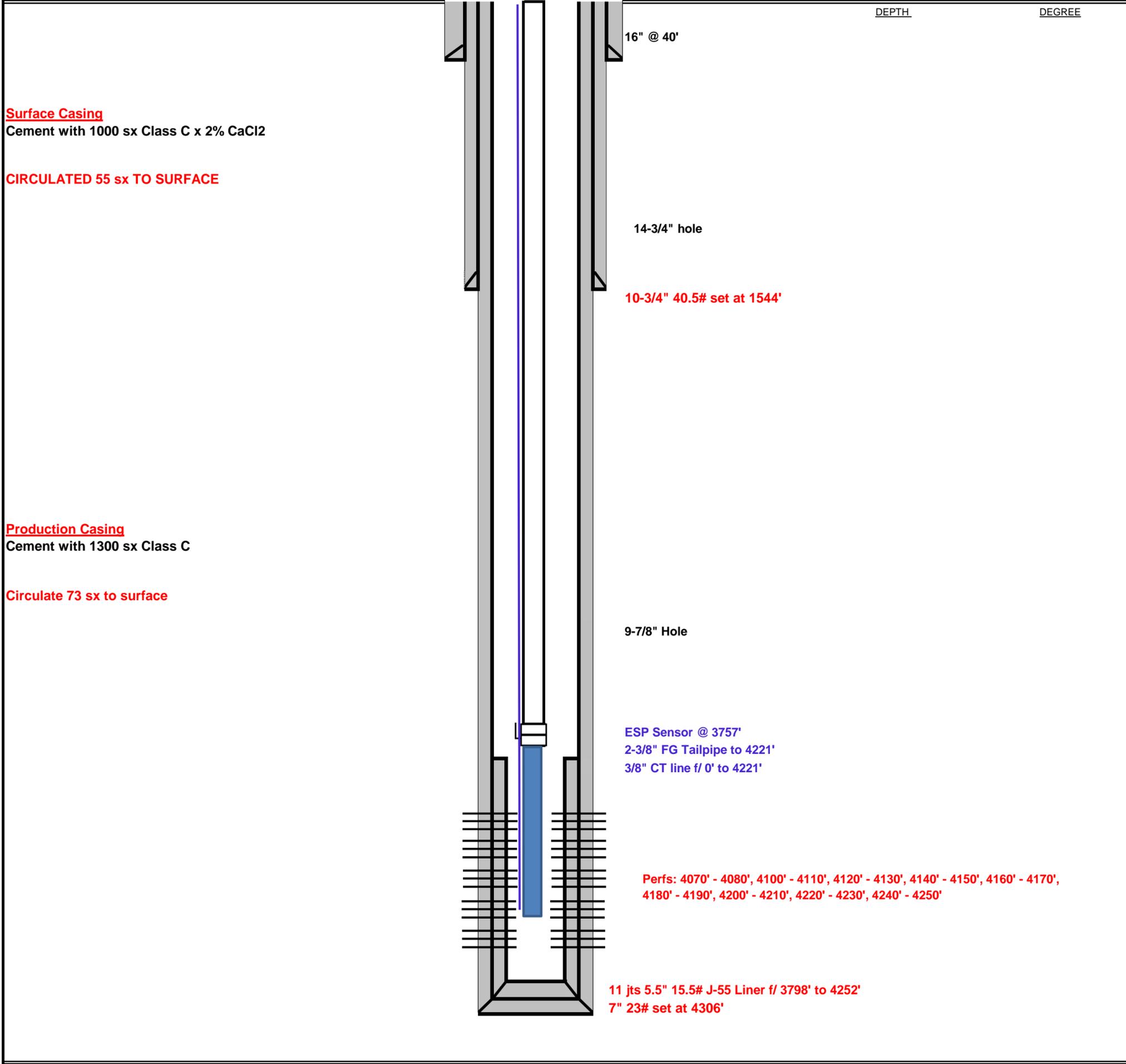
3620'

Spud: 10/9/1988

SOUTH HOBBS G/SA UNIT #224

CEMENT

DEVIATION SURVEYS



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 151914

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 151914
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	3/1/2023