

Office
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District III - (505) 334-6178
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31211
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 225
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3620' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator OCCIDENTAL PERMIAN LTD
3. Address of Operator P.O. Box 4294, Houston, TX 77210
4. Well Location Unit Letter M : 647 feet from the SOUTH line and 541 feet from the WEST line
Section 34 Township 18S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: RTP/LINER [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date: 7/22/2022

Rig Release Date: 8/23/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 10/19/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/1/23
Conditions of Approva

SOUTH HOBBS G/SA UNIT #225

API: 3002531211

Return to Production/Liner Install

8/23/2022

7/22/22: Move Equip from SHU 228- LO/TO- RUPU & RU- Load/Test Csg to 600psi- Good- Function Test BOP- NDWH- NU Bop- RU floor & tongs- BOP drill- SION.

7/25/22: Ru Schlumberger wireline, ru lubricator, ran USIT log on csg, rdwl, rd lubricator, secured well in, and sion.

7/26/22: csg had Opsi, spotted tbg float, rih w/6-1/8"shoe, 1jts of washpipe, rih pu tallying 119jts, tagged ctm @3914', spotted in pipe racks, spotted 5.5 liner, rups, nu stripperhead, washed over from 3914' down to 3932',circ well clean, rdps, and sion.

7/27/22: tbg had Opsi, csg had Opsi, rups, washed over from 3932' down to 3950', circ well clean, rdps, nd stripperhead, pooh w/120jts, 1jt of washpipe, 6-1/8"shoe, rd workfloor, dug around wellhead, and sion.

7/28/22z: Check psi- Tbg & Csg Opsi- ND Bop- ND Tbg head(cut off bolts) Install New SFRM Tbg head, Primary Pack off was leaking, Will have to Upgrade Wellhead- NU BOP- Rih w/ 6 1/8 bit, 6x3 1/2 Dc 114 jts 2 7/8 Tbg- RU swivel- Broke Cir, Drill out Cmt from 3914' down to CIBP @3959' - Cir clean- RD swivel- BOP drill- SION

7/29/22: Check psi- Tbg & Csg Opsi-Ru swivel, Broke Cir & Cont drilling out CIBP @3959', fell down to 2nd CIBP@3968'- Cir clean- RD swivel- Bop Drill- SION

7/30/22: Check psi- Tbg & Csg Opsi- RU swivel, Broke Cir & Cont drilling out CIBP@3969-71', fell down to 4285'- Cont breaking down CIBP & clean down to 4287'- Getting back Cast iron & scale- Cir clean- RD swivel- Pooh w/ 7 jts.

8/1/22: Check psi- Tbg & Csg 400psi- Kill Tbg w/ 30 bbls 9.3brn- Rih w/ 7 jts 2 7/8 Tbg- RU swivel, Broke Cir, Cont Cleaning out from 4287'-93', Fell down to 4309', clean out to 4363'- Cir clean- Getting back cast iron & Scale- Rd swivel- Pooh w/ 12 jts 2 7/8 Tbg- SION.

8/2/22: tbg had Opsi, csg had Opsi, killed well, pooh w/116jts, 6dc's, 6-1/8"bit, rih w/11jts of 2-3/8" fiberglass tbg, 7"cir, 124jts, set cir@3997', got inj rate of 4bpm @550psi, tested csg to 600psi which held, and nu stripperhead. Ru cmt pump truck, pumped 92bbls of cmt getting a 2500psi squeeze w/71bbls into formation, stung out reversed out 16bbls, nd stripperhead, rd Petroplex cmt truck, pooh w/124jts, mst tool, and sion.

8/3/2022: tbg had Opsi, csg had Opsi, rih w/6-1/8", 6-dc's, 117jts, rups, nu stripperhead, caught circ, drilled on cir@3997' down to 4000', then drilled cmt down to 4002' with piece of cir still left, circ well clean, rdps, and sion.

8/4/22: rups, drilled from 4002' down to 4003', started having issues with the pump, circ well clean, rdps, and secured well. Mechanics changed out swabs & liners out.

8/05/2022: tbg/csg had 0 psi, RUPS, drilled from 4003' to 4004', decided to change bit, circulated well clean, RDPS pooh w 117 2 7/8" jts, 6 3 1/2" drill collars and bit, SION.

8/06/2022: tbg/csg had 0 psi, rih w 6 1/8" bit, 6 3 1/2" drill collar, 117 2 7/8" jts, RUPS, continued drilling from 4004' to 4106', circulated well clean, RDPS, SION.

8/08/2022: tbg had 0psi, csg had 0 psi, rups, cont drilling cmt/fiberglass from 4106' down to 4308', circ well clean, l&t squeeze to 600psi which held every jt down, rdps, and sion.

8/09/2022: tbg had 0psi, csg had 0 psi, rups, cont drilling cmt/fiberglass/esp bands from 4308' down to 4362', starting having problems plugging off at 4362' due to esp bands/junk, talked to engineer and decision was made to call it good. Circ well clean, l&t csg to 600psi which held, rdps, nd stripperhead, pooh w/128jts, 6 3-1/2dc's, 6-1/8"bit, rd workfloor, and sion.

8/10/22: ru csg crew, rih w/duplex shoe, 14jts of 5.5"-15.5# LFJ liner, entry guide, rd csg crew, rih w/liner running tool, 18jts latched onto duplex shoe, cont rih w/122jts, unscrewed off liner, stung back in liner, ru Petroplex cmt truck, broke circ, pumped 60sxs (14bbbls) of Class C w/3%KCL, . 4%C16A, displaced w/25bbbls, rd cmt crew, stung out of duplex shoe, pooh w/140jts, liner landing tools, and sion.

8/11/22: rih w/6-1/8"bit, 6dc's, 110jts, tagged liner top@3775', circ well, tested csg to 600psi which held, pooh w/110jts, and 6-1/8"bit. Rih w/4-3/4"bit, 6dc's, 11jts, tagged@3815", rups, nu stripperhead, cleaned out cmt from 3815' down to 3917', circ well clean, rdps, and sion.

8/12/22: rups, cont drilling from 3917' falling through cmt @4130, rdps, cont down to 4362', circ well clean, l&t csg to 600psi which held ok, nd stripperhead, pooh w/128jts, laid down 6dc's, 4-3/4"bit, ruwl, ran CBL from 4362' up to 3500', sent CBL to engineer, rdwl and sion.

8/13/22: ruwl, shot perfs@ 4155'-65', 4175'-85', 4195'-4205', 4215'-25', 4235'-45', 4255'-65', 4275'-85', 4295'-4305'. 4 JSPF/90 degree phasing/320 total shots, rdwl, rih w/5.5"ppi tools, 121jts, set ppi tools@4000', l&t to 600psi which held, nu stripperhead, secured well in, and sion.

8/15/22: tbg had 0psi, csg had 0psi, released ppi tools, got ppi tools on depth, nu stripperhead, ru Acid Tech, performed 8 stage ppi job w/4950 gals of 90/10 PAD acid, flushed tbg/csg, rd acid truck, and nd stripperhead. Pooh w/126jts, 5.5"ppi tools, rih w/5.5"rbp, set rbp @4002', spotted empty float, and sion.

8/16/22: tbg had Opsi, csg had Opsi, circ well clean, tested csg to 600psi, pooh w/30jts to the derrick, laid down 100jts, rih w/7"rbp, 30jts, set rbp@4000', pooh laying down 30jts, retv head, rd workfloor, ndbop, dumped 4sxs of sand, nu capflange, rdpu, rd equipment, cleaned location, moved off location, and sion. Well will be in Suspended Mode for a Rigless Wellhead Change.

8/22/22: mipu, mi equipment, rupu, ru equipment, csg had Opsi, tested csg to 500psi, nd cap flange, nubop, ru workfloor, rih w/retv head, 30jts, washed sand off of rbp, latched onto rbp, unset rbp, pooh w/30jts, and 7"rbp. Rih w/retv head, 122jts, latched on rbp, unset rbp, well went on vacuum, pooh w/122jts, 5.5"rbp, and sion.

8/23/22: csg had Opsi, pumped scale squeeze which consisted of 55 gals MISC17600A w/10 bbls fw for a preflush, followed by 1010 gals SCAL21313XR w/5 gal BIOC11139A and 265 bbls fw as the main pill, then overflushed w/10 gals BIOC1139A mixed w/415 bbls of fw, ru ct liner spooler, rih w/19jts of 2-3/8"fiberglass tbg, attached ct line to fiberglass tbg, pu esp equipment, assembled esp equipment, ru cable spooler, rih w/esp, and 113jts. RanPFT penetrator through hanger, landed hanger, rd spoolers, rd workfloor, ndbop, nuwh, tested tree to 5000psi which held, rdpu, rd equipment, cleaned location, and moved off of location.

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CONDITIONS

Action 151915

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 151915
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	3/1/2023