

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-48660	⁵ Pool Name TRIPLE X; BONE SPRING, WEST	⁶ Pool Code 96674
⁷ Property Code 328891	⁸ Property Name APOLLO STATE COM	⁹ Well Number 183H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	21	24S	33E	-	848	SOUTH	1705	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	24S	33E	-	94	NORTH	1619	EAST	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 6/22/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	PLAINS ALL AMERICAN 333 CLAY STREET SUITE 1600 HOUSTON, TX 77002	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 1/16/2022	²² Ready Date 6/15/2022	²³ TD 20340'	²⁴ PBTB 20285'	²⁵ Perforations 10010 ft to 20200 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1318'	1125 sks		
12.25"	9.625"	5334'	1293 sks		
8.75"/6.75"	5.5"	20332'	2036 sks		

V. Well Test Data

³¹ Date New Oil 6/22/2022	³² Gas Delivery Date 6/22/2022	³³ Test Date 7/10/2022	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 900
³⁷ Choke Size 30/64	³⁸ Oil 391	³⁹ Water 3036	⁴⁰ Gas 10		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 3/1/2023		
Date: 7/14/2022		Phone: 720-771-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48660	² Pool Code 96674	³ Pool Name TRIPLE X; BONE SPRING, WEST
⁴ Property Code 328891	⁵ Property Name APOLLO STATE COM	⁶ Well Number 183H
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 3542'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	21	24-S	33-E	-	848'	SOUTH	1705'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

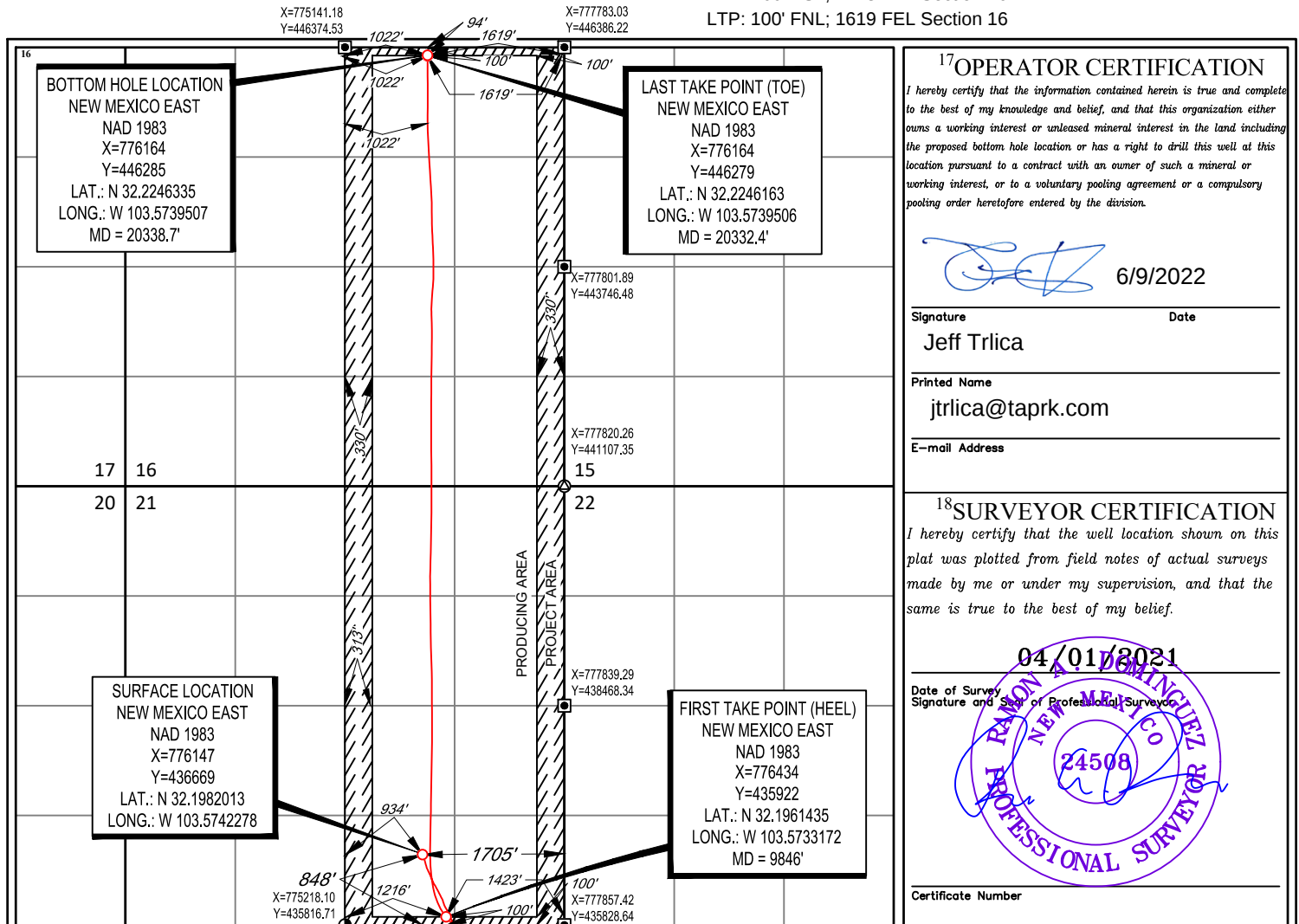
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	24-S	33-E	-	94'	NORTH	1619'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Defining	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FTP: 100' FSL; 1423 FEL Section 16

LTP: 100' FNL; 1619 FEL Section 16

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature]
6/9/2022

Signature Date

Jeff Trlica

Printed Name

jtrlica@taprk.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

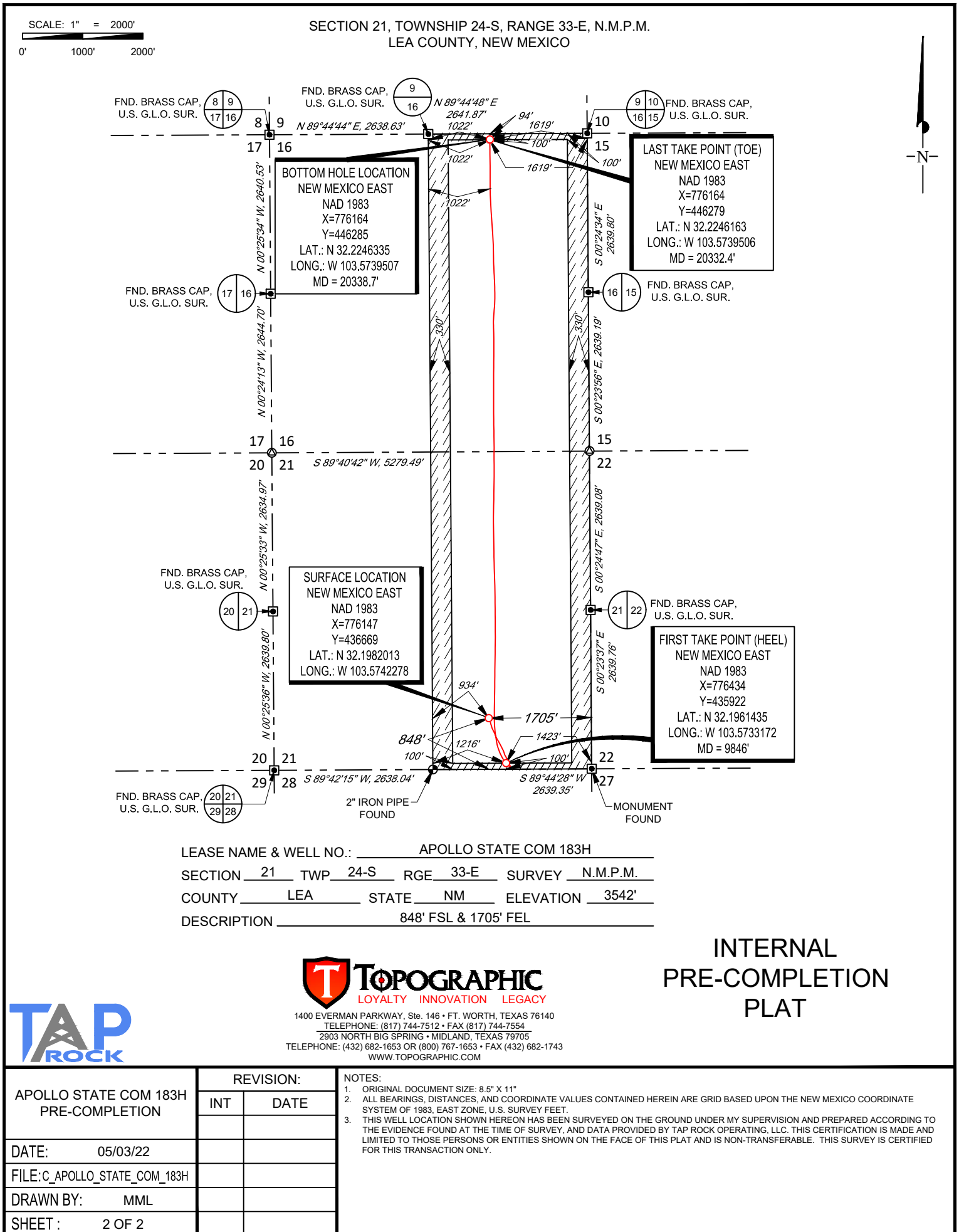
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/01/2021

Date of Survey Signature and Seal of Professional Surveyor

[Signature]
24508
PROFESSIONAL SURVEYOR

Certificate Number





Operator: Tap Rock Resources LLC
Well Name: Apollo State Com #183H
County: Lea
State: New Mexico
Rig Name: H&P 312
API: 30-025-48660

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 179' MD – 20276' MD
Projection to Bit: 20340' MD
Dates Performed: 1/16/2021 – 2/01/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "T. Henk".

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.

Well Name: Apollo State Com 183H

Job Number: ID3225

Survey Company: Intrepid Directional Drilling Specialists

Rig Name: H&P 312

Target KBTVD: 9,993.0'

Target Inclination: 90.30°

Declination Correction: 5.91°

DF Elevation: 3,568'

Vertical Section Calculated Along Azimuth: 359.59°

Survey Calculation Method: Minimum Curvature

TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg %/100'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
MWD	1	179	2.77	110.32	179	178.93	-1.53	-1.50	4.06	1.55
MWD	2	240	2.24	115.95	61	239.87	-2.58	-2.54	6.51	0.96
MWD	3	326	0.75	149.61	86	325.84	-3.82	-3.76	8.31	1.94
MWD	4	418	1.01	176.95	92	417.83	-5.15	-5.09	8.65	0.53
MWD	5	511	1.05	160.07	93	510.82	-6.77	-6.71	8.99	0.33
MWD	6	603	1.23	143.28	92	602.80	-8.36	-8.29	9.87	0.41
MWD	7	696	1.45	146.71	93	695.77	-10.15	-10.07	11.11	0.25
MWD	8	788	1.36	162.79	92	787.75	-12.18	-12.09	12.07	0.44
MWD	9	881	0.97	170.97	93	880.73	-14.01	-13.92	12.52	0.45
MWD	10	974	0.70	249.45	93	973.72	-14.98	-14.90	12.11	1.16
MWD	11	1066	1.32	327.06	92	1065.71	-14.28	-14.21	11.01	1.47
MWD	12	1159	2.46	333.30	93	1158.66	-11.59	-11.52	9.53	1.24
MWD	13	1264	3.21	337.79	105	1263.53	-6.84	-6.79	7.41	0.74
MWD	14	1437	2.64	351.50	173	1436.30	1.60	1.64	4.99	0.52
MWD	15	1530	1.10	16.37	93	1529.25	4.58	4.61	4.92	1.83
MWD	16	1625	1.10	122.28	95	1624.24	4.96	5.00	5.95	1.85
MWD	17	1721	3.03	159.28	96	1720.18	2.08	2.13	7.63	2.34
MWD	18	1816	5.01	164.20	95	1814.94	-4.28	-4.21	9.65	2.11
MWD	19	1912	6.86	166.93	96	1910.42	-13.91	-13.83	12.08	1.95
MWD	20	2007	8.88	163.94	95	2004.52	-26.51	-26.40	15.40	2.17
MWD	21	2103	9.01	163.06	96	2099.35	-40.85	-40.71	19.64	0.20
MWD	22	2198	8.57	164.03	95	2193.24	-54.80	-54.63	23.75	0.49
MWD	23	2294	8.31	163.94	96	2288.20	-68.37	-68.18	27.64	0.27
MWD	24	2389	7.69	166.49	95	2382.27	-81.17	-80.95	31.02	0.75
MWD	25	2484	7.43	166.31	95	2476.45	-93.34	-93.10	33.96	0.27
MWD	26	2580	8.35	161.65	96	2571.54	-106.02	-105.75	37.62	1.17
MWD	27	2675	8.62	162.62	95	2665.50	-119.39	-119.09	41.92	0.32
MWD	28	2770	8.35	164.11	95	2759.46	-132.84	-132.52	45.94	0.37
MWD	29	2865	7.96	167.19	95	2853.50	-145.92	-145.57	49.28	0.62
MWD	30	2961	8.84	158.49	96	2948.47	-159.29	-158.91	53.46	1.61
MWD	31	3056	9.36	153.83	95	3042.28	-173.06	-172.64	59.55	0.95
MWD	32	3152	8.75	153.83	96	3137.08	-186.67	-186.20	66.21	0.64
MWD	33	3248	8.31	154.71	96	3232.02	-199.54	-199.02	72.39	0.48
MWD	34	3343	8.04	154.71	95	3326.05	-211.79	-211.24	78.17	0.28
MWD	35	3439	7.74	153.21	96	3421.14	-223.67	-223.08	83.95	0.38
MWD	36	3534	7.43	155.24	95	3515.31	-235.00	-234.37	89.40	0.43
MWD	37	3630	7.52	156.12	96	3610.50	-246.42	-245.75	94.55	0.15
MWD	38	3725	7.74	157.43	95	3704.66	-258.04	-257.34	99.52	0.30
MWD	39	3821	7.78	157.87	96	3799.78	-270.07	-269.33	104.45	0.07
MWD	40	3916	8.66	157.35	95	3893.80	-282.66	-281.88	109.62	0.93
MWD	41	4011	8.66	156.91	95	3987.72	-295.88	-295.06	115.18	0.07
MWD	42	4107	8.75	155.41	96	4082.61	-309.21	-308.35	121.06	0.25
MWD	43	4202	8.62	154.88	95	4176.52	-322.27	-321.37	127.08	0.16
MWD	44	4297	8.31	158.84	95	4270.49	-335.16	-334.22	132.58	0.69
MWD	45	4392	7.87	153.65	95	4364.54	-347.43	-346.45	137.95	0.90
MWD	46	4488	8.88	146.01	96	4459.52	-359.51	-358.48	145.01	1.56
MWD	47	4583	8.84	143.72	95	4553.39	-371.53	-370.45	153.43	0.37
MWD	48	4678	8.31	152.78	95	4647.33	-383.58	-382.44	160.89	1.53
MWD	49	4774	9.19	152.95	96	4742.21	-396.62	-395.43	167.55	0.92
MWD	50	4869	9.49	150.14	95	4835.95	-410.22	-408.98	174.90	0.57
MWD	51	4965	9.49	151.19	96	4930.64	-424.08	-422.78	182.65	0.18
MWD	52	5061	8.53	152.25	96	5025.45	-437.36	-436.01	189.78	1.01
MWD	53	5156	7.52	153.30	95	5119.52	-449.19	-447.80	195.85	1.07
MWD	54	5251	6.64	151.19	95	5213.80	-459.60	-458.17	201.29	0.97
MWD	55	5282	6.51	153.21	31	5244.59	-462.75	-461.31	202.95	0.86
MWD	56	5441	6.51	152.78	159	5402.57	-478.87	-477.37	211.14	0.03
MWD	57	5536	6.95	152.86	95	5496.91	-488.81	-487.27	216.22	0.46
MWD	58	5632	6.90	153.30	96	5592.21	-499.17	-497.59	221.46	0.08
MWD	59	5728	7.82	151.90	96	5687.42	-510.12	-508.51	227.13	0.98
MWD	60	5823	7.74	150.4	95	5781.55	-521.43	-519.77	233.33	0.23
MWD	61	5919	8.84	152.6	96	5876.54	-533.64	-531.94	239.92	1.19
MWD	62	6015	9.05	160.51	96	5971.38	-547.35	-545.61	245.83	1.30

MWD	63	6110	7.96	161.92	95	6065.33	-560.68	-558.91	250.37	1.17
MWD	64	6206	7.43	163.41	96	6160.47	-572.98	-571.17	254.20	0.59
MWD	65	6301	7.3	158.05	95	6254.68	-584.49	-582.66	258.21	0.74
MWD	66	6397	8.13	163.76	96	6349.82	-596.70	-594.83	262.39	1.18
MWD	67	6493	8.84	155.5	96	6444.77	-609.96	-608.06	267.35	1.47
MWD	68	6588	9.01	151.11	95	6538.62	-623.16	-621.22	273.97	0.74
MWD	69	6684	9.05	151.63	96	6633.43	-636.44	-634.44	281.19	0.09
MWD	70	6779	9.23	151.63	95	6727.22	-649.77	-647.72	288.36	0.19
MWD	71	6875	8.26	151.81	96	6822.11	-662.67	-660.57	295.28	1.01
MWD	72	6970	8.18	153.39	95	6916.13	-674.77	-672.63	301.53	0.25
MWD	73	7066	7.56	154.88	96	7011.23	-686.64	-684.46	307.27	0.68
MWD	74	7161	7.16	156.2	95	7105.44	-697.75	-695.53	312.31	0.46
MWD	75	7257	7.74	155.68	96	7200.63	-709.15	-706.90	317.39	0.61
MWD	76	7352	7.91	156.99	95	7294.75	-721.03	-718.74	322.58	0.26
MWD	77	7448	7.69	155.76	96	7389.86	-733.01	-730.68	327.80	0.29
MWD	78	7544	7.6	155.24	96	7485.01	-744.66	-742.30	333.09	0.12
MWD	79	7640	6.86	154.27	96	7580.24	-755.63	-753.23	338.24	0.78
MWD	80	7735	6.51	155.5	95	7674.60	-765.68	-763.24	342.94	0.40
MWD	81	7831	6.02	156.47	96	7770.02	-775.27	-772.81	347.20	0.52
MWD	82	7927	5.1	154.18	96	7865.57	-783.76	-781.27	351.07	0.99
MWD	83	8022	4.97	157.35	95	7960.20	-791.38	-788.86	354.49	0.32
MWD	84	8118	4.22	166.22	96	8055.90	-798.67	-796.13	356.94	1.07
MWD	85	8213	2.73	171.23	95	8150.72	-804.31	-801.76	358.11	1.60
MWD	86	8309	2.11	186.7	96	8246.63	-808.32	-805.78	358.26	0.93
MWD	87	8404	0.92	217.99	95	8341.60	-810.65	-808.12	357.58	1.48
MWD	88	8500	1.45	212.98	96	8437.58	-812.27	-809.74	356.45	0.56
MWD	89	8595	1.1	213.42	95	8532.55	-814.03	-811.51	355.29	0.37
MWD	90	8691	0.7	194.7	96	8628.54	-815.37	-812.85	354.63	0.51
MWD	91	8786	1.19	187.14	95	8723.53	-816.90	-814.39	354.37	0.53
MWD	92	8882	1.1	170.27	96	8819.51	-818.80	-816.29	354.40	0.36
MWD	93	8978	1.01	199.09	96	8915.50	-820.51	-817.99	354.28	0.55
MWD	94	9074	0.75	207.53	96	9011.48	-821.86	-819.35	353.71	0.30
MWD	95	9169	0.53	180.20	95	9106.48	-822.85	-820.34	353.42	0.39
MWD	96	9265	1.01	197.42	96	9202.47	-824.10	-821.59	353.17	0.55
MWD	97	9360	0.79	193.73	95	9297.46	-825.53	-823.03	352.76	0.24
MWD	98	9460	0.66	279.87	100	9397.45	-826.10	-823.60	352.03	0.99
MWD	99	9555	7.91	319.50	95	9492.13	-820.99	-818.53	347.24	7.80
MWD	100	9651	15.47	320.65	96	9586.07	-805.96	-803.58	334.81	7.88
MWD	101	9747	22.20	318.36	96	9676.88	-782.33	-780.10	314.62	7.05
MWD	102	9799	26.33	320.12	52	9724.27	-766.03	-763.90	300.69	8.06
MWD	103	9842	28.31	322.67	43	9762.48	-750.52	-748.47	288.39	5.35
MWD	104	9938	37.80	322.84	96	9842.85	-708.65	-706.83	256.74	9.89
MWD	105	10033	53.98	332.25	95	9908.83	-650.75	-649.18	220.99	18.42
MWD	106	10099	64.40	335.76	66	9942.59	-599.66	-598.27	196.27	16.43
MWD	107	10128	68.22	336.55	29	9954.24	-575.30	-573.99	185.54	13.41
MWD	108	10224	77.98	342.62	96	9982.14	-489.10	-488.01	153.68	11.83
MWD	109	10274	84.00	346.49	50	9989.97	-441.43	-440.44	140.55	14.26
MWD	110	10319	87.52	350.00	45	9993.30	-397.44	-396.51	131.41	11.03
MWD	111	10414	89.98	351.41	95	9995.37	-303.62	-302.79	116.07	2.98
MWD	112	10482	90.68	352.99	68	9994.98	-236.18	-235.43	106.84	2.54
MWD	113	10578	88.53	356.42	96	9995.64	-140.56	-139.86	97.99	4.22
MWD	114	10673	89.41	358.53	95	9997.35	-45.64	-44.97	93.80	2.41
MWD	115	10768	88.26	0.20	95	9999.28	49.33	50.00	92.75	2.13
MWD	116	10864	89.36	1.16	96	10001.27	145.29	145.97	93.89	1.52
MWD	117	10956	89.49	0.72	92	10002.20	237.26	237.95	95.40	0.50
MWD	118	11049	89.58	0.72	93	10002.95	330.24	330.94	96.57	0.10
MWD	119	11141	89.89	1.16	92	10003.38	422.21	422.93	98.07	0.59
MWD	120	11234	91.16	0.55	93	10002.53	515.18	515.91	99.46	1.51
MWD	121	11327	91.78	0.37	93	10000.14	608.14	608.88	100.21	0.69
MWD	122	11419	92.04	0.64	92	9997.07	700.08	700.82	101.02	0.41
MWD	123	11512	92.26	0.64	93	9993.58	793.00	793.75	102.06	0.24
MWD	124	11604	90.81	1.25	92	9991.12	884.94	885.70	103.57	1.71
MWD	125	11697	89.67	0.64	93	9990.73	977.91	978.69	105.11	1.39
MWD	126	11790	90.11	0.64	93	9990.91	1070.89	1071.68	106.15	0.47
MWD	127	11882	90.33	0.64	92	9990.56	1162.88	1163.67	107.17	0.24
MWD	128	11975	90.68	1.08	93	9989.74	1255.85	1256.66	108.57	0.60
MWD	129	12067	90.46	359.93	92	9988.82	1347.83	1348.65	109.38	1.27
MWD	130	12160	90.81	359.58	93	9987.79	1440.82	1441.64	108.98	0.53
MWD	131	12255	90.90	359.67	95	9986.37	1535.81	1536.63	108.36	0.13
MWD	132	12351	91.74	359.67	96	9984.16	1631.79	1632.60	107.81	0.88
MWD	133	12446	91.43	359.67	95	9981.53	1726.75	1727.56	107.26	0.33
MWD	134	12542	89.63	359.58	96	9980.64	1822.74	1823.55	106.63	1.88
MWD	135	12637	89.67	359.14	95	9981.23	1917.74	1918.55	105.57	0.47
MWD	136	12733	91.30	359.85	96	9980.41	2013.73	2014.53	104.73	1.85
MWD	137	12828	89.63	359.23	95	9979.64	2108.73	2109.52	103.96	1.88
MWD	138	12923	87.82	358.35	95	9981.76	2203.69	2204.47	101.96	2.12

MWD	139	13019	89.76	358.18	96	9983.78	2299.64	2300.40	99.05	2.03
MWD	140	13114	89.93	357.91	95	9984.04	2394.60	2395.35	95.81	0.34
MWD	141	13209	89.58	357.56	95	9984.45	2489.55	2490.27	92.06	0.52
MWD	142	13304	90.33	358.97	95	9984.52	2584.52	2585.23	89.18	1.68
MWD	143	13400	90.20	358.97	96	9984.08	2680.52	2681.21	87.46	0.14
MWD	144	13495	91.25	359.23	95	9982.87	2775.50	2776.19	85.96	1.14
MWD	145	13591	91.56	359.14	96	9980.52	2871.47	2872.15	84.60	0.34
MWD	146	13686	90.73	358.97	95	9978.62	2966.45	2967.12	83.03	0.89
MWD	147	13781	90.24	358.53	95	9977.82	3061.43	3062.09	80.96	0.69
MWD	148	13876	90.86	0.46	95	9976.91	3156.42	3157.08	80.12	2.13
MWD	149	13972	90.02	358.00	96	9976.17	3252.41	3253.06	78.83	2.71
MWD	150	14067	89.23	1.08	95	9976.79	3347.40	3348.04	78.07	3.35
MWD	151	14163	88.97	1.25	96	9978.30	3443.35	3444.01	80.02	0.32
MWD	152	14258	88.26	1.25	95	9980.59	3538.28	3538.96	82.09	0.75
MWD	153	14354	89.45	1.25	96	9982.51	3634.22	3634.91	84.19	1.24
MWD	154	14449	90.37	0.72	95	9982.66	3729.19	3729.90	85.82	1.12
MWD	155	14545	90.15	1.08	96	9982.23	3825.16	3825.89	87.33	0.44
MWD	156	14641	90.37	0.64	96	9981.79	3921.14	3921.87	88.77	0.51
MWD	157	14736	91.25	0.29	95	9980.45	4016.12	4016.86	89.54	1.00
MWD	158	14831	91.60	0.11	95	9978.09	4111.08	4111.83	89.87	0.41
MWD	159	14926	91.74	359.58	95	9975.32	4206.04	4206.79	89.61	0.58
MWD	160	15021	90.46	359.85	95	9973.49	4301.02	4301.77	89.14	1.38
MWD	161	15116	91.52	0.11	95	9971.85	4396.00	4396.75	89.11	1.15
MWD	162	15212	89.98	0.29	96	9970.60	4491.99	4492.74	89.44	1.62
MWD	163	15307	89.45	358.97	95	9971.07	4586.98	4587.74	88.83	1.50
MWD	164	15403	89.67	359.23	96	9971.81	4682.98	4683.72	87.32	0.35
MWD	165	15498	89.58	359.05	95	9972.43	4777.97	4778.71	85.90	0.21
MWD	166	15594	91.21	358.88	96	9971.77	4873.96	4874.69	84.16	1.71
MWD	167	15689	88.79	359.49	95	9971.77	4968.95	4969.67	82.81	2.63
MWD	168	15785	88.48	0.02	96	9974.05	5064.92	5065.64	82.40	0.64
MWD	169	15880	89.71	359.93	95	9975.55	5159.91	5160.63	82.36	1.30
MWD	170	15976	90.99	359.85	96	9974.97	5255.90	5256.62	82.18	1.34
MWD	171	16071	91.69	359.93	95	9972.74	5350.87	5351.60	81.99	0.74
MWD	172	16167	90.51	359.93	96	9970.90	5446.85	5447.58	81.88	1.23
MWD	173	16262	89.23	0.20	95	9971.12	5541.85	5542.57	81.98	1.38
MWD	174	16357	88.57	0.11	95	9972.94	5636.82	5637.56	82.24	0.70
MWD	175	16453	89.76	0.02	96	9974.34	5732.81	5733.54	82.35	1.24
MWD	176	16548	89.14	0.46	95	9975.25	5827.80	5828.54	82.75	0.80
MWD	177	16644	89.10	0.90	96	9976.73	5923.77	5924.52	83.89	0.46
MWD	178	16739	90.95	0.64	95	9976.68	6018.74	6019.51	85.16	1.97
MWD	179	16834	91.12	359.76	95	9974.97	6113.72	6114.49	85.49	0.94
MWD	180	16930	89.45	0.11	96	9974.49	6209.72	6210.49	85.39	1.78
MWD	181	17025	89.36	359.49	95	9975.48	6304.71	6305.48	85.05	0.66
MWD	182	17121	90.77	358.44	96	9975.37	6400.70	6401.46	83.32	1.83
MWD	183	17216	90.77	358.18	95	9974.09	6495.67	6496.41	80.52	0.27
MWD	184	17250	90.24	357.82	34	9973.79	6529.65	6530.39	79.33	1.88
MWD	185	17280	88.48	359.05	30	9974.13	6559.64	6560.37	78.51	7.16
MWD	186	17312	86.99	1.78	32	9975.39	6591.61	6592.34	78.74	9.71
MWD	187	17344	85.63	3.27	32	9977.45	6623.50	6624.24	80.15	6.30
MWD	188	17375	85.45	3.36	31	9979.86	6654.34	6655.10	81.94	0.65
MWD	189	17407	86.81	3.62	32	9982.02	6686.19	6686.97	83.88	4.33
MWD	190	17454	88.00	4.33	47	9984.15	6733.01	6733.80	87.14	2.95
MWD	191	17503	88.04	4.15	49	9985.84	6781.82	6782.64	90.76	0.38
MWD	192	17550	88.92	4.24	47	9987.09	6828.65	6829.50	94.19	1.88
MWD	193	17598	90.37	3.80	48	9987.39	6876.50	6877.38	97.56	3.16
MWD	194	17645	91.47	3.27	47	9986.63	6923.38	6924.28	100.46	2.60
MWD	195	17694	90.90	359.85	49	9985.62	6972.34	6973.24	101.79	7.07
MWD	196	17741	91.21	359.76	47	9984.75	7019.33	7020.24	101.63	0.69
MWD	197	17789	91.69	359.41	48	9983.54	7067.31	7068.22	101.28	1.24
MWD	198	17836	92.31	359.05	47	9981.90	7114.28	7115.19	100.65	1.53
MWD	199	17884	92.97	358.53	48	9979.69	7162.23	7163.12	99.64	1.75
MWD	200	17931	93.23	358.18	47	9977.15	7209.15	7210.04	98.29	0.93
MWD	201	17980	90.86	357.21	49	9975.40	7258.09	7258.96	96.32	5.23
MWD	202	18027	92.70	357.12	47	9973.94	7305.02	7305.88	94.00	3.92
MWD	203	18075	92.26	356.68	48	9971.86	7352.92	7353.76	91.40	1.30
MWD	204	18122	90.07	357.38	47	9970.91	7399.86	7400.69	88.97	4.89
MWD	205	18171	89.85	357.30	49	9970.94	7448.82	7449.63	86.70	0.48
MWD	206	18218	89.80	357.21	47	9971.08	7495.78	7496.58	84.44	0.22
MWD	207	18266	89.49	357.30	48	9971.38	7543.74	7544.52	82.15	0.67
MWD	208	18313	89.23	358.53	47	9971.91	7590.72	7591.49	80.44	2.67
MWD	209	18362	89.32	358.53	49	9972.53	7639.71	7640.47	79.18	0.18
MWD	210	18457	92.75	0.11	95	9970.81	7734.67	7735.43	78.05	3.97
MWD	211	18568	91.87	358.18	111	9966.34	7845.57	7846.32	76.40	1.91
MWD	212	18663	91.12	356.77	95	9963.86	7940.47	7941.19	72.21	1.68
MWD	213	18759	90.81	356.15	96	9962.24	8036.32	8037.00	66.29	0.72
MWD	214	18854	90.68	355.98	95	9961.00	8131.13	8131.76	59.77	0.23

MWD	215	18950	91.16	355.89	96	9959.46	8226.92	8227.51	52.96	0.51
MWD	216	19045	91.47	355.89	95	9957.28	8321.70	8322.24	46.16	0.33
MWD	217	19141	91.03	357.30	96	9955.19	8417.54	8418.05	40.46	1.54
MWD	218	19236	89.54	357.03	95	9954.72	8512.45	8512.92	35.76	1.59
MWD	219	19332	89.36	356.33	96	9955.64	8608.32	8608.76	30.20	0.75
MWD	220	19427	89.93	357.65	95	9956.23	8703.22	8703.62	25.21	1.51
MWD	221	19522	90.07	359.67	95	9956.23	8798.20	8798.59	22.99	2.13
MWD	222	19617	90.55	0.11	95	9955.71	8893.20	8893.59	22.81	0.69
MWD	223	19712	90.95	0.20	95	9954.47	8988.19	8988.58	23.06	0.43
MWD	224	19807	89.93	359.93	95	9953.74	9083.18	9083.58	23.17	1.11
MWD	225	19902	89.80	359.41	95	9953.96	9178.18	9178.58	22.62	0.56
MWD	226	19998	89.89	359.32	96	9954.22	9274.18	9274.57	21.56	0.13
MWD	227	20092	88.66	359.49	94	9955.41	9368.17	9368.55	20.58	1.32
MWD	228	20187	88.44	359.32	95	9957.82	9463.14	9463.52	19.60	0.29
MWD	229	20276	89.01	359.32	89	9959.80	9552.11	9552.49	18.54	0.64
PTB	230	20340	89.01	359.32	64	9960.90	9616.10	9616.48	17.78	0.00

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017													
1. WELL API NO. 30-025-48660																		
2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN																		
3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name APOLLO STATE COM										
								6. Well Number: 183H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator TAP ROCK OPERATING, LLC							9. OGRID 372043											
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO							11. Pool name or Wildcat TRIPLE X; BONE SPRING, WEST											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	21	24S	33E	-	848	SOUTH	1705	EAST	LEA								
BH:	B	16	24S	33E	-	94	NORTH	1619	EAST	LEA								
13. Date Spudded 1/16/2022	14. Date T.D. Reached 2/1/2022		15. Date Rig Released 2/4/2022		16. Date Completed (Ready to Produce) 6/15/2022			17. Elevations (DF and RKB, RT, GR, etc.) 3542 GR										
18. Total Measured Depth of Well 20340 ft			19. Plug Back Measured Depth 20285 ft		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA										
22. Producing Interval(s), of this completion - Top, Bottom, Name 10010 ft to 20200 ft							BONE SPRING											
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375"		54.5		1318'		17.5"		1125 sks		0								
9.625"		40		5334'		12.25"		1293 sks		0								
5.5"		20		20332'		8.75"/6.75"		2036 sks		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) Perforate from 9810 ft to 19594 ft, 1 SPF, .55 inch holes with 494 total shots					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10460 ft to 20659 ft</td> <td>38 stage frac with 22,450,101 lbs of 100 mesh sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10460 ft to 20659 ft	38 stage frac with 22,450,101 lbs of 100 mesh sand				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
10460 ft to 20659 ft	38 stage frac with 22,450,101 lbs of 100 mesh sand																	
28. PRODUCTION																		
Date First Production 6/22/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 7/10/2022	Hours Tested 24 hrs	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 391	Gas - MCF 10	Water - Bbl. 3036	Gas - Oil Ratio 26											
Flow Tubing Press. 0	Casing Pressure 900	Calculated 24-Hour Rate	Oil - Bbl. 391	Gas - MCF 10	Water - Bbl. 3036	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments C-102, Directional Survey																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 		Printed Name Jeff Trlica			Title Regulatory Analyst			Date 7/14/2022										
E-mail Address jtrlica@taprllc																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

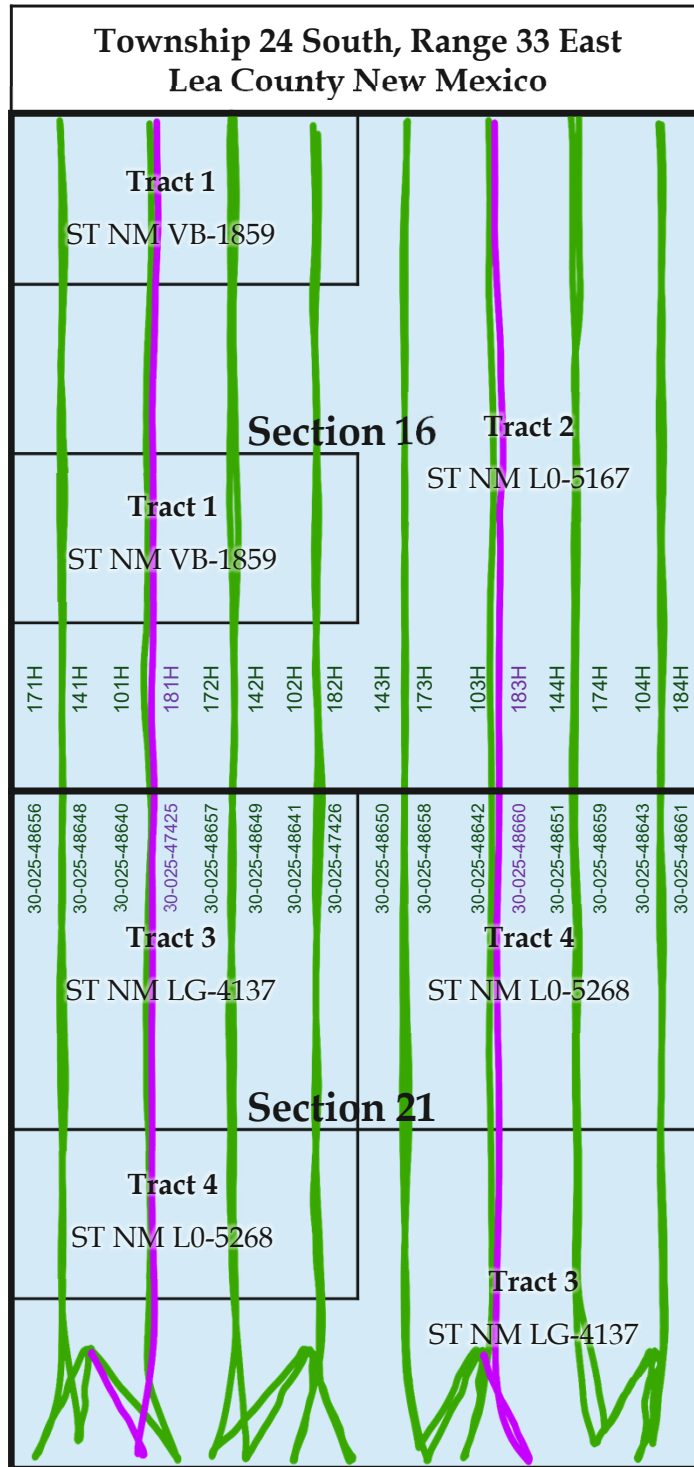
[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	1185		Quaternary					
1185	1648		Rustler					
1648	4842		Top of Salt					
4842	5099		Base of Salt					
5099	5126		Lamar					
5126	6159		Bell Canyon					
6159	7677		Cherry Canyon					
7677	9123		Brushy Canyon					
9123	9566		Bone Spring					
9566			Avalon					



State Acreage



Defining Bone Spring Apollo Well



Apollo Bone Spring Wells

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 125881

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 125881
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 125881

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 125881
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	3/1/2023