

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-06547
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. E-1201-5
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name Turner B Com D
4. Well Location Unit Letter <u>D</u> : <u>1190</u> feet from the <u>North</u> line and <u>965</u> feet from the <u>West</u> line Section <u>16</u> Township <u>27N</u> Range <u>9W</u> NMPM County <u>San Juan</u>		8. Well Number <u>9</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6285' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Fulcher Kutz Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	RECOMPLETE <input type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to P&A the subject well per the attached procedures, current and proposed wellbore schematics. A closed loop system will be used.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kandis Roland TITLE: Operations/Regulatory Technician-Sr. DATE 1/24/2023

Type or print name Kandis Roland E-mail address: kroland@hilcorp.com PHONE: 713-757-5246

For State Use Only

APPROVED BY: [Signature] TITLE: Petroleum Specialist DATE: 3/1/2023

Conditions of Approval (if any):

Hilcorp Energy Company

Proposed P&A Procedure

Well: Turner B Com D #9

API: 30-045-06547

Date: 1/23/2023

Engr: M Wissing

Surface: State

Wellbore		Wt #	ID	Bottom (ft)	Bbl/ft	Drill Bit
SPUD	6/5/1956					
KB (ft)	8 ft					
Surface Casing	8-5/8"	24 #	8.1	104'	0.06370	11"
Production Casing	5-1/2"	14#	5.01	2,420'	0.02437	7-7/8"
Csg x Open hole	7.875 X 5.5	-	-	-	0.03090	
Csg Annular	8.1 X 5.5	-	-	-	0.03440	
Tubing	1" (10/1956)	??#	? Jts	2,347'		
PBTD	2,420 ft					

Cement

Type	Class G	
Yield	1.15	Bbl/sx
Water	5	Gal/sx
Weight	15.8	PPG
Total Job Cmt	224	SX
Total Cmt Water	1120	Gal
Csg Vol Water	54.7	Bbl

Lift Type: Free flow or intermittent

Historic Braden Head Pressure: 0 psi

Rig History: None since original completion

Slickline: no 1" tools available to run SL

CBL Logs: none

Hilcorp Energy Company

Proposed P&A Procedure

P&A Cement: All cement plugs include a 50 ft excess volume. Due to SJ Basin cement resource limitations, either Type III (6.64 gal/sx, 1.37 yld, 14.8#) or Type 2/5 (6.041 gal/sx, 1.27 yld, 15#) cement might be used at any point during the P&A project.

RIG P&A PROCEDURE:

- 1) Verify all wellhead valves are operatable and wellsite is accessible.
- 2) Move onto well location. Check well pressures on all casing strings and record (daily). Check well for H₂S and blow down well as necessary.
- 3) RD wellhead and RU BOPs. Function test BOP 1" pipe and blind rams.
- 4) TOOH and LD with 1" production tbg.
- 5) MU 2-3/8" work string with 5-1/2" csg scraper and RIH to 2,275'. POOH.
- 6) MU 5-1/2" CICR (4.375" ID) and RIH. Set CICR at 2,246'.
 - a. Top perf at 2,296'
- 7) Load casing with water and pressure test csg to 550 psi to verify integrity.
- 8) String out of CICR and LD work string.
- 9) RU E-line and RIH with CBL tools.
- 10) Log entire wellbore with CBL tool and review results with NMOCD. Adjust cmt plugs based on log results.
- 11) RIH with work string to CICR.
- 12) PLUG #1 (PC TOP @ 2,288'; PC top perf @ 2,296')
 - a. Pump a 150' cement balanced plug from 2,096' - 2,246' with 18 SXS, 3.7 BBLS of Class G, 1.15 yld, 15.8# cement inside the 5-1/2" csg.
- 13) TOOH with tbg.
- 14) RU E-line and MU perforating charges. RIH and perf 5-1/2" csg at 1,950'. POOH.
- 15) Confirm injection into perfs.
- 16) MU 5-1/2" CICR and RIH. Set at 1,900'
- 17) PLUG #2 (FRC TOP @ 1,900')
 - a. Pump a 150' inside/outside plug from 1,800' - 1,950' with 49 SXS, 10 BBLS of Class G, 1.15 yld, 15.8# cement inside the 5-1/2" csg.
- 18) TOOH with tbg.
- 19) RU E-line and MU perforation gun. RIH and perf 5-1/2" csg at 1,537'.
- 20) Confirm injection into perfs.
- 21) PLUG #3 (OJO top @ 1,360'; KIRTLAND top @ 1,487')
 - a. Pump a 277' inside/outside plug from 1,260' - 1,537' with 102 SXS, 20.9 BBLS of Class G, 1.15 yld, 15.8# cement inside the 5-1/2" csg.
- 22) TOOH with tbg.
- 23) RU E-line and MU perf guns. RIH and perf 5-1/2" csg at 154'.
- 24) Attempt circulation rate with perfs to surface.
- 25) RIH with work string.

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Proposed P&A Procedure

- 26) PLUG #4 (CSG SHOE @ 104')
 - a. Circulate a 146' cement plug from 8'-154' with 43 SXS, 8.8 BBLS of Class G, 1.15 yld, 15.8# cement inside the 5-1/2" csg and 8-5/8" x 5-1/2" annulus.
- 27) N/D BOPE.
- 28) Cut off wellhead.
- 29) Check marker joint for correct well information and weld on P&A well marker.
- 30) Top off all casing strings and whd cellar with 12+/- sx of cement.
- 31) Release rig.

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Proposed P&A Procedure

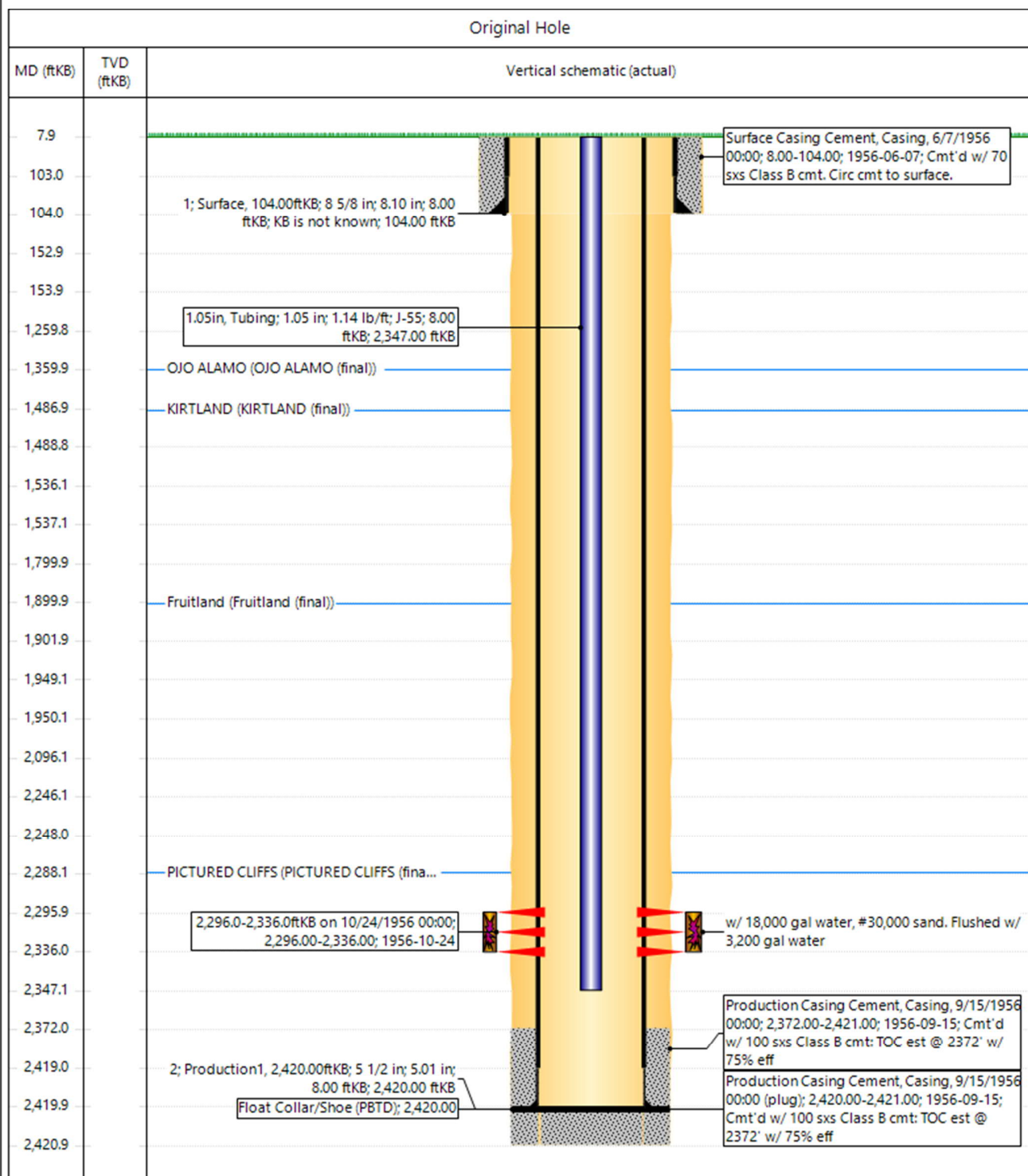


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Current Schematic - Completion Comments

Well Name: TURNER B COM D #9

API / UWI 3004506547	Surface Legal Location 016-027N-009W-D	Field Name FULCHER KUTZ PC (GAS)	Route 0903	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,332.00	Original KB/RT Elevation (ft) 6,340.00	KB-Ground Distance (ft) 8.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	



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Proposed P&A Procedure

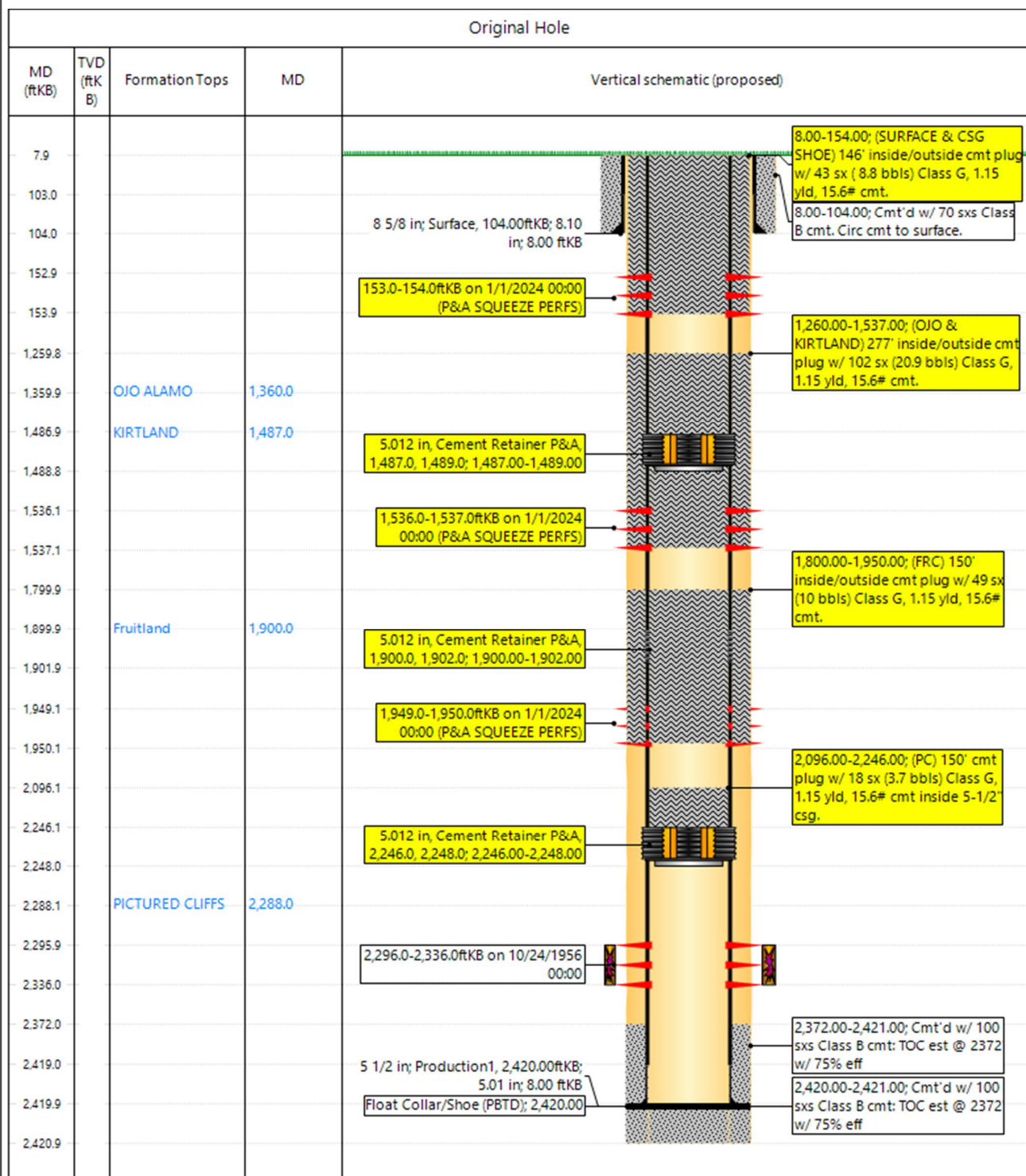


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P&A Proposed Schematic

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State of New Mexico
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Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 189617

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 189617
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	CBL required	3/1/2023
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	3/1/2023