

# **Surface Reclamation Complete Report**

Well Name: AVALANCHE JOURNAL STATE #004

**API**: 30-005-10471

Well Location: K-04-08S-27E

**Surface Owner: STATE OF NEW MEXICO** 

**Reclamation Complete Date:** 8/9/22

**Total Acres reclaimed:** .5 acres

# **Seed Mix**:

NMSLO Sandy Loam Seed Mix

- Galleta grass 2.5 lb/acre
- Little bluestem 2.5 lb/acre
- Blue grama 2.0 lb/acre
- Sideoats grama 2.0 lb/acre
- Sand Dropseed 1.0 lb/acre
   Weights will be as pounds of pure live seed (pls)

# Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.





	tory Reclamation		1000	Date:	8,9,20.	22	
Site Name:	Avalan	che Jou	roul s	the H	41		
API Number:	30-005-10	47/ Plug Date	: 12	7,2021	Program: (Initial)	Annual	
Was this the last remain	ning or only well on the lo	cation?	Constitution of	CONTRACTOR OF THE PARTY OF THE	A COLUMN TO STATE OF THE PARTY	The second second	YES NO
Are there any abandoni Is there any production	ed pipelines that are going	to remian on the location	noured engine	ete bases, or pipelines) tha	7 55 47 50		
If any production equip	ment or structure (includi	ng 3rd party) is to remain	on location, please sn	ece bases, or pipelines) that	t are going to remain on it	ocation?	
		Bandinali					
Site Evaluation		The state of the s	E MAR SAND		The Wife	drawe to	
Have the rat hole and co	original State/Topsoil ellar been filled and levele ction holes been properly	Replaced d? abandoned & reclaimed?				11/20 19	YES NO
Rock or Caliche Surfacin	g materials have been ren	noved?		No. 10 Contract			
Section Comments:  All Facilities Removed	for Final Reclamation		All the Arthur	Marin Salar D. J.			
Have all of the pipelines	& production equipment	been cleared? (other than	the listed above)			Marie Control	
Has all of the required ju Have all of the required :	nk and trash been cleared anchors, dead men, tie do	from the location? wns and risers have been	cut off at least tour f	eet helow are well with		THE WAR TO	1
Have all of the required r	netal bolts and other mat	erials have been removed	1?	eet below ground level?	The state of the s	ESTREMENTAL PROPERTY.	1
	table bases been remove	d?		AND DESCRIPTION OF	THE REAL PROPERTY.		
ection Comments: Ory Hole Marker	The state of the s					The second second	
	nstalled per COA require	ments?		Check One	e: Buried [	Above Ground	YES NO
1200	District Control	Lease Name & Number	Table 1	Check One	. Godied L	Federal Lease #	
DHM Info Met	Operator Name	- Trume & Humber	UL-S-T-R	Qtr Section (Footage	API#	(Federal Only)	
Not Met			SALV TO A SECOND			NA	
	ers in this group, if any p	ipelines have been abando	oned (in accordance v	with 19. 15. 35. 10 NMAC)	/		YES NO
		OT ontain additional reg		than that which accumul	ted under normal operat	ion?	NA
ve all accessible points of		een permanently capped	7	TO BE OUR	<u> </u>		
ve all accessible points of	of abandoned pipelines b	een permanently capped	~ ·				
ve all accessole points of tion Comments:  t Remaining or Only	of abandoned pipelines b	ENF-		ny well or facility remainin	g at this location.		YES NO
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From: <u>Marie Florez</u>
To: <u>Marie Florez</u>

**Subject:** FW: EOG Plugged Locations with CVE Power Poles **Date:** Wednesday, October 26, 2022 8:43:49 AM

Attachments: <u>image003.png</u>

From: Scott Foy <<u>SFoy@cvecoop.org</u>>
Sent: Friday, October 14, 2022 2:38 PM

**To:** Jennifer Palma < <u>Jennifer\_Palma@eogresources.com</u>> **Subject:** RE: EOG Plugged Locations with CVE Power Poles

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Jen,

For all the wells that you listed with a WO#, Central Valley Electric does own these power lines and will remove them when crews are available. The John Transfer Station is a PME, and Central Valley Electric will retire everything up to the PME. Anything beyond the PME is not Central Valley Electric's line. The Nix GP #2 is also Central Valley Electric's power lines and will remove them when crews are available.

## **Scott Foy**

Central Valley Electric Cooperative, Inc. Engineer Aide 1403 N. 13th St. PO Box 230 Artesia, NM 88211-0230

Email: sfoy@cvecoop.org
 Work: (575) 746-3571
 Cell: (575) 746-7096
 Fax: (575) 746-4219



**From:** Jennifer Palma < <u>Jennifer Palma@eogresources.com</u>>

**Sent:** Friday, October 14, 2022 9:58 AM

**To:** Wade Nelson < <u>WNelson@cvecoop.org</u>>; Dwayne Pounds < <u>DPounds@cvecoop.org</u>>; Scott Foy

<<u>SFoy@cvecoop.org</u>>; Ricardo Munoz <<u>RMunoz@cvecoop.org</u>>; Shane Hellekson

<<u>SHellekson@cvecoop.org</u>>

**Subject:** EOG Plugged Locations with CVE Power Poles

Good Morning All,

EOG Resources, Inc. has plugged several locations in accordance with NMOCD regulations. Your company has power poles remaining on or near location that serviced these wells in which the subject equipment is under your responsibility to remove when you deem appropriate. The locations are as follows:

Leonard #1: API #30-015-03769, P&A date 3/10/2022, CVE work order #46194
Leonard #3: API #30-015-03770, P&A date 3/15/2022, CVE work order #46194
White IU #3: API #30-015-25676, P&A date 12/23/2021, CVE work order #45916
Avalanche Journal State #1: API #30-005-10463, P&A date 12/17/2021, CVE work order #45902
Avalanche Journal State #4: API #30-005-10471, P&A date 12/17/2021, CVE work order #45902
Avalanche Journal State #5: API #30-005-10472, P&A date 12/21/2021, CVE work order #45902
Avalanche Journal State #6: API #30-005-10488, P&A date 12/20/2021, CVE work order #45902
Algerita AHR State #1: API #30-015-26383, P&A date 2/14/2022, CVE work order #46160
Vaca Key #1H: API #30-015-44564, P&A date 4/11/2022, CVE work order #46170
Archimedes SWD #1: API #30-015-10414, P&A date 7/21/2022, CVE work order #46172
Huisache AHI State Com #1: API #30-015-26303, P&A date 7/31/2017, CVE work order #46281
Nix GP #2: API #30-015-25101, P&A date 4/22/2021, No CVE order # as this is a new request
John Transfer Station: part of the State CO SWD system. CVE account #11781102, meter 113572. No
CVE work order # as this is a new request

Can you please respond to this email advising the subject equipment is yours and that you are responsible for the removal.

Many thanks, Jennifer

Jennifer Palma
Lead Operations Assistant
EOG Resources, Inc
Artesia Division
104 South 4<sup>th</sup> Street
Artesia, NM 88210

Office Phone: (575) 748-4149 Cell Phone: (575) 513-8394

Email: <u>Jennifer\_Palma@eogresources.com</u>

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 154571

#### **DEFINITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	154571
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 154571

Q	UESTIONS	
Operator:		OGRID:
EOG RESOURCES INC		7377
P.O. Box 2267		Action Number:
Midland, TX 79702		154571
		Action Type:  [C-103] Sub. Release After P&A (C-103Q)
QUESTIONS		
Subsequent Report of: Location Ready For OCD Inspection After P&A		
Was this the last remaining or only well on the location	Yes	
Are there any abandoned pipelines that are going to remain on the location	No	
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	No	
If any production equipment or structure is to remain on the location, please specify	Per attached email, CVE poles.	E has scheduled per work order number 45902 to remove power
Site Evaluation		
Please answer all the questions in this group.	T	
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes	
Have the rat hole and cellar been filled and leveled	Yes	
Have the cathodic protection holes been properly abandoned	Yes	
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes	
The (concrete-set) steel marker shows:  Must attach marker photograph(s). *	LETTER, SECTION, TOW	LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT (NSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE VED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Yes	
Have all the required pipelines and other production equipment been cleared	Yes	
Has all the required junk and trash been cleared from the location	Yes	
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes	
Have all the required metal bolts and other materials have been removed	Yes	
Poured onsite concrete bases do not have to be removed.		
Have all the the required portable bases been removed	Yes	
Have all other environmental concerns have been addressed as per OCD rules	Yes	
If any environmental concerns remain on the location, please specify	Not answered.	

\* Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 154571

QUESTIONS (c	ontinued)
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Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	154571
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

### QUESTIONS

Abandoned Pipelines			
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).			
Have all fluids have been removed from any abandoned pipelines	Not answered.		
Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation	Not answered.		
Have all accessible points of abandoned pipelines been permanently capped	Not answered.		

Last Remaining or Only Well on the Location		
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.		
Have all electrical service poles and lines been removed from the location	Yes	
Is there any electrical utility distribution infrastructure that is remaining on the location	Yes	
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes	
Have all the retrievable pipelines, production equipment been removed from the location	Yes	
Has all the junk and trash been removed from the location	Yes	

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ACKNOWLEDGMENTS

Action 154571

### **ACKNOWLEDGMENTS**

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EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	154571
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

### **ACKNOWLEDGMENTS**

I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.

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CONDITIONS

Action 154571

## **CONDITIONS**

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EOG RESOURCES INC	7377
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Midland, TX 79702	154571
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

#### CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/4/2022