

# **Surface Reclamation Complete Report**

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# **Annual Surface Reclamation Monitoring Report**

Well Name: SRC KZ STATE #002

**API**: 30-015-22995

Well Location: B-01-19S-24E

**Surface Owner: YATES RANCH PROPERTY LLP** 

**Reclamation Complete Date:** 7/23/21

**Reclamation Annual Monitoring Date**: 10/5/22

**Total Acres reclaimed:** 0.75

### **Seed Mix**:

	Species	lb/acre (Drilled)	Ib/acre (Broadcast)
4 Dinkus Ranch (8/13/2019)	Black Grama	3.0	6.0
II .	Blue Grama	2.5	5.0
П	Hairy Grama	3.0	6.0
II .	Sideoats Grama	4.5	9.0
· ·	Sacaton, Alkali	3.0	6.0
"	Saltbush Four-wing (DeWinged Seed)	2.0	4.0
"	Plains Bristlegrass	1.5	3.0

### Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.





Recontoured back to original State/Topcoil Replaced  Asser the rat bole and callar been filled and leveles?  Job or or Califor's Surfacing materials have been removed?  Assortion or the required protection hinks been prepared and and a surface or the surface or	On-Site Regulate	ory Reclamation	Inspection		Date:	11/1	2 / 2022			
API Number: 30-0, 15 _ 22995 Plag Date: 05 _ 08 _ 2021 Program: Initial Federal Corrective Field Corrective Wat this the last remaining or only well on the location?  **An there are yal-anchored pipelime to that are policy to remain on the location?  **An there are yal-anchored pipelime to that are policy to remain on the location?  **An there are yal-anchored pipelime to that are policy to remain on the location?  **An there are yal-anchored pipelime to the structure for thicking steel marker, power of onlike concrete bases, or pipelime) that are going to remain on location?  **An there are yal-anchored pipelimen to the structure (including 3rd party) is to remain on location, please specify.  **Size Anabatolica  **Recenturated base to original State? Proposil Registered  **Note to it to locate and collect beam filled and location?  **YES NO  **An are of the surface in white beam removed? standards for such seed and fill so there are the carefulory power based on location (see all the surface) greaters white the carefulory power based on location?  **All Facilities Removed for Final Reclamation  **All Facilities Removed for Final Reclamation Based Removed Final Rem	Site Name: SRC KZ State #002									
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Has a steel marker been installed per COA regularements?  DHM Info  Operator Name  Lease Name & Number  U.ST.R. Qer Section (Footage)  API # [Federal Lasse # [Federal Lasse # Federal Control of the State Contaminated Soil  New all the required plus been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?  ***********************************	Section Comments:									
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DHM Info   Operator Name   U.S.T-R   Oprisection (Flootage)   API #   (Federal Only)			Lease Name & Number					Federal Lease #		
Not Med  Free of Oil or Saft Contaminated Soil  Have all the required pils been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?  ## Abandoned Pipelines  Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).  ## Note all fluids have been removed from any abandoned pipelines?  ## Note all debandoned pipelines been confirmed to Note Contain additional regulated Notes, other than that which accumulated under normal operation?  ## New all abandoned pipelines been confirmed to Note Contain additional regulated Notes, other than that which accumulated under normal operation?  ## Note all fluids have been removed from any abandoned pipelines have been paramently capped?  ## Section Comments:  **Last Remaining or Only Well on the Location?**  ## Note all descripted parties of abandoned pipelines have popelined pipelines been permanently capped?  ## Section Comments:  **Last Remaining or Only Well on the Location in the structure that is remaining on the location?  ## Note and electrical service poles and lines been removed from the location?  ## Note and the plant of abandoned pipelines production equipment been removed from the location?  ## Note and the plant of abandoned pipelines production equipment been removed from the location?  ## Note and the plant of this force opigment been removed from the location?  ## Note and the plant of this bottom in the structure that is remaining on the location?  ## Note and the plant of this bottom removed from the location?  ## Note that the plant of this bottom removed from the location?  ## Note that the plant of this bottom removed from the location?  ## Note that the plant of this bottom removed from the location?  ## Note that the plant of this bottom removed from the location?  ## Note that the plant of this bottom removed from the location?  ## Note that the plant of this bottom removed from the location?  ## Note that the plant of the plant of the plant o		Operator Name	,	UL-S-T-R	Otr Section (Foots	age) /	UPI#	(Federal Only)		
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Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?  **Weard other environmental concerns been addressed as per OCD rules?  **If any environmental concerns remain on the location, please specify,  **Babandoned Pipelines**  **Only need to provide on were in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMAC).  **YES**  **NO**  **No**  **New all fluids have been removed from any abandoned pipelines Permanently Contain additional regulated NORM, other than that which accumulated under normal operation?  **New all accessible points of abandoned pipelines been permanently capped?  **Section Comments:**  **Lust Remaining or Orin's Well on the Location  **PES**  **NO**  **Have all all electrical service poles and lines been removed from the location?  **It been any electrical utility distribution in festructure that is remaining on the location?  **It was all the battery and pit location(s) have been removed from the location?  **It was all the battery and pit location(s) have been removed from the location?  **It was all the pix and trush been removed from the location?  **It was all the pix and trush been removed from the location?  **It was all the pix and trush been removed from the location?  **It was all the pix and trush been removed from the location?  **It was all the pix and trush been removed from the location?  **It was all the pix and trush been removed from the location?  **It was all the pix and trush been removed from the location?  **It was all the pix and trush been removed from the location?  **It was all the pix and trush been removed from the location?  **It was all the pix and trush been removed from the location?  **It was all the pix and trush been removed from the location?  **It was all the pix and trush been removed from the location?  **It was all the pix and trush been removed from the location?  **It was all mere removed from the location?  **It was all the pix and trush	1101 11101	taminated Soil							VES	NO
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On-Site Inspection Form v1.xlsx 10/20/2022



### Surface Owner Approval of Reclamation completed with Well P&A

Well Name: SRC KZ State #002	
API: 30-015-22995	
$\underline{\text{Location:}} \ \ \text{NW/4NE/4 being approximately 0.75 acres in total area}.$	
Section: 1 Township: 19 South Range: 24 East County: Eddy	
Surface owner: Yates Ranch Property LLP PO Box 1394 Artesia, NM 88211	
I hereby agree that EOG Resources, Inc. has completed all surface requirements as surface owner for the above noted well.	
Surface Owner Name: John A. Yates, III for Yates Ranch Property LLP Surface Owner Signature:	
EOG Representative Name: Keith Kistner EOG Representative Signature:	
Date Signed: September 19, 2022	

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 159817

#### **DEFINITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	159817
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 159817

Q	UESTIONS		
Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377 Action Number: 159817 Action Type:		
	[C-103] Sub. Release After P&A (C-103Q)		
QUESTIONS			
Subsequent Report of: Location Ready For OCD Inspection After P&A			
Was this the last remaining or only well on the location	Yes		
Are there any abandoned pipelines that are going to remain on the location	No		
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	No		
If any production equipment or structure is to remain on the location, please specify	Not answered.		
Pite Fortundan			
Site Evaluation  Please answer all the questions in this group.			
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes		
Have the rat hole and cellar been filled and leveled	Yes		
Have the cathodic protection holes been properly abandoned	Yes		
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes		
The (concrete-set) steel marker shows:  Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.		
Has the location been leveled as nearly as possible to original ground contour	Yes		
Have all the required pipelines and other production equipment been cleared	Yes		
Has all the required junk and trash been cleared from the location	Yes		
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes		
Have all the required metal bolts and other materials have been removed	Yes		
Poured onsite concrete bases do not have to be removed.			
Have all the the required portable bases been removed	Yes		
Have all other environmental concerns have been addressed as per OCD rules	Yes		
If any environmental concerns remain on the location, please specify	Not answered.		

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

Released to Imaging: 3/3/2023 2:10:20 PM

\* Proof of the site marker (photograph) is required.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 159817

QUESTIONS (continued)			
Operator:	OGRID:		
EOG RESOURCES INC	7377		
P.O. Box 2267	Action Number:		
Midland, TX 79702	159817		
	Action Type:		
	[C-103] Sub. Release After P&A (C-103Q)		

## QUESTIONS

Abandoned Pipelines			
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).			
Have all fluids have been removed from any abandoned pipelines	Not answered.		
Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation	Not answered.		
Have all accessible points of abandoned pipelines been permanently capped	Not answered.		

Last Remaining or Only Well on the Location				
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.				
Have all electrical service poles and lines been removed from the location	Yes			
Is there any electrical utility distribution infrastructure that is remaining on the location	No			
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes			
Have all the retrievable pipelines, production equipment been removed from the location	Yes			
Has all the junk and trash been removed from the location	Yes			

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

ACKNOWLEDGMENTS

Action 159817

### **ACKNOWLEDGMENTS**

Operator:		OGRID:
EOG RESOURCES INC		7377
P.O. Box 2267		Action Number:
Midland, TX 79702		159817
		Action Type:
		[C-103] Sub. Release After P&A (C-103Q)

#### **ACKNOWLEDGMENTS**

I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 159817

### **CONDITIONS**

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Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	159817
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

#### CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/29/2022