



Surface Reclamation Complete Report

Well Name: EMMA QE COM #001

API: 30-015-23763

Well Location: K-22-19S-24E

Surface Owner: HOUGHTALING, RONALD DEAN & CATHY

Reclamation Complete Date: 12/5/22

Total Acres reclaimed: 2.40 acres

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
Wilbanks L&C	Little Bluestem	1.5	3.0
"	Sideoats Grama	6.0	12.0
"	Plains Bristlegrass	1.5	3.0
"	Blue Grama	2.25	4.5

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.

Risers on E side of location.

Date & Time: Mon Dec 5 15:33:57 MST 2022
Position: 032.64463°N / 104.57899°W
Altitude: 3649ft
Datum: NORTH AMERICAN 1983, CONUS
Azimuth/Bearing: 075° N75E 1333mils (True)
Zoom: 1X
I. Rios





On-Site Regulatory Reclamation Inspection							Date: 12 / 05 / 2022	
Site Name: Emma QE Com #001								
API Number: 30-0 15 23763		Plug Date: 06 / 01 / 2022		Program: <input checked="" type="radio"/> Initial <input type="radio"/> Final		Monitoring Corrective		
Was this the last remaining or only well on the location?							YES	NO
Are there any abandoned pipelines that are going to remain on the location?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?							<input type="checkbox"/>	<input checked="" type="checkbox"/>
If any production equipment or structure (including 3rd party) is to remain on location, please specify.								
Site Evolution								
Recontoured back to original State/Topsoil Replaced							YES	NO
Have the rat hole and cellar been filled and leveled?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have the cathodic protection holes been properly abandoned & reclaimed?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Rock or Caliche Surfacing materials have been removed?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Section Comments:								
All Facilities Removed for Final Redamation								
Have all of the pipelines & production equipment been cleared? (other than the listed above)							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Has all of the required junk and trash been cleared from the location?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all of the required metal bolts and other materials have been removed?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all the required portable bases been removed?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Section Comments:								
Dry Hole Marker								
Has a steel marker been installed per COA requirements?							YES	NO
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground							<input checked="" type="checkbox"/>	<input type="checkbox"/>
DHM Info	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (Footage)	API #	Federal Lease # (Federal Only)		
Met	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
Not Met								
Free of Oil or Salt Contaminated Soil							YES	NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all other environmental concerns been addressed as per OCD rules?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
If any environmental concerns remain on the location, please specify.								
Abandoned Pipelines								
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMOC).							YES	NO
Have all fluids have been removed from any abandoned pipelines?							<input type="checkbox"/>	<input type="checkbox"/>
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?							<input type="checkbox"/>	<input type="checkbox"/>
Have all accessible points of abandoned pipelines been permanently capped?							<input type="checkbox"/>	<input type="checkbox"/>
Section Comments:								
Last Remaining or Only Well on the Location								
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.							YES	NO
Have all electrical service poles and lines been removed from the location?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Is there any electrical utility distribution infrastructure that is remaining on the location?							<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all the retrievable pipelines, production equipment been removed from the location?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Has all the junk and trash been removed from the location?							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Section Comments:								
Environmental Only - Do not have to be met to pass inspection								
This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOC forms.							Met	Not Met
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Site Stability? Erosion controls in place (if necessary) & working.							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Signs of seedling completion? (Broadcast/Drilled)							<input checked="" type="checkbox"/>	<input type="checkbox"/>
Revegetation Success as compared to background? Met >75% Circle One: <input checked="" type="radio"/> 0% <input type="radio"/> 25% <input type="radio"/> 50% <input type="radio"/> 75% <input type="radio"/> 100%							<input type="checkbox"/>	<input checked="" type="checkbox"/>
Adequate Reclamation Fence Installed?							<input type="checkbox"/>	<input type="checkbox"/>
Section Comments:								
Additional Findings or Comments: risers on east side of location								
Inspector: Igor Rios								
Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> <input type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> <input type="checkbox"/>							<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW Inspection Result <input checked="" type="radio"/> PASS <input type="radio"/> FAIL	

On-Site_Inspection_Form v1.xlsx

10/20/2022

Ronnie Houghtaling (Landowner) has requested to contact Durango midstream himself for the removal of equipment." see attached signed letter.



Surface Owner Approval of Reclamation completed with Well P&A

Well Name: Emma QE Com #001

API: 30-015-23763

Location: NE/4SW/4 being approximately 2.40 acres in total area.

Section: 22
Township: 19 South
Range: 24 East
County: Eddy

Surface owner: Ronald Dean & Cathy Houghtaling
PO Box 1611
Artesia, NM 88211-1611

I hereby agree that EOG Resources, Inc. has completed all surface reclamation activities to meet our requirements as surface owner for the above noted well. There is Durango Midstream Equipment on the Northeast side of the well pad and the Surface Owner will contact them for removal of equipment. Therefore, it will not be EOG Resources responsibility to remove.

Surface Owner Name: Ronald Dean & Cathy Houghtaling

Surface Owner Signature: *Ronald Dean*

EOG Representative Name: Keith Kistner

EOG Representative Signature: *KK*

Date: 12/22/2022

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 174533

DEFINITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 174533
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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QUESTIONS

Action 174533

QUESTIONS

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	Action Number: 174533
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

QUESTIONS

Subsequent Report of: Location Ready For OCD Inspection After P&A	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	No
If any production equipment or structure is to remain on the location, please specify	Risers on East side of location. Ronnie Houghtaling (Landowner) has requested to contact Durango midstream himself for the removal of equipment. See attached signed letter.

Site Evaluation

Please answer all the questions in this group.

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes

Poured onsite concrete bases do not have to be removed.

Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	Not answered.

* Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

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QUESTIONS, Page 2

Action 174533

QUESTIONS (continued)

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	Action Type: [C-103] Sub. Release After P&A (C-103Q)

QUESTIONS

Abandoned Pipelines	
<i>Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).</i>	
Have all fluids have been removed from any abandoned pipelines	<i>Not answered.</i>
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation	<i>Not answered.</i>
Have all accessible points of abandoned pipelines been permanently capped	<i>Not answered.</i>

Last Remaining or Only Well on the Location	
<i>Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.</i>	
Have all electrical service poles and lines been removed from the location	Yes
Is there any electrical utility distribution infrastructure that is remaining on the location	No
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have all the retrievable pipelines, production equipment been removed from the location	Yes
Has all the junk and trash been removed from the location	Yes

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
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CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/13/2023