

Surface Reclamation Complete Report

&

Annual Surface Reclamation Monitoring Report

Well Name: NIX GP #002

API: 30-015-25101

Well Location: O-22-18S-26E

Surface Owner: COG OPERATING LLC

Reclamation Complete Date: 10/1/21

Reclamation Annual Monitoring Date: 6/2/22

Total Acres reclaimed: 0.5

Seed Mix:

| Mix | Species | lb/acre (Drilled) | lb/acre (Broadcast) |
|--|-----------------|-------------------|---------------------|
| NMSLO - Loamy (L) | Black Grama | 2.0 | 4.0 |
| " | Blue Grama | 2.0 | 4.0 |
| | Sideoats Grama | 2.0 | 4.0 |
| | Sand Dropseed | 1.0 | 2.0 |
| | Alkali Sacaton | 2.5 | 5.0 |
| п | Little Bluestem | 2.5 | 5.0 |
| Weights should be as pounds of pure live seed. | | | |

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.





| Well Name: NIX GP 002 Well Name: NIX GP 002 Well Name: NIX GP 002 Well control of the control Ready for OCD Inspection After P.B.A. It is also of breetly and completeness, please allow for the following is all groups of questions and for the rest of this application: I leave and well location, hereinofiles "location"; I flowlines or plyelines, hereinofiles "location"; I was this the last remaining or only well on the location? I we there any abandoned pipelines that are going to remins non the location? I we there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location? I any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location? I any production equipment or structure is to remain on location, please specify. I we will be required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? I was all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? I was a steel marker and all least 4 feet above ground level, been set in concrete? I was a steel marker, at least 4 linches in diameter and at least 4 feet above ground level, been set in concrete? I was all of the required plank and the production equipment been cleared? I was all of the required plank and the production equipment been cleared? I was all of the required plank and trash been cleared from the location? I was all of the required plank and the production equipment been cleared? I was all of the required plank and the production equipment been cleared? I was all of the required plank and trash been cleared from the location? I was all of the required plank and the production e | NO X X |
|--|--------------|
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| lave all of the required metal boits and other materials have been removed? | |
| · — | |
| our contract contract to be removed. | |
| lave all the required portable bases been removed? | |
| lave all other environmental concerns been addressed as per OCD rules? | |
| any environmental concerns remain on the location, please specify. | |
| any environmental concerns remain on the rocasion, presses specify. | |
| Proof of the site marker (photograph) is required | |
| lease submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, | |
| or other nearby / remaining structures and equipment. | |
| bandoned Pipelines | |
| Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 13. 35. 10 NMAC). | |
| lave all fluids have been removed from any abandoned pipelines? | |
| lave all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation? | |
| lave all accessible points of abandoned pipelines been permanently capped? | |
| ast Remaining or Only Well on the Location | |
| Hease answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location. | |
| lave all electrical service poles and lines been removed from the location? | |
| sthere any electrical utility distribution infrastructure that is remaining on the location? | |
| lave all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? | |
| lave all the retrievable pipelines, production equipment been removed from the location? | |
| las all the junk and trash been removed from the location? | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 156709

DEFINITIONS

| Operator: | OGRID: |
|-------------------|---|
| EOG RESOURCES INC | 7377 |
| P.O. Box 2267 | Action Number: |
| Midland, TX 79702 | 156709 |
| | Action Type: |
| | [C-103] Sub. Release After P&A (C-103Q) |

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 156709

| Q | UESTIONS | |
|---|-----------------------|---|
| Operator: EOG RESOURCES INC P.O. Box 2267 | | OGRID: 7377 Action Number: |
| Midland, TX 79702 | | 156709 |
| | | Action Type: [C-103] Sub. Release After P&A (C-103Q) |
| QUESTIONS | | |
| Subsequent Report of: Location Ready For OCD Inspection After P&A | | |
| Was this the last remaining or only well on the location | Yes | |
| Are there any abandoned pipelines that are going to remain on the location | No | |
| Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location | No | |
| If any production equipment or structure is to remain on the location, please specify | Not answered. | |
| lav = 1 v | | |
| Site Evaluation | | |
| Please answer all the questions in this group. Have all the required pits been remediated in compliance with OCD rules and the | | |
| terms of the Operator's pit permit and closure plan | Yes | |
| Have the rat hole and cellar been filled and leveled | Yes | |
| Have the cathodic protection holes been properly abandoned | Yes | |
| Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete | Yes | |
| The (concrete-set) steel marker shows: Must attach marker photograph(s). * | LETTER, SECTION, TOWN | LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT NSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE IED INTO THE MARKER'S METAL. |
| Has the location been leveled as nearly as possible to original ground contour | Yes | |
| Have all the required pipelines and other production equipment been cleared | Yes | |
| Has all the required junk and trash been cleared from the location | Yes | |
| Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level | Yes | |
| Have all the required metal bolts and other materials have been removed | Yes | |
| Poured onsite concrete bases do not have to be removed. | | |
| Have all the the required portable bases been removed | Yes | |
| Have all other environmental concerns have been addressed as per OCD rules | Yes | |
| If any environmental concerns remain on the location, please specify | Not answered. | |

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

* Proof of the site marker (photograph) is required.

QUESTIONS

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QUESTIONS, Page 2

Action 156709

| QUESTIONS (continued) | | | |
|-----------------------|---|--|--|
| Operator: | OGRID: | | |
| EOG RESOURCES INC | 7377 | | |
| P.O. Box 2267 | Action Number: | | |
| Midland, TX 79702 | 156709 | | |
| | Action Type: [C-103] Sub. Release After P&A (C-103Q) | | |

Abandoned Pipelines Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC). Have all fluids have been removed from any abandoned pipelines Not answered. Have all abandoned pipelines been confirmed to **NOT** contain additional regulated Not answered. NORM, other than that which accumulated under normal operation Have all accessible points of abandoned pipelines been permanently capped Not answered.

| Last Remaining or Only Well on the Location | | |
|--|-----|--|
| Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location. | | |
| Have all electrical service poles and lines been removed from the location | Yes | |
| Is there any electrical utility distribution infrastructure that is remaining on the location | Yes | |
| Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan | Yes | |
| Have all the retrievable pipelines, production equipment been removed from the location | Yes | |
| Has all the junk and trash been removed from the location | Yes | |

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ACKNOWLEDGMENTS

Action 156709

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| | Action Type: |
| | [C-103] Sub. Release After P&A (C-103Q) |

ACKNOWLEDGMENTS

I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.

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CONDITIONS

Action 156709

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| EOG RESOURCES INC | 7377 |
| P.O. Box 2267 | Action Number: |
| Midland, TX 79702 | 156709 |
| | Action Type: |
| | [C-103] Sub. Release After P&A (C-103Q) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| gcordero | None | 11/10/2022 |