



## Surface Reclamation Complete Report

**Well Name:** ORVAL BDQ STATE COM #001

**API:** 30-015-33174

**Well Location:** E-32-20S-23E

**Surface Owner:** YASTE ARVEL

**Reclamation Complete Date:** 10/10/22

**Total Acres reclaimed:** 3.75 acres

### **Seed Mix:**

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
NMSLO - Loamy (L)	Black Grama	2.0	4.0
"	Blue Grama	2.0	4.0
"	Sideoats Grama	2.0	4.0
"	Sand Dropseed	1.0	2.0
"	Alkali Sacaton	2.5	5.0
"	Little Bluestem	2.5	5.0

Weights should be as pounds of pure live seed.

### Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.

Durango riser on west side of the pad.









Surface Owner Approval of Reclamation completed with Well P&A

**Well Name:** Orval BDQ State Com #001

**API:** 30-015-33174

**Location:** SW/4NW/4 being approximately 3.75 acres in total area.

Section: 32  
Township: 20 South  
Range: 23 East  
County: Eddy

**Surface owner:** Yaste Arvel  
PO Box 25  
Pinon, NM 88344

I hereby agree that EOG Resources, Inc. has completed all surface reclamation activities to meet our requirements as surface owner for the above noted well. There is a corral gate that will be left at the entry of the location that is mine and which I am using for my purpose and therefore EOG is not responsible for clean-up of same. See attached pic.

Surface Owner Name: Yaste Arvel

Surface Owner Signature: [Signature]

EOG Representative Name: Keith Kistner

EOG Representative Signature: [Signature]

Date: 11-16-2022





On-Site Regulatory Reclamation Inspection							Date: 10 / 10 / 2022	
Site Name: Orval BDQ State Com #001								
API Number: 30-015-33174		Plug Date: 03 / 18 / 2022		Program: <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Final		Monitoring Corrective		
Was this the last remaining or only well on the location?							YES	NO
Are there any abandoned pipelines that are going to remain on the location?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
If any production equipment or structure (including 3rd party) is to remain on location, please specify. 3rd party riser on west side of pad.								
<b>Site Evaluation</b>								
Recontoured back to original State/Topsoil Replaced							YES	NO
Have the rat hole and cellar been filled and leveled?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have the cathodic protection holes been properly abandoned & reclaimed?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Rock or Caliche Surfacing materials have been removed?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:								
<b>All Facilities Removed for Final Reclamation</b>								
Have all of the pipelines & production equipment been cleared? (other than the listed above)							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Has all of the required junk and trash been cleared from the location?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all of the required metal bolts and other materials have been removed?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the required portable bases been removed?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:								
<b>Dry Hole Marker</b>								
Has a steel marker been installed per COA requirements?							YES	NO
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
DHM Info	Operator Name	Lease Name & Number	ULS-T-R	Qtr Section (Footage)	API #	Federal Lease # (Federal Only)		
Met	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
Not Met								
<b>Free of Oil or Salt Contaminated Soil</b>								
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							YES	NO
Have all other environmental concerns been addressed as per OCD rules?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
If any environmental concerns remain on the location, please specify.								
<b>Abandoned Pipelines</b>								
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).							YES	NO
Have all fluids have been removed from any abandoned pipelines?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all accessible points of abandoned pipelines been permanently capped?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:								
<b>Last Remaining or Only Well on the Location</b>								
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.							YES	NO
Have all electrical service poles and lines been removed from the location?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Is there any electrical utility distribution infrastructure that is remaining on the location?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the retrievable pipelines, production equipment been removed from the location?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Has all the junk and trash been removed from the location?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:								
<b>Environmental Only - Do not have to be met to pass inspection</b>								
This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOC forms.								
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)							Met	Not Met
Site Stability? Erosion controls in place (if necessary) & working.							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Signs of seeding completion? (Broadcast/Drilled)							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Revegetation Success as compared to background? Met > 75%							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Circle One: <input checked="" type="radio"/> 0% <input type="radio"/> 25% <input type="radio"/> 50% <input type="radio"/> 75% <input type="radio"/> 100%							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Adequate Reclamation Fence Installed?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:								
Additional Findings or Comments: surface steel line by the west side of road, entrance og pad. Unknown owner								
Inspector: Igor Rios								
Picture Checklist: <input checked="" type="checkbox"/> O&M <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> <input type="checkbox"/> Site Closures <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> <input type="checkbox"/>								
<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW <b>Inspection Result</b> <input checked="" type="radio"/> PASS <input type="radio"/> FAIL								

On-Site\_Inspection\_Form v1.xlsx

10/20/2022



**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 162320

## DEFINITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 162320
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

## DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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QUESTIONS

Action 162320

**QUESTIONS**

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**QUESTIONS**

Subsequent Report of: Location Ready For OCD Inspection After P&A	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Yes
If any production equipment or structure is to remain on the location, please specify	3rd party riser on West side of pad

**Site Evaluation**

Please answer all the questions in this group.

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	<b>THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.</b>
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes

**Poured onsite concrete bases do not have to be removed.**

Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	Not answered.

\* Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.



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QUESTIONS, Page 2

Action 162320

**QUESTIONS (continued)**

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	Action Type: [C-103] Sub. Release After P&A (C-103Q)

**QUESTIONS**

<b>Abandoned Pipelines</b>	
<i>Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).</i>	
Have all fluids have been removed from any abandoned pipelines	<i>Not answered.</i>
Have all abandoned pipelines been confirmed to <b>NOT</b> contain additional regulated NORM, other than that which accumulated under normal operation	<i>Not answered.</i>
Have all accessible points of abandoned pipelines been permanently capped	<i>Not answered.</i>

<b>Last Remaining or Only Well on the Location</b>	
<i>Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.</i>	
Have all electrical service poles and lines been removed from the location	Yes
Is there any electrical utility distribution infrastructure that is remaining on the location	No
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have all the retrievable pipelines, production equipment been removed from the location	Yes
Has all the junk and trash been removed from the location	Yes

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ACKNOWLEDGMENTS

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**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
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CONDITIONS  
  
Action 162320

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CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/20/2022