

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42139
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number #2
9. OGRID Number 36785
10. Pool name or Wildcat AGI - Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other: Acid Gas Injection [X]
2. Name of Operator DCP Midstream LP
3. Address of Operator 370 17th Street, Suite 2500, Denver, CO 80202
4. Well Location Unit Letter K : 1600 feet from the South line and 1750 feet from the West line
Section 30 Township 18S Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: (Mechanical Integrity Test) [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The mechanical integrity test (MIT) was conducted on Tuesday, February 14, 2023. Gary Robinson (NMOCD) was on-site to oversee and approve the MIT and bradenhead test (BHT). Below is a step-by-step summary with results:

- 1. The annular space pressure between the production casing and tubing was 163 psi at the casing valve prior to the start of the MIT; treated acid gas (TAG) was not being injected (the tubing pressure was 1,278 psi).
2. Lines from the diesel pump truck and a calibrated chart recorder were attached to the annular space well valve to record the pressure changes. The annular pressure was bled to 0 psi and at 8:52 am (MT) the recorder was started.
3. At 8:56 am diesel was slowly added from the pump truck to achieve the beginning test pressure. The well and chart recorder was then isolated from the truck.
4. The MIT began at 9:00 am with the annulus pressure at 640 psi.
5. The chart recorded the annular pressure until 9:32 am (32 minutes). Diesel was then bled back to 0 psi and the chart was removed from the recorder. An operating pressure of 326 psi was then added to the annular space.
6. During the test, the annulus pressure dropped from 640 to 620 psi. A decrease of 20 psi (3.1%). The intermediate casing annular pressure was bled off prior to the MIT and was left open and monitored during the test. The surface casing annular pressure remained unchanged (0 psi) throughout the MIT.

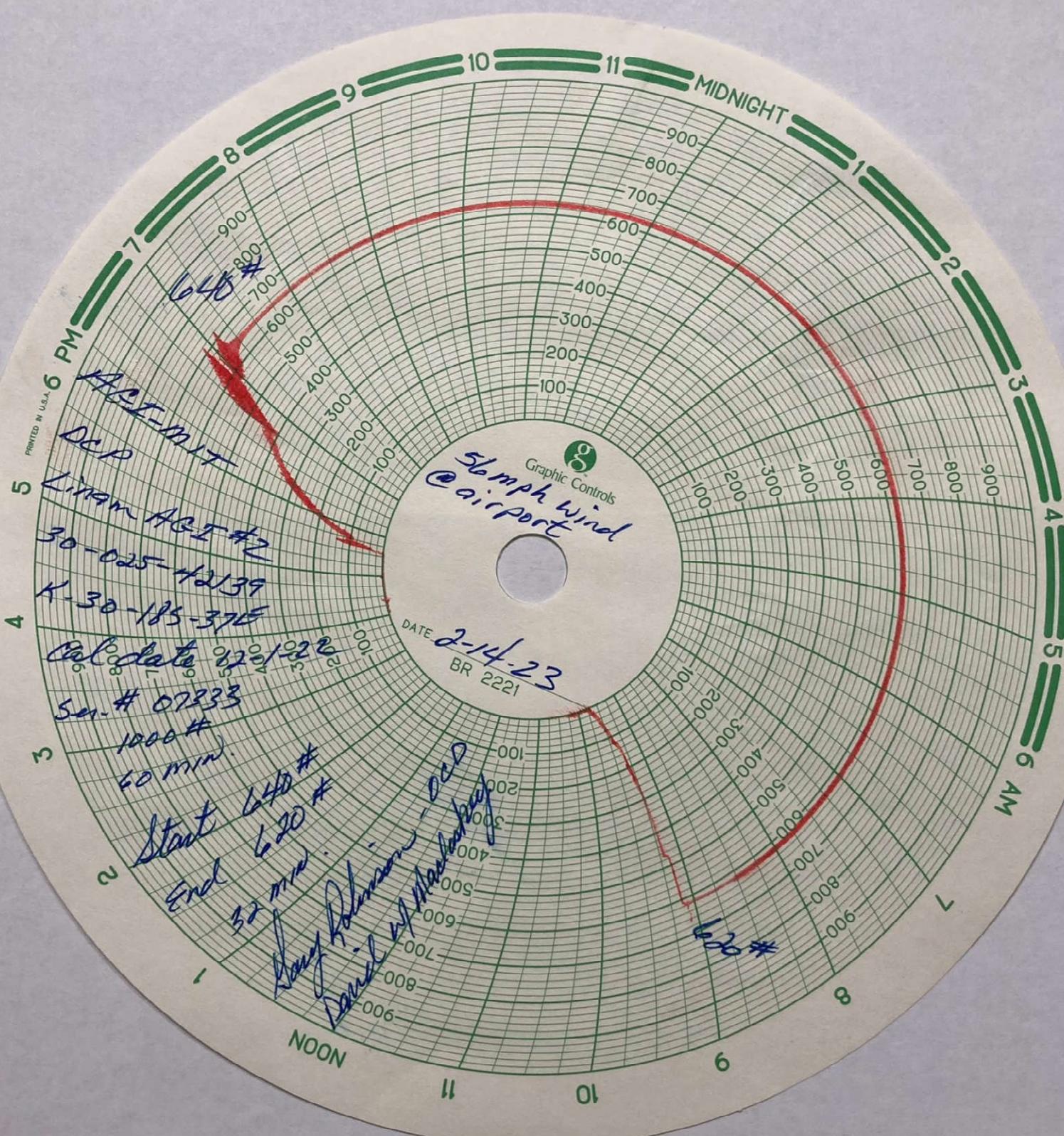
The MIT pressure chart, BHT documentation, and chart recorder calibration sheet are attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T. Littlejohn TITLE Consultant to DCP Midstream DATE 2-15-23

Type or print name Dale T. Littlejohn E-mail address: dale@geolex.com PHONE: 505-842-8000

APPROVED BY: [Signature] TITLE Staff Manager DATE 3/3/23
Conditions of Approval (if any):



1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6151 Fax: (575) 393-6720

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name DCP		API Number 30-025-42139	
Property Name Lingm AGJ		Well No. #2	

2. Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
K	30	18S	37E	1600	S	1750	W	LEA

Well Status

TA'D WELL YES	NO	YES	SHUT-IN NO	INJ	INJECTOR SWD	OIL	PRODUCER GAS	DATE 2-14-23
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	160		163	1278
Flow Characteristics	Monitor				
Puff	Y/N	Y/N	Y/N	Y/N	CO2
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR
Surges	Y/N	Y/N	Y/N	Y/N	GAS
Down to nothing	Y/N	Y/N	Y/N	Y/N	Type of Fluid
Gas or Oil	Y/N	Y/N	Y/N	Y/N	Injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

ACI - MIT/BAT
 Int. csg blew to zero in 3 min.
 Prod. csg blew to zero in 2 min.
 Prod. csg left w/ 310# on IT

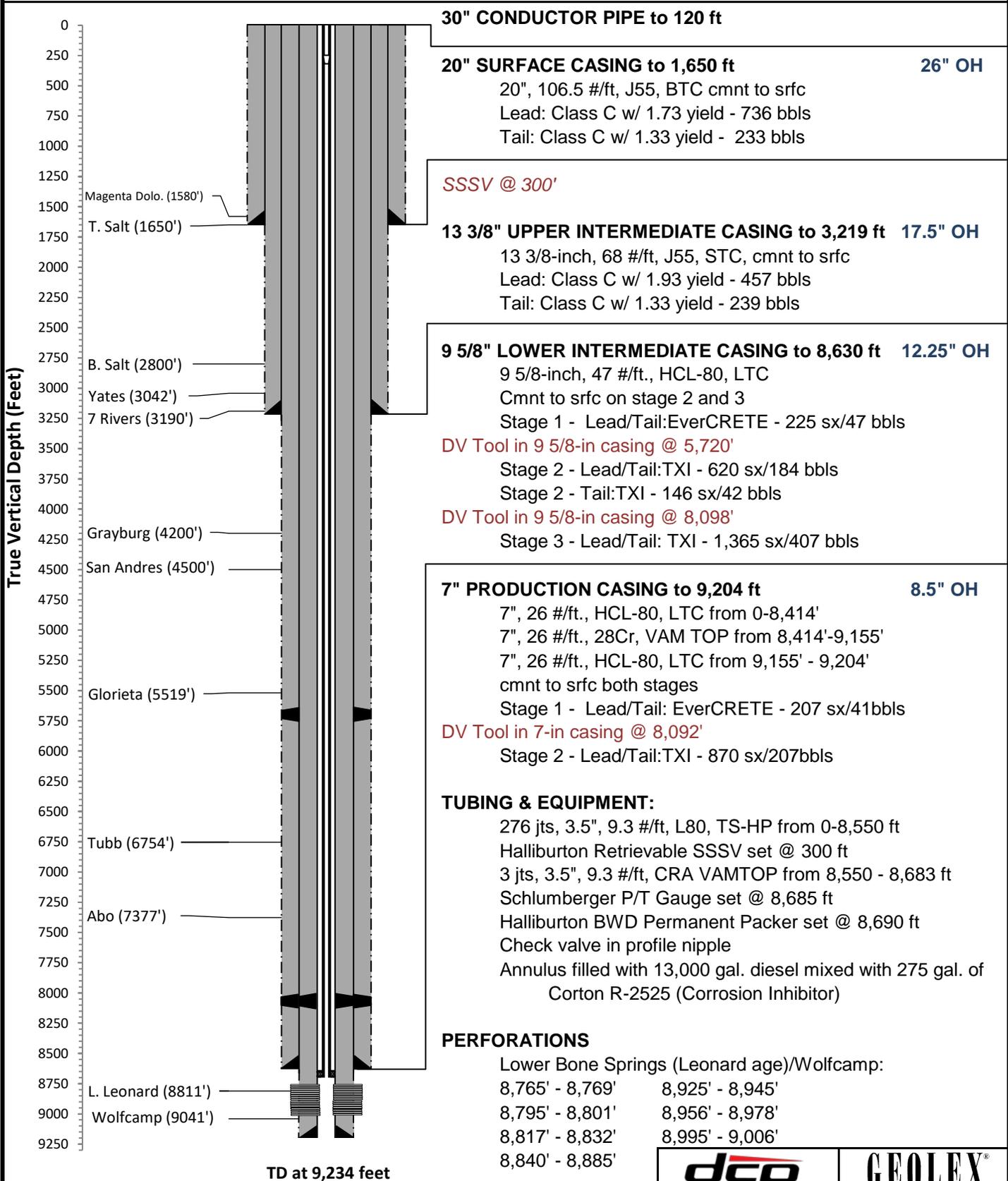
Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date:	Phone:	
	Witness: Gay Peterson	

INSTRUCTIONS ON BACK OF THIS FORM

DCP Linam AGI #2 As-Built Well Schematic

Well Name: Linam AGI #2
API: 30-025-42139
STR: Sec. 30, T18S-R37E
County, St.: Lea County, New Mexico

Footage: 2120 FSL & 2120 FWL
Well Type: AGI - Wolfcamp
KB/GL: 3763'/3738
Lat, Long: 32.715837, -103.293543



TD at 9,234 feet

Schematic is properly scaled

Plug Back to 9,204'



MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, N.M. 88240
505-395-1016

THIS IS TO CERTIFY THAT:

DATE: 12/22

I, Albert Rodriguez METER TECHNICIAN FOR MACLASKEY OILFIELD SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING INSTRUMENT. 1000 PRESSURE RECORDER

SERIAL NUMBER

07333

TESTED AT THESE POINTS.

PRESSURE <u>500</u>		
TEST	AS FOUND	CORRECTED
<u>0</u>	<u>100</u>	<u>—</u>
<u>100</u>	<u>200</u>	<u>—</u>
<u>200</u>	<u>300</u>	<u>—</u>
<u>300</u>	<u>400</u>	<u>—</u>
<u>400</u>	<u>500</u>	<u>—</u>

PRESSURE <u>1000</u>		
TEST	AS FOUND	CORRECT
<u>500</u>	<u>600</u>	<u>—</u>
<u>600</u>	<u>700</u>	<u>—</u>
<u>700</u>	<u>800</u>	<u>—</u>
<u>800</u>	<u>900</u>	<u>—</u>
<u>900</u>	<u>1000</u>	<u>—</u>

REMARKS:

SIGNED

Albert Rodriguez

District I
 1625 N. French Dr., Hobbs, NM 88240
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Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 190543

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 190543
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/3/2023