

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42207
5. Indicate Type of Lease STATE [ ] FEE [x] FEDERAL [ ]
6. State Oil & Gas Lease No. NMCL065863
7. Lease Name or Unit Agreement Name Zia AGI
8. Well Number #D2
9. OGRID Number 025575
10. Pool name or Wildcat AGI: Devonian Exploration

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other: Acid Gas Injection Well [x]
2. Name of Operator DCP Midstream L.P.
3. Address of Operator 370 17th Street, Suite 2500, Denver CO 80202
4. Well Location Unit Letter L : 1893 feet from the SOUTH line and 950 feet from the WEST line
Section 19 Township 19S Range 32E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,548 (GR)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: (COMPLETION) [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: (Mechanical Integrity Test) [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The mechanical integrity test (MIT) was conducted on Monday, February 13, 2023. Gary Robinson (NMOCD) was on-site to oversee and approve the MIT and bradenhead test (BHT). Below is a step-by-step summary with results:

- 1. The annular space pressure between the production casing and tubing was 682 psi at the casing valve prior to the start of the MIT; treated acid gas (TAG) was being injected into the tubing at 2,026 psi (7,016 MCFGPD).
2. Lines from the diesel pump truck and a calibrated chart recorder were attached to the annular space well valve to record the pressure changes. The annular pressure was bled to 0 psi and at 11:27 am (MT) the recorder was started.
3. At 11:32 am diesel was added from the pump truck to achieve the beginning test pressure. The well and chart recorder was then isolated from the truck.
4. The MIT began at 11:33 am with the annulus pressure at 700 psi.
5. The chart recorded the annular pressure until 12:05 am (32 minutes). Diesel was then bled back to 0 psi and the chart was removed from the recorder. An operating pressure of 457 psi was then added to the annular space.
6. During the test, the annulus pressure was stable at 700 psi (0% change). The surface and intermediate casing annular pressures remained unchanged (0 and 28 psi respectively) throughout the MIT.

The MIT pressure chart, BHT documentation, and chart recorder calibration sheet are attached.

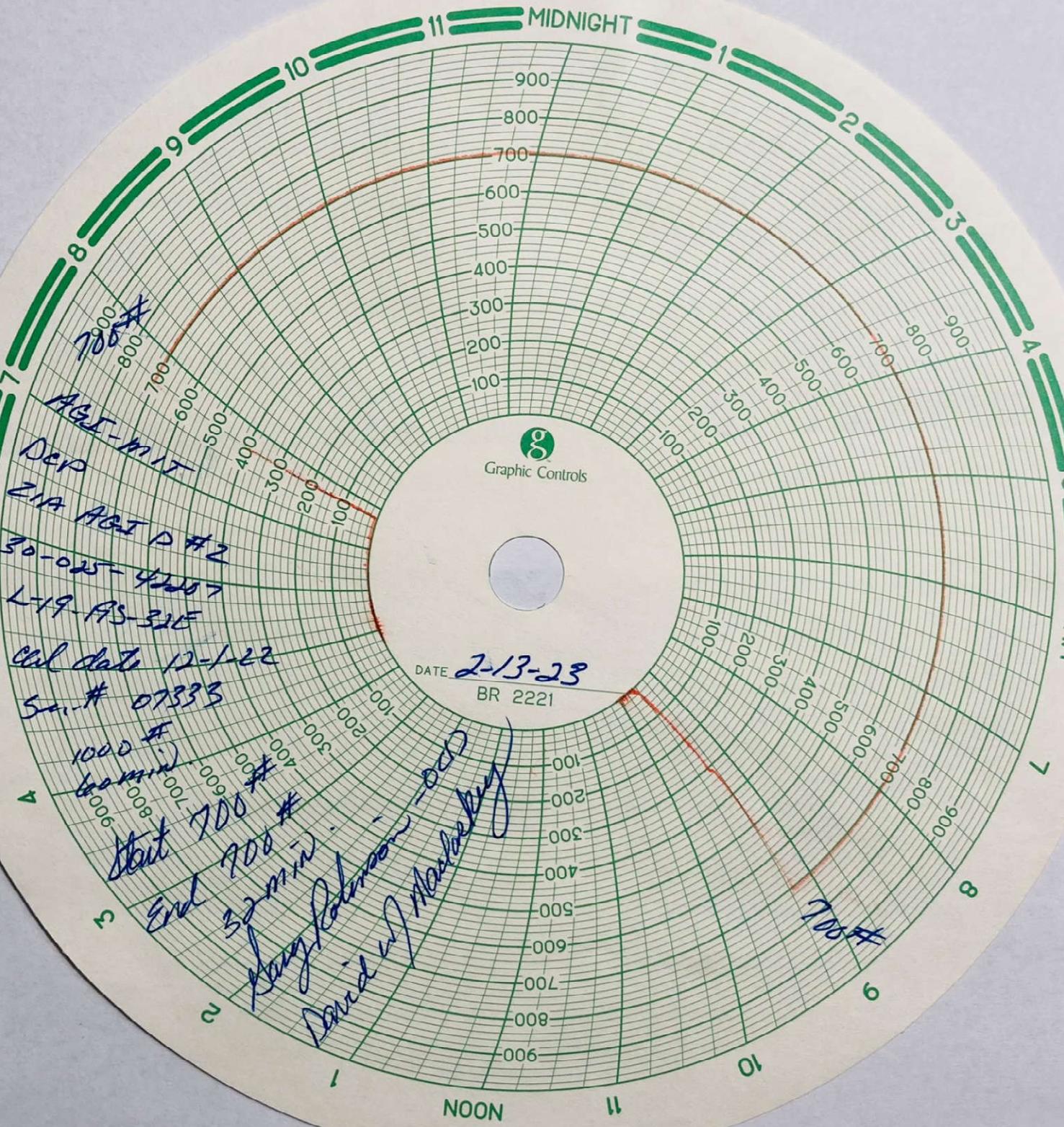
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T. Littlejohn TITLE Consultant to DCP Midstream L.P. DATE 2-15-23
Type or print name Dale T. Littlejohn E-mail address: dale@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 3/3/23
Conditions of Approval (if any):

PRINTED IN U.S.A. 6 PM 5



State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <b>DCP</b>		API Number <b>30-025-42207</b>	
Property Name <b>ZIA AGI D</b>		Well No. <b>#2</b>	

Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
<b>1</b>	<b>19</b>	<b>19S</b>	<b>31E</b>	<b>1823</b>	<b>5</b>	<b>950</b>	<b>W</b>	<b>LEA</b>

Well Status

TA'D WELL YES	<b>NO</b>	SHUT-IN YES	<b>NO</b>	INJECTOR INJ	<b>SWD</b>	PRODUCER OIL	GAS	DATE <b>2-13-23</b>
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**AGI WELL**

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csmg	(E)Tubing
Pressure	<b>0</b>	<b>28.1</b>		<b>692</b>	<b>2026</b>
Flow Characteristics	<b>Monitored</b>	<b>Monitored</b>		<b>Monitored</b>	
Puff	<del>Y/N</del>	Y/N	Y/N	Y/N	CO2
Steady Flow	<del>Y/N</del>	Y/N	Y/N	<del>Y/N</del>	WTR <input checked="" type="checkbox"/>
Surges	<del>Y/N</del>	Y/N	Y/N	<del>Y/N</del>	GAS <input checked="" type="checkbox"/>
Down to nothing	<del>Y/N</del>	Y/N	Y/N	<del>Y/N</del>	Type of fluid
Gas or Oil	<del>Y/N</del>	Y/N	Y/N	<del>Y/N</del>	Exposed for
Water	<del>Y/N</del>	Y/N	Y/N	<del>Y/N</del>	Waterford if
					applicable

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

**AGI mtr/RHT**

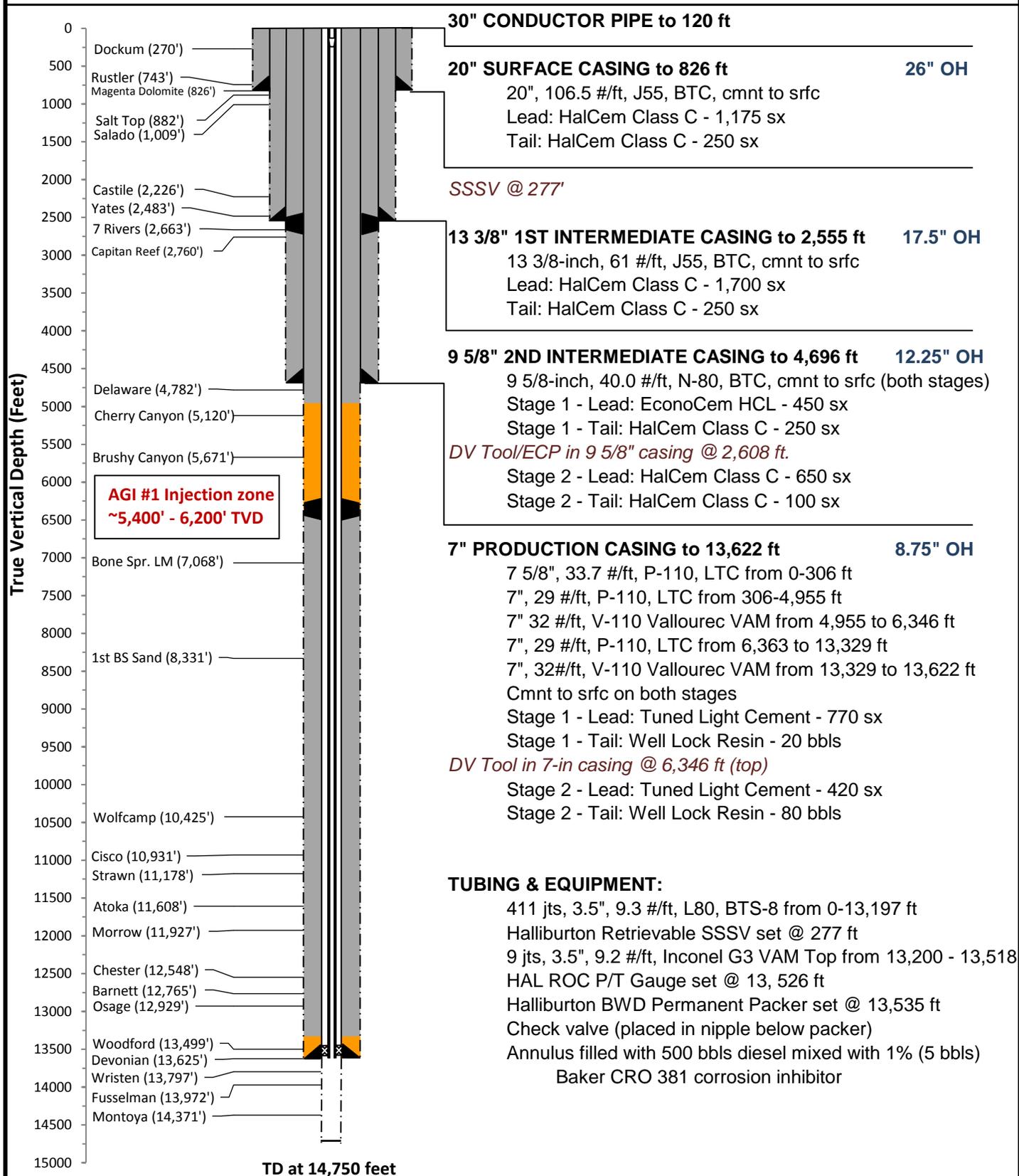
Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:			
Date:	Phone:		
Witness: <b>Steve Johnson</b>			

INSTRUCTIONS ON BACK OF THIS FORM

### DCP Zia AGI D #2 As-Built Well Schematic

**Well Name:** Zia AGI D #2  
**API:** 30-025-42207  
**STR:** Sec. 19(L), T19S-R32E  
**County, St.:** Lea County, New Mexico

**Footage:** 1893' FSL & 950' FWL  
**Well Type:** Devonian AGI Expl.  
**KB/GL:** 3574'/3547'  
**Lat, Long:** 32.643950, -103.777782



Schematic is properly scaled

TD Location: Sec. 19, T19S-R32E (1963' FSL & 1024' FWL)

# MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, N.M. 88240  
505-395-1016

THIS IS TO CERTIFY THAT:

DATE: 12/22

I, Albert Rodriguez METER TECHNICIAN FOR MACLASKEY OILFIELD SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING INSTRUMENT. 1000 PRESSURE RECORDER

SERIAL NUMBER

07333

TESTED AT THESE POINTS.

PRESSURE <u>500</u>		
TEST	AS FOUND	CORRECTED
<u>0</u>	<u>100</u>	<u>—</u>
<u>100</u>	<u>200</u>	<u>—</u>
<u>200</u>	<u>300</u>	<u>—</u>
<u>300</u>	<u>400</u>	<u>—</u>
<u>400</u>	<u>500</u>	<u>—</u>

PRESSURE <u>1000</u>		
TEST	AS FOUND	CORRECT
<u>500</u>	<u>600</u>	<u>—</u>
<u>600</u>	<u>700</u>	<u>—</u>
<u>700</u>	<u>800</u>	<u>—</u>
<u>800</u>	<u>900</u>	<u>—</u>
<u>900</u>	<u>1000</u>	<u>—</u>

REMARKS:

SIGNED

Albert Rodriguez

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

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 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 190546

**CONDITIONS**

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 190546
	Action Type: [C-103] Sub. General Sundry (C-103Z)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	3/3/2023