

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42208
5. Indicate Type of Lease STATE [ ] FEE [ ] FEDERAL [X]
6. State Oil & Gas Lease No. NMLC065863
7. Lease Name or Unit Agreement Name Zia AGI
8. Well Number #1
9. OGRID Number 36785
10. Pool name or Wildcat AGI: Cherry Canyon/Brushy Canyon
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,550 (GR)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other: Acid Gas Injection Well [X]
2. Name of Operator DCP Midstream LP
3. Address of Operator 370 17th Street, Suite 2500, Denver, CO 80202
4. Well Location Unit Letter L : 2,100 feet from the NORTH line and 950 feet from the WEST line
Section 19 Township 19S Range 32E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: (Mechanical Integrity Test) [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).

The mechanical integrity test (MIT) was conducted on Monday, February 13, 2023. Gary Robinson (NMOCD) was on-site to oversee and approve the MIT and bradenhead test (BHT). Below is a step-by-step summary with results:

- 1. The annular space pressure between the production casing and tubing was 299 psi at the casing valve prior to the start of the MIT; treated acid gas (TAG) was not being injected (tubing pressure was 1,218 psi).
2. Lines from the diesel pump truck and a calibrated chart recorder were attached to the annular space well valve to record the pressure changes. The annular pressure was bled to 0 psi and at 10:21 am (MT) the recorder was started.
3. At 10:23 am diesel was slowly added from the pump truck to achieve the beginning test pressure. The well and chart recorder was then isolated from the truck.
4. The MIT began at 10:26 am with the annulus pressure at 635 psi.
5. The chart recorded the annular pressure until 10:58 am (32 minutes). Diesel was then bled back to 0 psi and the chart was removed from the recorder. An operating pressure of 298 psi was then added to the annular space.
6. During the test, the annulus pressure dropped from 635 to 600 psi. A decrease of 35 psi (5.5%). The surface casing annular pressure remained unchanged (9 psi) throughout the MIT.

The MIT pressure chart, BHT documentation, and chart recorder calibration sheet are attached.

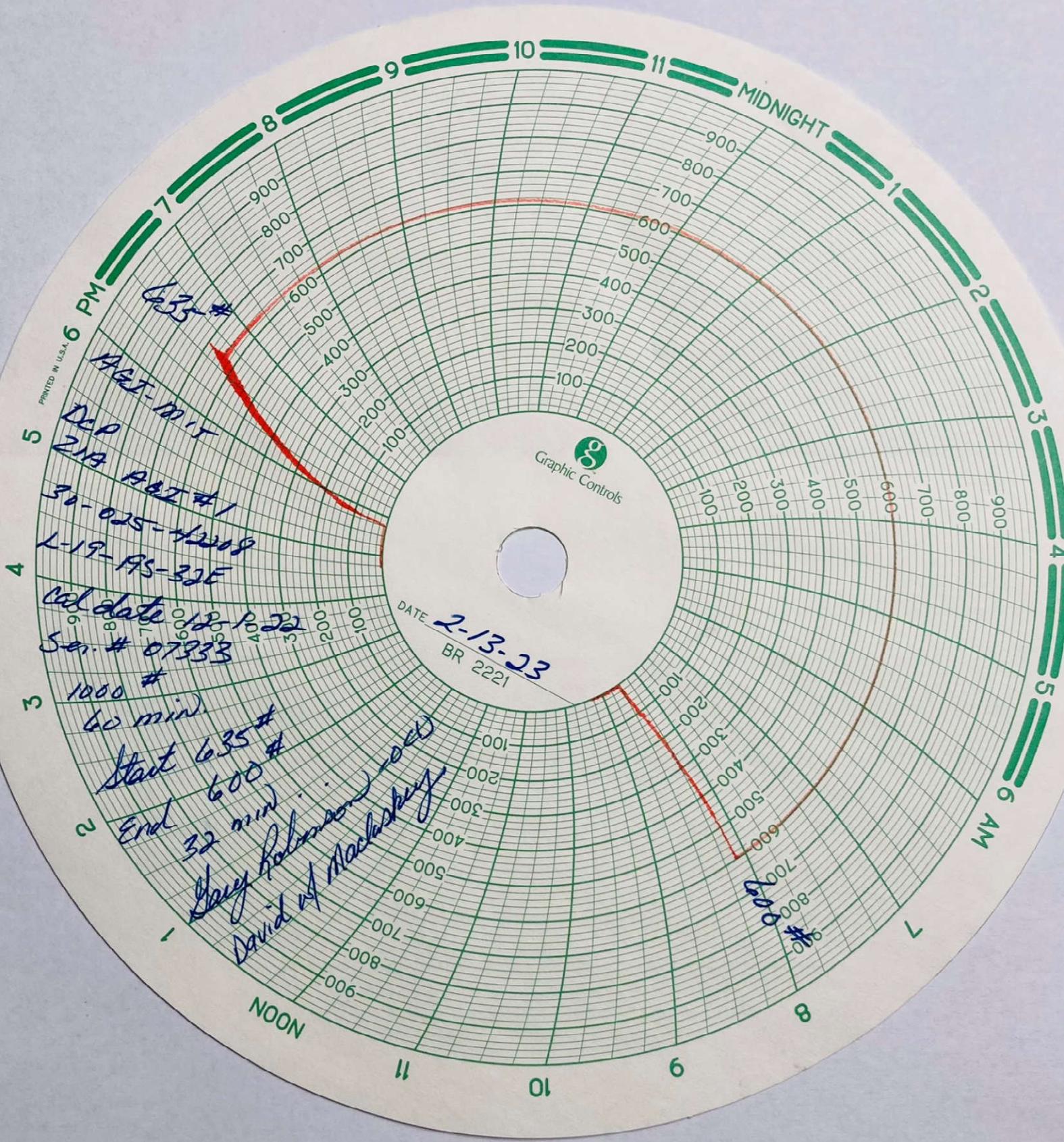
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T Littlejohn TITLE Consultant to DCP Midstream LP DATE 2-15-23

Type or print name Dale T Littlejohn E-mail address: dale@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 3/3/23
Conditions of Approval (if any):



State of New Mexico  
 Energy, Minerals and Natural Resources Department  
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <b>DCP</b>		API Number <b>30-025-42208</b>	
Property Name <b>21A AGI</b>		Well No. <b>#1</b>	

1. Surface Location									
UL - Lot <b>L</b>	Section <b>19</b>	Township <b>19S</b>	Range <b>32E</b>	Feet from <b>2100</b>	N/S Line <b>S</b>	Feet From <b>1950</b>	E/W Line <b>W</b>	County <b>LEA</b>	

Well Status						DATE
TA'D WELL YES <input type="radio"/> NO <input checked="" type="radio"/>	SHUT-IN YES <input type="radio"/> NO <input checked="" type="radio"/>	INJ <input type="radio"/>	INJECTOR <input checked="" type="radio"/> SWD	OIL PRODUCER <input type="radio"/>	GAS <input type="radio"/>	<b>2-13-23</b>

**AGI WELL**  
OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csmg	(E)Tubing
Pressure	<b>9.0</b>			<b>299</b>	<b>1218</b>
Flow Characteristics	<b>Monitored</b>			<b>Monitored</b>	
Puff	<del>Y/N</del>	Y/N	Y/N	<del>Y/N</del>	CO2
Steady Flow	<del>Y/N</del>	Y/N	Y/N	<del>Y/N</del>	WTR <input checked="" type="checkbox"/>
Surges	<del>Y/N</del>	Y/N	Y/N	<del>Y/N</del>	GAS <input checked="" type="checkbox"/>
Down to nothing	<del>Y/N</del>	Y/N	Y/N	<del>Y/N</del>	Type of fluid Exposed for Waterhead if apples
Gas or Oil	<del>Y/N</del>	Y/N	Y/N	<del>Y/N</del>	
Water	<del>Y/N</del>	Y/N	Y/N	<del>Y/N</del>	

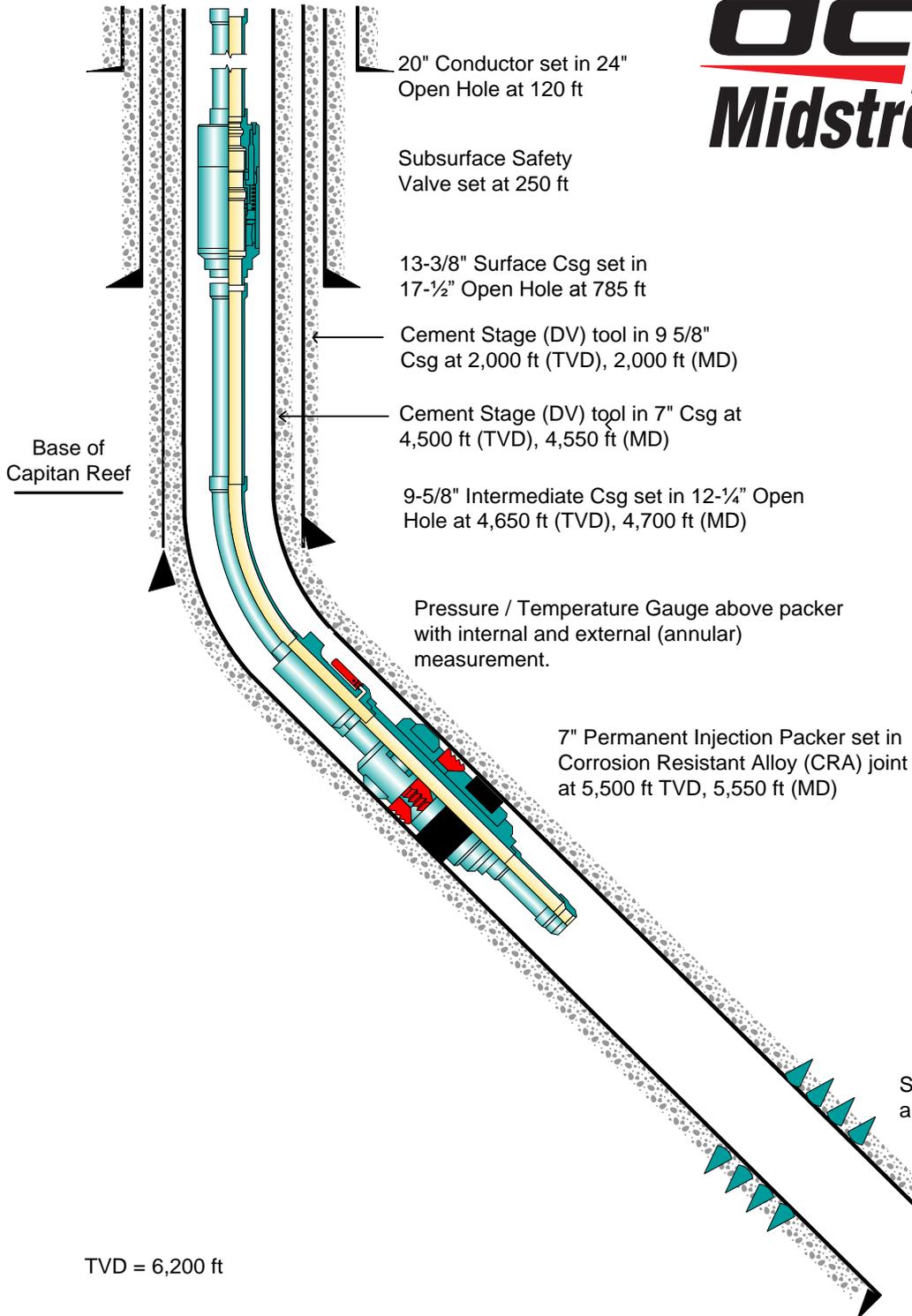
Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.  
**AGI - MIT/BAT**

Signature:	OIL CONSERVATION DIVISION Entered into RBDMS Re-test
Printed name:	
Title:	
E-mail Address:	
Date:	
Phone:	
Witness: <b>Gary Robinson</b>	

INSTRUCTIONS ON BACK OF THIS FORM



**DCP MIDSTREAM, LP**  
ZIA AGI #1



**Location:** 2,100 FSL & 950' FWL  
**STR** S19-T19S-R32E  
**County, St.:** LEA COUNTY, NEW MEXICO

**CONDUCTOR PIPE**  
 20" Conductor set at 120 ft.  
 Cemented to surface

**SURFACE CASING**  
 13-3/8", 48#, J55, ST&C set at 785 ft MD  
 Cemented to surface

**INTERMEDIATE CASING**  
 9-5/8", 40#, J55, LT&C set at 4,700 ft MD (4,650 ft TVD)  
 Cemented to surface

**PRODUCTION CASING:**  
 7 5/8", 29.7#, HCL-80 LT&C, from surface to 300 ft MD (300 ft TVD)  
 7", 26#, HCL-80 LT&C, from 300 ft to 5,320 ft MD (5,220 ft TVD)  
 7", 26#, 28Cr, VAM TOP from 5,320 ft to 5,620 ft MD (5,220 ft to 5,520 ft TVD)  
 7", 26#, HCL-80 LT&C, from 5,620 to 6,300 ft MD (5,520 to 6,200 ft TVD)  
 Cemented to surface

**PACKER:**  
 Permanent injection packer with Incoloy components set in Corrosion Resistant Alloy (CRA) csg at 5,550 ft MD (5,450 ft TVD)

**TUBING:**  
 Subsurface Safety Valve at 250 ft MD (250 ft TVD)  
 3-1/2", 9.3#/ft, L80 (fiberglass lined) from surface to 5,550 ft MD (5,450 ft TVD)  
 Premium thread utilizing metal to metal sealing in collars

**BOTTOM HOLE LOCATION AT 5,500 FT (TVD):**  
 874' North and 206' West of surface location

TVD = 6,200 ft



# MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, N.M. 88240  
505-395-1016

THIS IS TO CERTIFY THAT:

DATE: 12/22

I, Albert Rodriguez METER TECHNICIAN FOR MACLASKEY OILFIELD SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING INSTRUMENT. 1000 PRESSURE RECORDER

SERIAL NUMBER

07333

TESTED AT THESE POINTS.

PRESSURE <u>500</u>		
TEST	AS FOUND	CORRECTED
<u>0</u>	<u>100</u>	<u>—</u>
<u>100</u>	<u>200</u>	<u>—</u>
<u>200</u>	<u>300</u>	<u>—</u>
<u>300</u>	<u>400</u>	<u>—</u>
<u>400</u>	<u>500</u>	<u>—</u>

PRESSURE <u>1000</u>		
TEST	AS FOUND	CORRECT
<u>500</u>	<u>600</u>	<u>—</u>
<u>600</u>	<u>700</u>	<u>—</u>
<u>700</u>	<u>800</u>	<u>—</u>
<u>800</u>	<u>900</u>	<u>—</u>
<u>900</u>	<u>1000</u>	<u>—</u>

REMARKS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

SIGNED

Albert Rodriguez

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

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 811 S. First St., Artesia, NM 88210  
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**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
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**District IV**  
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 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 190544

**CONDITIONS**

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 190544
	Action Type: [C-103] Sub. General Sundry (C-103Z)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	3/3/2023