

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-47426	⁵ Pool Name TRIPLE X; BONE SPRING, WEST	⁶ Pool Code 96674
⁷ Property Code 328891	⁸ Property Name APOLLO STATE COM	⁹ Well Number 182H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	21	24S	33E	-	855	SOUTH	2265	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	16	24S	33E	-	185	NORTH	2306	WEST	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 6/22/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	PLAINS ALL AMERICAN 333 CLAY STREET SUITE 1600 HOUSTON, TX 77002	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 1/22/2022	²² Ready Date 6/16/2022	²³ TD 20192'	²⁴ PBTB 20121'	²⁵ Perforations 9935 ft to 20036 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1240'	938 sks		
12.25"	9.625"	5250'	1053 sks		
8.75"/6.75"	5.5"	20169'	1127 sks		

V. Well Test Data

³¹ Date New Oil 6/22/2022	³² Gas Delivery Date 6/22/2022	³³ Test Date 7/10/2022	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 975
³⁷ Choke Size 32/64	³⁸ Oil 543	³⁹ Water 4524	⁴⁰ Gas 1355		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 3/7/2023		
Date: 7/14/2022		Phone: 720-771-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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District III
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Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47426	² Pool Code 96674	³ Pool Name TRIPLE X; BONE SPRING, WEST
⁴ Property Code 328891	⁵ Property Name APOLLO STATE COM	
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁶ Well Number 182H ⁹ Elevation 3537'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	21	24-S	33-E	—	855'	SOUTH	2265'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

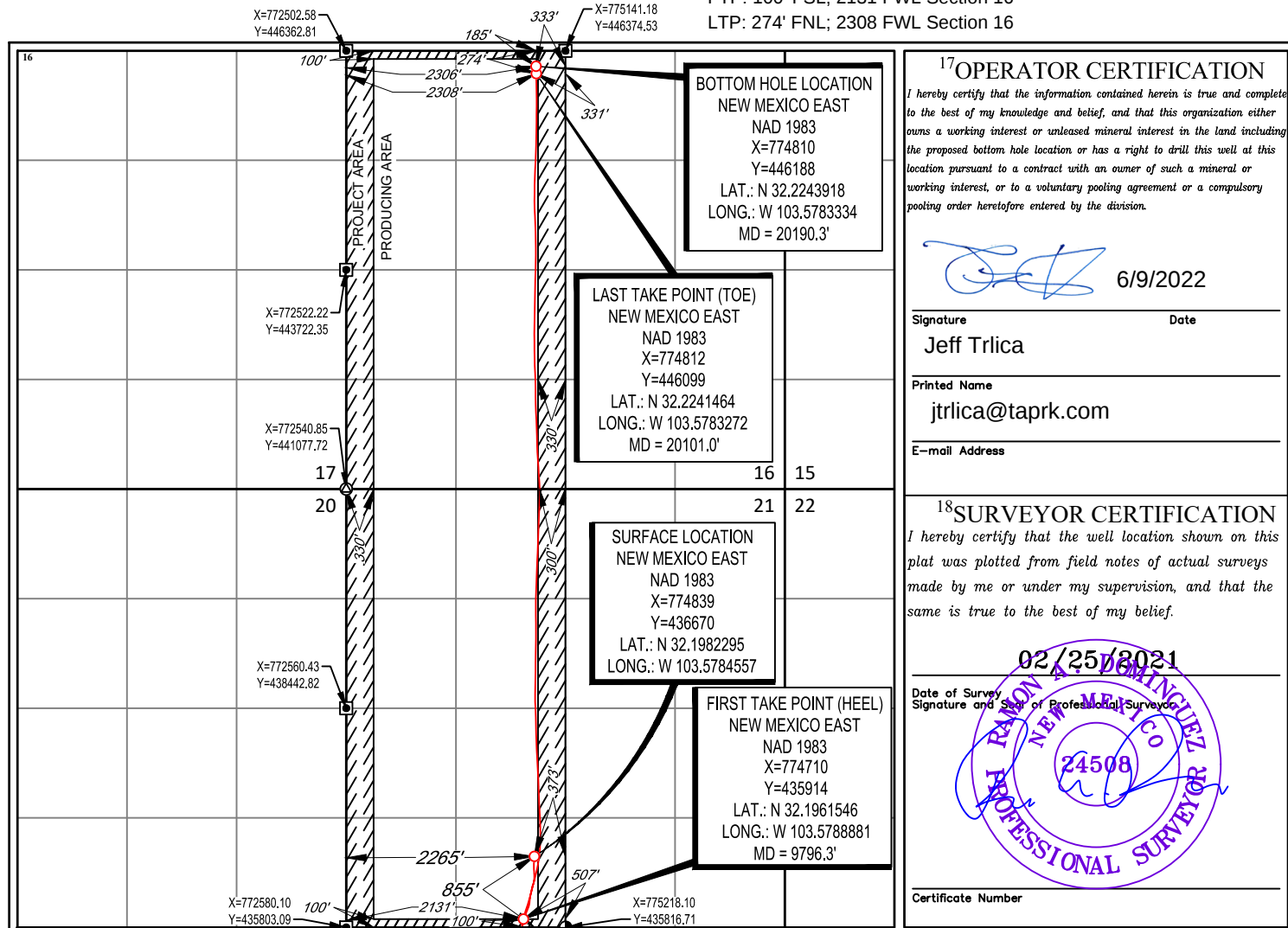
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	16	24-S	33-E	—	185'	NORTH	2306'	WEST	LEA

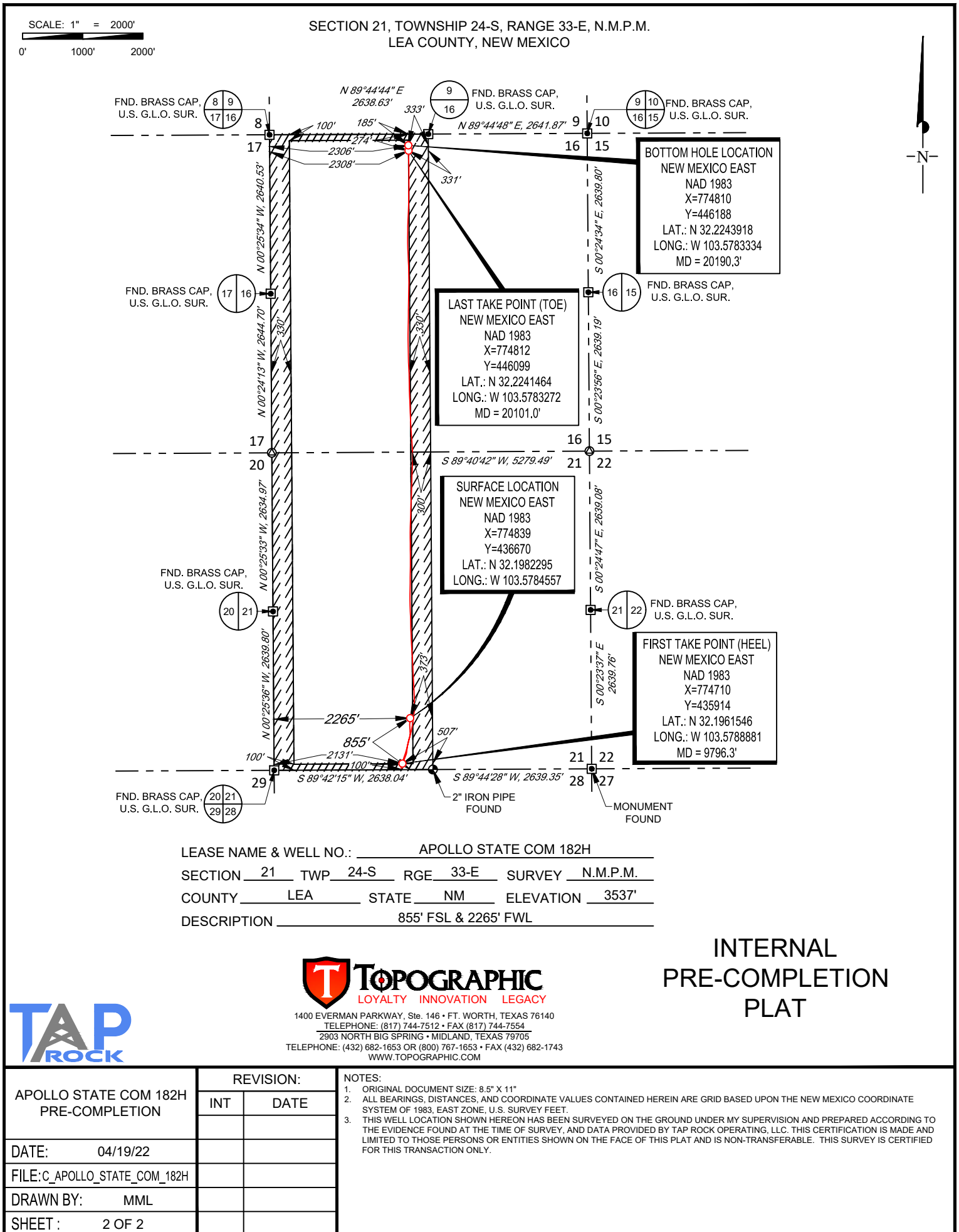
¹² Dedicated Acres 640	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FTP: 100' FSL: 2131 FWL Section 16

LTP: 274' FNL: 2308 FWL Section 16







Operator: Tap Rock Resources, LLC.
Well Name: Apollo State Com 182H
County: Lea
State: New Mexico
Rig Name: H&P 376
API: 30-025-47426

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 178' MD – 20,123' MD
Projection to Bit: 20,192' MD
Dates Performed: 02/27/2022 – 03/10/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "T. Henk".

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.
Well Name: Apollo State Com 182H
Job Number: ID3239
Survey Company: Intrepid Directional Drilling Specialists
Rig Name: H&P 376

Target KBTVD: 10000.00
Target Inclination: 90.30°
Declination Correction: 5.92°
DF Elevation: 3,563'

Vertical Section Calculated Along Azimuth: 359.58°

Survey Calculation Method: Minimum Curvature											
TIE PT.	SVY	Survey	INC	AZM	Course	TVD	V'Sect	+N/-S	+E/-W	Dogleg	
TYPE	#	Depth	deg.	deg.	Length	Ft.	Ft.	Ft.	Ft.	%/100'	
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00	
MWD	1	178	1.01	341.13	178	177.99	1.49	1.48	-0.51	0.57	
MWD	2	237	0.92	0.12	59	236.98	2.46	2.45	-0.67	0.56	
MWD	3	331	1.01	338.67	94	330.97	3.98	3.98	-0.97	0.39	
MWD	4	513	0.22	94.16	182	512.96	5.45	5.45	-1.21	0.62	
MWD	5	603	0.31	16.29	90	602.96	5.67	5.67	-0.97	0.38	
MWD	6	695	0.13	165.44	92	694.96	5.81	5.80	-0.87	0.46	
MWD	7	787	0.18	145.67	92	786.96	5.59	5.58	-0.76	0.08	
MWD	8	878	0.13	147.51	91	877.96	5.38	5.38	-0.63	0.06	
MWD	9	969	0.09	164.56	91	968.96	5.23	5.22	-0.55	0.06	
MWD	10	1060	0.13	139.34	91	1059.96	5.08	5.08	-0.47	0.07	
MWD	11	1185	0.48	119.56	125	1184.96	4.71	4.71	0.08	0.29	
MWD	12	1267	0.62	184.95	82	1266.95	4.10	4.10	0.34	0.74	
MWD	13	1332	0.79	166.41	65	1331.95	3.31	3.31	0.42	0.43	
MWD	14	1429	2.42	169.84	97	1428.91	0.64	0.65	0.93	1.68	
MWD	15	1523	4.40	181.53	94	1522.74	-4.92	-4.91	1.19	2.22	
MWD	16	1619	5.10	182.14	96	1618.41	-12.86	-12.86	0.93	0.73	
MWD	17	1714	4.92	183.02	95	1713.04	-21.15	-21.14	0.56	0.21	
MWD	18	1809	5.23	183.63	95	1807.67	-29.53	-29.53	0.07	0.33	
MWD	19	1900	6.24	182.23	91	1898.21	-38.61	-38.62	-0.39	1.12	
MWD	20	1996	7.12	181.61	96	1993.56	-49.77	-49.78	-0.76	0.92	
MWD	21	2090	6.86	185.48	94	2086.86	-61.18	-61.19	-1.46	0.57	
MWD	22	2184	7.08	189.08	94	2180.17	-72.47	-72.50	-2.91	0.52	
MWD	23	2280	8.13	186.97	96	2275.32	-85.04	-85.08	-4.66	1.13	
MWD	24	2375	9.45	179.50	95	2369.21	-99.50	-99.54	-5.41	1.83	
MWD	25	2469	10.46	177.83	94	2461.79	-115.75	-115.79	-5.02	1.12	
MWD	26	2564	10.07	178.98	95	2555.27	-132.67	-132.71	-4.55	0.46	
MWD	27	2659	10.68	176.87	95	2648.72	-149.77	-149.80	-3.92	0.76	
MWD	28	2753	11.96	175.20	94	2740.89	-168.18	-168.21	-2.63	1.41	
MWD	29	2848	11.65	176.60	95	2833.88	-187.58	-187.59	-1.23	0.44	
MWD	30	2942	11.12	178.36	94	2926.03	-206.12	-206.13	-0.41	0.67	
MWD	31	3037	10.77	178.63	95	3019.30	-224.15	-224.16	0.06	0.37	
MWD	32	3131	10.64	178.36	94	3111.67	-241.61	-241.61	0.52	0.15	
MWD	33	3226	10.20	180.38	95	3205.10	-258.79	-258.79	0.72	0.60	
MWD	34	3320	10.86	183.99	94	3297.52	-275.94	-275.95	0.04	0.99	
MWD	35	3416	11.43	187.33	96	3391.71	-294.38	-294.40	-1.80	0.90	
MWD	36	3510	11.65	195.85	94	3483.81	-312.72	-312.77	-5.58	1.83	
MWD	37	3604	11.16	198.75	94	3575.96	-330.43	-330.52	-11.10	0.80	
MWD	38	3698	10.07	197.96	94	3668.35	-346.82	-346.95	-16.55	1.17	
MWD	39	3792	10.15	195.85	94	3760.89	-362.57	-362.73	-21.35	0.40	
MWD	40	3886	12.04	192.60	94	3853.13	-380.07	-380.27	-25.75	2.12	
MWD	41	3981	12.18	190.23	95	3946.01	-399.58	-399.80	-29.69	0.54	
MWD	42	4076	11.08	191.19	95	4039.06	-418.37	-418.62	-33.24	1.18	
MWD	43	4170	9.80	192.42	94	4131.51	-435.02	-435.30	-36.72	1.38	
MWD	44	4265	8.26	195.32	95	4225.33	-449.47	-449.77	-40.26	1.69	
MWD	45	4359	8.62	191.37	94	4318.31	-462.86	-463.19	-43.43	0.73	
MWD	46	4454	10.20	186.54	95	4412.03	-478.18	-478.53	-45.79	1.86	
MWD	47	4549	9.67	183.90	95	4505.60	-494.49	-494.85	-47.30	0.74	
MWD	48	4644	9.76	190.75	95	4599.24	-510.34	-510.72	-49.34	1.22	
MWD	49	4738	11.08	189.96	94	4691.69	-527.05	-527.44	-52.39	1.41	
MWD	50	4832	10.77	184.78	94	4783.99	-544.68	-545.09	-54.68	1.09	
MWD	51	4927	11.52	186.45	95	4877.20	-562.94	-563.37	-56.49	0.86	
MWD	52	5021	11.69	191.90	94	4969.28	-581.56	-582.01	-59.51	1.18	
MWD	53	5116	10.99	195.85	95	5062.43	-599.65	-600.14	-63.96	1.10	
MWD	54	5202	10.55	202.00	86	5146.91	-614.80	-615.33	-69.15	1.43	
MWD	55	5291	9.93	201.48	89	5234.50	-629.45	-630.02	-75.01	0.70	
MWD	56	5384	10.11	201.39	93	5326.08	-644.47	-645.08	-80.93	0.19	
MWD	57	5478	9.98	202.27	94	5418.64	-659.65	-660.30	-87.02	0.21	
MWD	58	5573	10.07	200.60	95	5512.19	-675.00	-675.70	-93.07	0.32	
MWD	59	5668	9.98	199.28	95	5605.74	-690.50	-691.24	-98.71	0.26	
MWD	60	5762	9.80	201.39	94	5698.34	-705.59	-706.38	-104.31	0.43	
MWD	61	5856	9.71	200.69	94	5790.98	-720.42	-721.24	-110.03	0.16	
MWD	62	5949	10.37	200.51	93	5882.56	-735.55	-736.42	-115.74	0.71	
MWD	63	6044	9.10	196.55	95	5976.19	-750.72	-751.63	-120.87		
MWD	64	6138	7.16	196.64	94	6069.24	-763.43	-764.37	-124.67	2.06	
MWD	65	6232	6.73	191.72	94	6162.55	-774.42	-775.37	-127.46	0.78	
MWD	66	6326	6.55	189.35	94	6255.92	-785.09	-786.06	-129.45	0.35	
MWD	67	6420	5.63	188.73	94	6349.39	-794.92	-795.91	-131.02	0.98	
MWD	68	6515	4.53	182.76	95	6444.01	-803.27	-804.26	-131.91	1.28	
MWD	69	6609	3.52	183.37	94	6537.78	-809.86	-810.85	-132.26	1.08	
MWD	70	6704	3.16	190.23	95	6632.62	-815.34	-816.34	-132.90	0.57	

MWD	71	6799	2.24	188.73	95	6727.51	-819.75	-820.75	-133.64	0.97
MWD	72	6893	1.80	190.49	94	6821.45	-823.01	-824.02	-134.19	0.47
MWD	73	6988	1.27	203.85	95	6916.42	-825.43	-826.45	-134.89	0.67
MWD	74	7082	0.88	225.65	94	7010.40	-826.88	-827.90	-135.83	0.59
MWD	75	7178	1.10	223.01	96	7106.39	-828.07	-829.09	-136.98	0.23
MWD	76	7273	0.62	253.68	95	7201.38	-828.87	-829.90	-138.10	0.68
MWD	77	7368	0.62	37.03	95	7296.38	-828.60	-829.64	-138.28	1.24
MWD	78	7463	1.14	15.24	95	7391.36	-827.28	-828.32	-137.72	0.64
MWD	79	7556	1.05	6.10	93	7484.35	-825.55	-826.58	-137.39	0.21
MWD	80	7651	1.05	351.15	95	7579.33	-823.82	-824.85	-137.43	0.29
MWD	81	7746	0.84	342.89	95	7674.32	-822.29	-823.32	-137.77	0.26
MWD	82	7840	0.75	316.09	94	7768.31	-821.19	-822.22	-138.40	0.40
MWD	83	7935	0.88	320.30	95	7863.30	-820.17	-821.21	-139.30	0.15
MWD	84	8029	0.35	212.02	94	7957.30	-819.85	-820.90	-139.91	1.11
MWD	85	8123	0.57	171.51	94	8051.29	-820.56	-821.61	-139.99	0.40
MWD	86	8218	0.66	158.32	95	8146.29	-821.54	-822.58	-139.72	0.18
MWD	87	8314	0.75	171.51	96	8242.28	-822.67	-823.72	-139.42	0.19
MWD	88	8409	1.05	158.41	95	8337.27	-824.10	-825.14	-139.01	0.38
MWD	89	8504	0.44	184.16	95	8432.26	-825.28	-826.32	-138.72	0.72
MWD	90	8599	1.01	169.75	95	8527.25	-826.47	-827.50	-138.59	0.63
MWD	91	8692	0.75	180.91	93	8620.24	-827.88	-828.92	-138.46	0.33
MWD	92	8787	0.62	300.44	95	8715.24	-828.24	-829.28	-138.91	1.25
MWD	93	8881	0.92	277.41	94	8809.23	-827.88	-828.92	-140.10	0.45
MWD	94	8976	0.97	296.93	95	8904.22	-827.40	-828.46	-141.57	0.34
MWD	95	9070	0.48	263.62	94	8998.21	-827.08	-828.15	-142.67	0.67
MWD	96	9202	0.53	214.84	132	9130.21	-827.63	-828.71	-143.57	0.32
MWD	97	9296	0.13	211.67	94	9224.20	-828.08	-829.16	-143.87	0.43
MWD	98	9391	0.70	251.05	95	9319.20	-828.35	-829.44	-144.48	0.64
MWD	99	9485	0.88	314.15	94	9413.19	-828.03	-829.12	-145.54	0.89
MWD	100	9581	8.92	10.58	96	9508.78	-820.19	-821.28	-144.70	0.82
MWD	101	9675	16.09	15.59	94	9600.49	-800.49	-801.54	-139.86	7.71
MWD	102	9769	25.10	13.57	94	9688.40	-768.56	-769.55	-131.66	9.61
MWD	103	9865	36.31	12.78	96	9770.81	-720.98	-721.88	-120.56	11.68
MWD	104	9959	56.48	18.58	94	9835.33	-656.13	-656.90	-101.72	21.90
MWD	105	10054	61.58	17.61	95	9884.20	-578.91	-579.49	-76.44	5.44
MWD	106	10148	68.35	14.36	94	9923.97	-497.26	-497.66	-53.07	7.85
MWD	107	10243	78.55	14.27	95	9950.99	-409.30	-409.54	-30.59	10.74
MWD	108	10363	85.76	15.15	120	9967.36	-294.63	-294.64	-0.41	6.05
MWD	109	10459	84.97	12.86	96	9975.12	-201.96	-201.80	22.74	2.52
MWD	110	10552	86.37	10.75	93	9982.14	-111.34	-111.04	41.71	2.72
MWD	111	10647	87.56	7.41	95	9987.17	-17.79	-17.37	56.68	3.73
MWD	112	10742	87.38	3.81	95	9991.37	76.58	77.06	65.96	3.79
MWD	113	10836	89.36	1.79	94	9994.04	170.38	170.90	70.54	3.01
MWD	114	10931	89.98	359.68	95	9994.59	265.36	265.89	71.76	2.31
MWD	115	11025	91.16	357.57	94	9993.65	359.33	359.85	69.51	2.57
MWD	116	11119	92.53	357.22	94	9990.63	453.21	453.70	65.24	1.50
MWD	117	11214	92.09	357.13	95	9986.80	548.05	548.51	60.56	0.47
MWD	118	11308	90.46	356.52	94	9984.71	641.92	642.34	55.35	1.85
MWD	119	11402	89.85	357.75	94	9984.45	735.83	736.22	50.66	1.46
MWD	120	11496	90.29	357.92	94	9984.34	829.78	830.15	47.11	0.50
MWD	121	11591	88.31	356.87	95	9985.50	924.70	925.04	42.79	2.36
MWD	122	11683	87.96	356.43	92	9988.49	1016.53	1016.83	37.42	0.61
MWD	123	11776	87.52	356.25	93	9992.16	1109.31	1109.57	31.48	0.51
MWD	124	11871	89.58	357.13	95	9994.56	1204.15	1204.38	26.00	2.36
MWD	125	11963	90.42	357.31	92	9994.56	1296.07	1296.27	21.54	0.93
MWD	126	12058	90.95	357.04	95	9993.43	1390.98	1391.14	16.86	0.63
MWD	127	12153	90.37	358.71	95	9992.33	1485.93	1486.07	13.33	1.86
MWD	128	12248	89.89	359.06	95	9992.12	1580.92	1581.05	11.49	0.63
MWD	129	12342	89.05	357.83	94	9992.99	1674.90	1675.01	8.94	1.58
MWD	130	12436	89.19	357.13	94	9994.43	1768.82	1768.91	4.80	0.76
MWD	131	12531	87.87	358.10	95	9996.87	1863.73	1863.79	0.85	1.72
MWD	132	12625	89.01	359.94	94	9999.43	1957.69	1957.74	-0.76	2.30
MWD	133	12721	91.43	0.91	96	9999.06	2053.67	2053.72	-0.04	2.72
MWD	134	12815	92.31	1.17	94	9995.99	2147.59	2147.66	1.66	0.98
MWD	135	12909	91.96	0.38	94	9992.49	2241.50	2241.58	2.93	0.92
MWD	136	13003	93.01	0.03	94	9988.41	2335.41	2335.49	3.27	1.18
MWD	137	13098	91.74	1.00	95	9984.48	2430.31	2430.40	4.12	1.68
MWD	138	13193	91.87	0.73	95	9981.48	2525.24	2525.35	5.55	0.32
MWD	139	13287	92.00	0.03	94	9978.31	2619.17	2619.29	6.18	0.76
MWD	140	13382	92.97	359.68	95	9974.19	2714.08	2714.20	5.94	1.09
MWD	141	13476	92.26	359.15	94	9969.90	2807.98	2808.10	4.98	0.94
MWD	142	13571	91.25	359.24	95	9966.99	2902.94	2903.04	3.65	1.07
MWD	143	13665	90.46	359.59	94	9965.59	2996.92	2997.02	2.69	0.92
MWD	144	13760	89.67	0.56	95	9965.48	3091.92	3092.02	2.81	1.32
MWD	145	13854	90.59	1.17	94	9965.27	3185.89	3186.01	4.23	1.17
MWD	146	13949	90.59	2.23	95	9964.29	3280.82	3280.96	7.05	1.12
MWD	147	14044	89.36	1.70	95	9964.33	3375.74	3375.90	10.30	1.41
MWD	148	14139	86.29	1.35	95	9967.94	3470.60	3470.79	12.83	3.25
MWD	149	14231	89.14	3.28	92	9971.61	3562.41	3562.63	16.54	3.74
MWD	150	14323	88.62	2.14	92	9973.40	3654.25	3654.51	20.89	1.36
MWD	151	14418	86.37	1.35	95	9977.56	3749.09	3749.36	23.78	2.51
MWD	152	14513	89.01	2.23	95	9981.38	3843.93	3844.23	26.75	2.93
MWD	153	14608	86.59	1.17	95	9985.03	3938.79	3939.11	29.57	2.78
MWD	154	14702	86.64	1.53	94	9990.58	4032.58	4032.92	31.78	0.39

MWD	155	14796	93.67	3.28	94	9990.33	4126.40	4126.77	35.72	7.71
MWD	156	14885	95.21	2.32	89	9983.44	4214.99	4215.40	40.05	2.04
MWD	157	14979	94.95	1.09	94	9975.11	4308.56	4308.99	42.84	1.33
MWD	158	15074	92.88	358.36	95	9968.63	4403.32	4403.75	42.38	3.60
MWD	159	15167	92.35	356.08	93	9964.38	4496.14	4496.54	37.88	2.51
MWD	160	15261	91.47	356.16	94	9961.25	4589.91	4590.27	31.52	0.94
MWD	161	15356	89.10	355.81	95	9960.78	4684.72	4685.03	24.87	2.52
MWD	162	15450	90.11	355.37	94	9961.43	4778.49	4778.74	17.64	1.17
MWD	163	15346	90.20	357.04	96	9961.17	4874.32	4874.53	11.29	1.74
MWD	164	15641	89.19	358.36	95	9961.67	4969.26	4969.45	7.47	1.75
MWD	165	15736	89.10	358.10	95	9963.09	5064.22	5064.39	4.54	0.29
MWD	166	15831	89.27	357.66	95	9964.44	5159.17	5159.32	1.03	0.50
MWD	167	15926	88.40	357.39	95	9966.37	5254.09	5254.21	-3.08	0.96
MWD	168	16020	88.92	357.04	94	9968.57	5347.98	5348.07	-7.64	0.67
MWD	169	16116	88.92	358.45	96	9970.38	5443.91	5443.98	-11.42	1.47
MWD	170	16212	89.23	359.50	96	9971.93	5539.90	5539.95	-13.14	1.14
MWD	171	16306	89.93	359.50	94	9972.62	5633.89	5633.94	-13.96	0.74
MWD	172	16400	90.33	357.83	94	9972.40	5727.88	5727.91	-16.15	1.83
MWD	173	16494	90.42	356.43	94	9971.79	5821.79	5821.79	-20.85	1.49
MWD	174	16588	90.37	358.01	94	9971.14	5915.70	5915.67	-25.41	1.68
MWD	175	16683	90.07	359.06	95	9970.78	6010.68	6010.64	-27.84	1.15
MWD	176	16777	90.51	358.98	94	9970.30	6104.68	6104.63	-29.45	0.48
MWD	177	16871	90.73	358.63	94	9969.28	6198.66	6198.60	-31.41	0.44
MWD	178	16964	89.10	359.77	93	9969.42	6291.66	6291.59	-32.71	2.14
MWD	179	17058	89.05	0.65	94	9970.94	6385.64	6385.57	-32.36	0.94
MWD	180	17153	90.15	1.44	95	9971.60	6480.60	6480.55	-30.63	1.43
MWD	181	17248	90.68	1.09	95	9970.91	6575.56	6575.53	-28.53	0.67
MWD	182	17343	90.02	0.21	95	9970.33	6670.54	6670.52	-27.45	1.16
MWD	183	17438	88.13	0.38	95	9971.87	6765.51	6765.50	-26.96	2.00
MWD	184	17532	89.76	0.82	94	9973.60	6859.48	6859.47	-25.98	1.80
MWD	185	17627	90.55	1.09	95	9973.34	6954.45	6954.46	-24.40	0.88
MWD	186	17722	90.90	1.17	95	9972.14	7049.41	7049.43	-22.52	0.38
MWD	187	17815	93.32	1.53	93	9968.72	7142.29	7142.34	-20.33	2.63
MWD	188	17910	91.52	359.59	95	9964.70	7237.19	7237.24	-19.41	2.78
MWD	189	18005	93.49	359.59	95	9960.55	7332.09	7332.14	-20.09	2.07
MWD	190	18099	89.19	358.36	94	9958.35	7426.04	7426.08	-21.77	4.76
MWD	191	18194	89.32	358.10	95	9959.59	7521.00	7521.02	-24.70	0.31
MWD	192	18289	89.32	357.48	95	9960.72	7615.95	7615.95	-28.37	0.65
MWD	193	18384	89.80	357.57	95	9961.45	7710.88	7710.85	-32.47	0.51
MWD	194	18478	90.55	357.48	94	9961.16	7804.82	7804.76	-36.53	0.80
MWD	195	18571	92.04	359.68	93	9959.06	7897.78	7897.70	-38.83	2.86
MWD	196	18665	91.87	0.21	94	9955.85	7991.72	7991.65	-38.92	0.59
MWD	197	18758	91.03	0.82	93	9953.50	8084.68	8084.61	-38.09	1.12
MWD	198	18852	89.71	1.09	94	9952.89	8178.65	8178.60	-36.52	1.43
MWD	199	18947	89.01	2.14	95	9953.95	8273.58	8273.55	-33.84	1.33
MWD	200	19042	90.02	3.46	95	9954.76	8368.42	8368.43	-29.20	1.75
MWD	201	19137	89.76	1.70	95	9954.94	8463.29	8463.33	-24.93	1.87
MWD	202	19231	89.76	0.56	94	9955.33	8557.25	8557.31	-23.07	1.21
MWD	203	19326	89.67	0.91	95	9955.80	8652.23	8652.30	-21.85	0.38
MWD	204	19421	89.14	0.73	95	9956.79	8747.20	8747.29	-20.49	0.59
MWD	205	19515	91.21	0.21	94	9956.50	8841.18	8841.28	-19.72	2.27
MWD	206	19610	91.56	0.21	95	9954.21	8936.15	8936.25	-19.37	0.37
MWD	207	19705	92.66	359.86	95	9950.71	9031.08	9031.18	-19.32	1.22
MWD	208	19799	91.25	359.59	94	9947.50	9125.02	9125.12	-19.77	1.53
MWD	209	19894	91.91	358.89	95	9944.88	9219.99	9220.08	-21.03	1.01
MWD	210	19987	89.63	358.36	93	9943.63	9312.96	9313.04	-23.26	2.52
MWD	211	20082	89.98	358.45	95	9943.96	9407.94	9408.00	-25.90	0.38
MWD	212	20123	90.99	358.36	41	9943.61	9448.93	9448.98	-27.04	2.47
PTB	213	20192	90.99	358.36	69	9942.42	9517.90	9517.94	-29.02	0.00

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017													
1. WELL API NO. 30-025-47426																		
2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN																		
3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name APOLLO STATE COM										
								6. Well Number: 182H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator TAP ROCK OPERATING, LLC							9. OGRID 372043											
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO							11. Pool name or Wildcat TRIPLE X; BONE SPRING, WEST											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	N	21	24S	33E	-	855	SOUTH	2265	WEST	LEA								
BH:	C	16	24S	33E	-	185	NORTH	2306	WEST	LEA								
13. Date Spudded 1/22/2022	14. Date T.D. Reached 3/9/2022		15. Date Rig Released 3/11/2022		16. Date Completed (Ready to Produce) 6/16/2022			17. Elevations (DF and RKB, RT, GR, etc.) 3537 GR										
18. Total Measured Depth of Well 20192 ft			19. Plug Back Measured Depth 20121 ft		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA										
22. Producing Interval(s), of this completion - Top, Bottom, Name 9935 ft to 20036 ft							BONE SPRING											
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375"		54.5		1240'		17.5"		938 sks		0								
9.625"		40		5250'		12.25"		1053 sks		0								
5.5"		20		20169'		8.75"/6.75"		1127 sks		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) Perforate from 9935 ft to 20036 ft, 1 SPF, .55 inch holes with 507 total shots					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>9935 ft to 20036 ft</td> <td>38 39 stage frac with 27,883,360 lbs of 100 mesh sand f</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9935 ft to 20036 ft	38 39 stage frac with 27,883,360 lbs of 100 mesh sand f				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
9935 ft to 20036 ft	38 39 stage frac with 27,883,360 lbs of 100 mesh sand f																	
28. PRODUCTION																		
Date First Production 6/22/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 7/10/2022	Hours Tested 24 hrs	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 543	Gas - MCF 1355	Water - Bbl. 4524	Gas - Oil Ratio 2495											
Flow Tubing Press. 0	Casing Pressure 975	Calculated 24-Hour Rate	Oil - Bbl. 543	Gas - MCF 1355	Water - Bbl. 4524	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments C-102, Directional Survey																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Jeff Trlica			Title Regulatory Analyst			Date 7/14/2022									
E-mail Address jtrlica@taprock.com																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

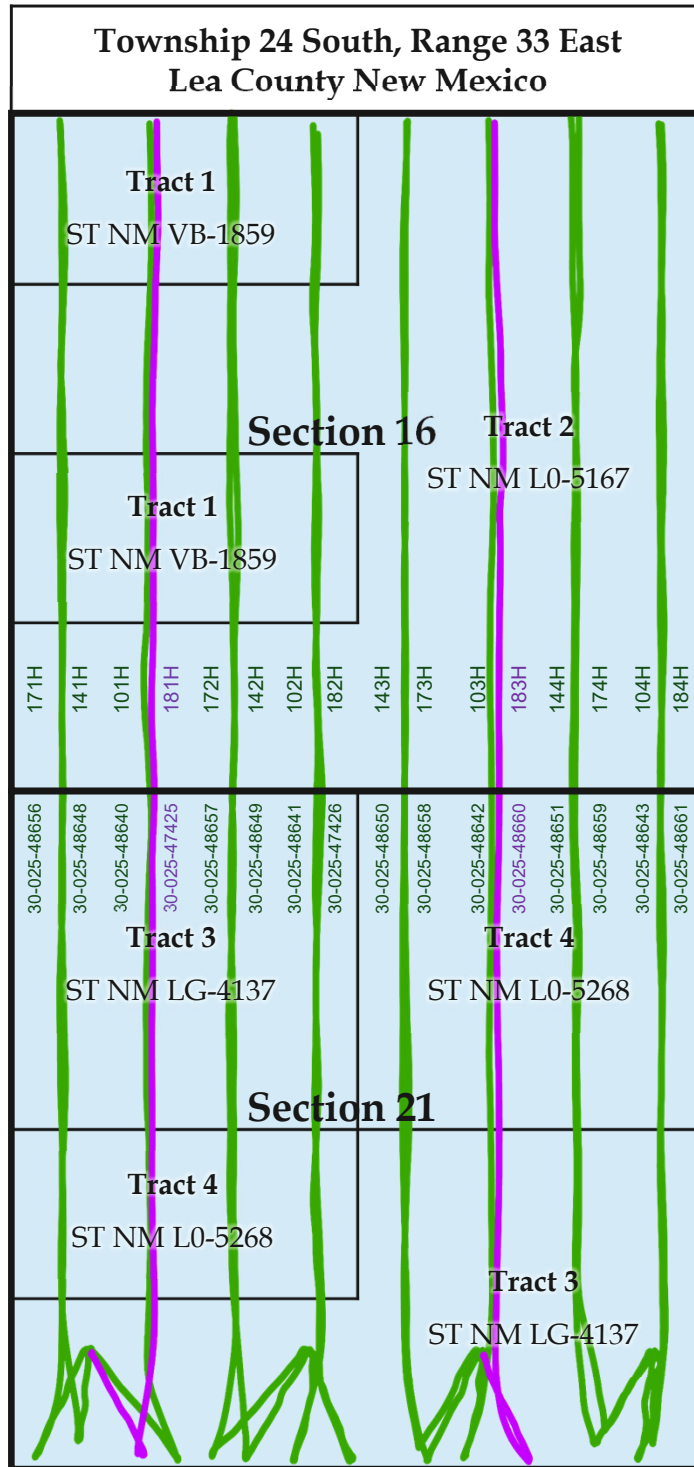
[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	1130		Quaternary					
1130	1593		Rustler					
1593	4787		Top of Salt					
4787	5044		Base of Salt					
5044	5071		Lamar					
5071	6104		Bell Canyon					
6104	7699		Cherry Canyon					
7699	9130		Brushy Canyon					
9130	9581		Bone Spring					
9581			Avalon					



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 125884

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 125884
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 125884

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 125884
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	3/7/2023