

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30977										
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>										
2. Name of Operator BTA OI PRODUCERS, LLC		6. State Oil & Gas Lease No. NMNM58960										
3. Address of Operator 104 S PECOS; MIDLAND, TX. 79701		7. Lease Name or Unit Agreement Name GEM 8705 JV-P										
4. Well Location Unit Letter O 660 feet from the SOUTH line and 1980 feet from the EAST line <table border="1"> <thead> <tr> <th>Section</th> <th>Township</th> <th>Range</th> <th>NMPM</th> <th>County</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>		Section	Township	Range	NMPM	County						8. Well Number 3
Section	Township	Range	NMPM	County								
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3759 GR		9. OGRID Number 260297										
		10. Pool name or Wildcat TEAS; BONE SPRING										

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/19/2022: Found two holes in tubing. Prepare for repair job.

12/20/2022: SIP=0-psi, RU Tbg testers, PU 2-7/8" x 5-1/2" AS-1X packer w/Mule shoe WLRG, T2-on/off w/2.31" X profile stinger, RIH hydrotest 203- jts (6' & 10' sub) 2-7/8" IPC, found 2-collars with holes, jt #136 & #52. RD tbg tester, set packer @ 6,543' release from O/O tool, circulate 130-bbls Brine base packer fluid, latch back on O/O tool, ND BOP NU WH, land B-1 flange w/20K compression on packer. Test backside to 500-psi (good test) SI Secure well. RDMO WOR. packer @ 6,543' w/2.31" X profile nipple.

12/21/2022: SITP= 0-psi, SICP= 0-psi, MIRU Stealth Energy acid pump and transport, Pump 1500-gals 15% HCl & flush with 45-bbls treated brine water. 2.5 to 3.0 bpm @ 1,500-psi, slight break with acid on perms. ISIP=1,100-psi, 5-900-psi, 10-700-psi, 15-500-psi, 0-psi after 30-mins. Perform H5 test for NMOCD (Good Test) Turn well back over to production. Released all Surface equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Katy Reddell*

TITLE REGULATORY ANALYST

DATE 12/22/2022

Type or print name KATY REDDELL E-mail address: kreddell@btaoil.com PHONE: 432-682-3753 ext. 139

For State Use Only

APPROVED BY: *Kerry Fortner* TITLE Compliance Officer A DATE 3/9/23
Conditions of Approval (if any):

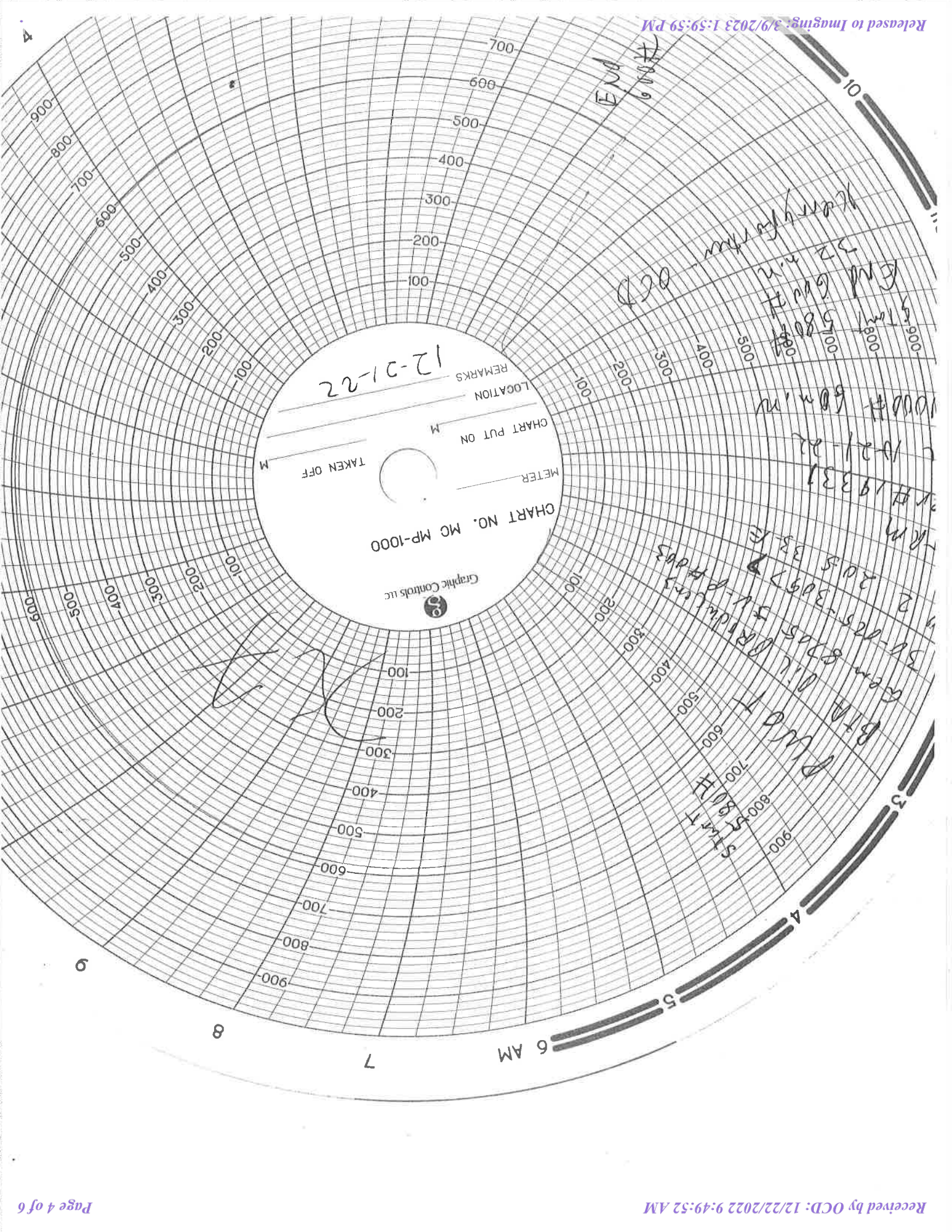
GEM #3 SWD FINAL REPORT

12/20/2022:

SIP=0-psi, RU Tbg testers, PU 2-7/8" x 5-1/2" AS-1X packer w/Mule shoe WLRG, T2-on/off w/2.31" X profile stinger, RIH hydrotest 203- jts (6' & 10' sub) 2-7/8" IPC, found 2-collars with holes, jt #136 & #52. RD tbg tester, set packer @ 6,543' release from O/O tool, circulate 130-bbls Brine base packer fluid, latch back on O/O tool, ND BOP NU WH, land B-1 flange w/20K compression on packer. Test backside to 500-psi (good test) SI Secure well. RDMO WOR. packer @ 6,543' w/2.31" X profile nipple.

12/21/2022:

SITP= 0-psi, SICP= 0-psi, MIRU Stealth Energy acid pump and transport, Pump 1500-gals 15% HCl & flush with 45-bbls treated brine water. 2.5 to 3.0 bpm @ 1,500-psi, slight break with acid on perfs. ISIP=1,100-psi, 5-900-psi, 10-700-psi, 15-500-psi, 0-psi after 30-mins. Perform H5 test for NMOCD (Good Test) Turn well back over to production. Released all Surface equipment.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name BTA Oil Producers	API Number 30-025-30977
Property Name Gem 8705 JV-P	Well No. 003

1. Surface Location

UL - Lot 0	Section 2	Township 20S	Range 33E	Feet from 660	N/S Line S	Feet From 1980	E/W Line E	County Lea
----------------------	---------------------	------------------------	---------------------	-------------------------	----------------------	--------------------------	----------------------	----------------------

Well Status

TA'D WELL YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	SHUT-IN YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	INJECTOR SWD <input checked="" type="checkbox"/>	PRODUCER OIL <input type="checkbox"/> GAS <input type="checkbox"/>	DATE 12-21-22
--	--	---	---	-------------------------

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	0	12	0	0
Flow Characteristics					NOT FNS
Puff	Y / 0	Y / 0	Y / N	Y / 0	CO2 <input type="checkbox"/>
Steady Flow	Y / 0	Y / 0	Y / N	Y / 0	WTR <input type="checkbox"/>
Surges	Y / 0	Y / 0	Y / N	Y / 0	GAS <input type="checkbox"/>
Down to nothing	0 / N	0 / N	Y / N	0 / N	Type of Fluid
Gas or Oil	Y / 0	Y / 0	Y / N	Y / 0	Injected for
Water	Y / 0	Y / 0	Y / N	Y / 0	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

PWOT
TRM
Ser# 19331
cal 10-21-22

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test 27
E-mail Address:		
Date:	Phone:	
Witness: Kerry Fortner - OCD		

INSTRUCTIONS ON BACK OF THIS FORM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 169508

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 169508
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	3/9/2023