Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources		2	WELL API NO.	iviay 27, 2004
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		DIVISION	30-015-05017 5. Indicate Type	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1220 South S Santa Fe,		cis Dr.	STATE [6. State Oil & Ga	∑ FEE □
1220 S. St. Francis Dr., Santa Fe, NM 87505				E-5300	as Lease No.
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI-	ICES AND REPORTS ON SALS TO DRILL OR TO DEEPE CATION FOR PERMIT" (FORM	N OR PLU	G BACK TO A	7. Lease Name of Constate 8. Well Number	r Unit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other			8. Well Number	
2. Name of Operator				9. OGRID Numb	per
Rover Operating, LLC 3. Address of Operator				371484 10. Pool name or	Wildcat
17304 Preston Rd., Stc. 300 Dalla	s, Tx 75252			28509	Tracut
4. Well Location					
	_feet from theN line a				
Section 36	Township 16S R 11. Elevation (Show when	ange 31		PM C	ounty Eddy
	11. Elevation (Show when	iner DK,	KKB, KI, GK, etc.)		Authority of the Control of the Cont
Pit or Below-grade Tank Application []					
	aterDistance from neare				ace water
Pit Liner Thickness: mil				truction Material	
12. Check	Appropriate Box to Indi	icate Na	iture of Notice, R	eport or Other	Data
NOTICE OF IN	ITENTION TO:		SUBS	EQUENT RE	PORT OF:
PERFORM REMEDIAL WORK			REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON			COMMENCE DRILL		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB 🗆	
OTHER:			OTHER:		
13. Describe proposed or comp	oleted operations. (Clearly s ork). SEE RULE 1103. For	state all pe	ertinent details, and	give pertinent date	es, including estimated date
or recompletion.	ork). SEE ROLE 1103. For	Munipie	e Completions. Atta	ch wendore diagr	am of proposed completion
1. 11-30-2022 – MIRU. nU B					
 12-1-2022 – Fishing operat 12-2-2022 – Fishing. 	tion.			Approved for pl	ugging of well bore only. Liability und
4. 12-5-2022 – Fishing.					d pending Location cleanup & receipt Juent Report of Well Plugging) which
5. 12-6-2022 – Fishing. RIH	w/4 ½ bit & DC to 13,450' S	SISD.			t OCD Web Page, OCD Permitting @
6. 12-7-2022 – Milling & fish7. 12-8-2022 – Milling & was				www.emnrd.sta	ate.nm.us
9	advised run CICR to 3250'				
9. 12-12-2022 – RIH CICR b	et @ 3250' EIR pump 30sx,	spot 25s			
10. 12-13-2022 – Perf @ 2283	Press to 700psi. Perf 2180 Tag 2075' spot 35sx POOF		900' perf @ 2150',	press to 700psi. N	lew Mexico Regulatory
11. 12-14-2022 – Tag TOC 17			1040' press to 800ps	. Standby for CB	L WOO.
12. 12-15-2022 – Perf 950' sqz	2 68sx WOC Tag TOC 490'				
RDMO. Cut mast anchors.	DHM to be installed.				
P&A mud between all plugs. Closed	l loop all fluid to licensed fa	icility.			
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete closed according to NMOCD gu	to the be	st of my knowledge :], a general permit [] or	and belief. I further an (attached) altern	er certify that any pit or below- native OCD-approved plan .
SIGNATURE PS//	TI	ITLE	VP		DATE_12-20-2022
Type or print name: Brody Pinkerto For State Use Only					
	n E-mail address: Bro	ody@ma	verickwellpluggers.c	om Telep	hone No.: 432-458-3780
APPROVED BY:		ody@ma [,] ITLE	verickwellpluggers.c Staff Man		hone No.: 432-458-3780 DATE 3/10/23

Constate #1 SUB P&A Plugging Report

11/30/2022 – MIRU. NU BOP.

12/1/2022 – 12/8/2022 – Fishing, milling, & washing over operations.

12/9/2022 – Fishing, Tagging @ 3250', NMOCD advised to run CICR to 3250'.

12/12/2022 – RIH w/CICR @ 3250', pump 30 sx, spot 25 sx on CICR, WOC TAG TOC @ 2990', spot 16 sx @ 2990' per NMOCD. POOH to WOC.

12/13/2022 – Perf @ 2283', Press to 700# no rate. Perf @ 2180', press to 900# no rate, perf @ 2150', press to 700# no rate. Per NMOCD, TIH to 2330', spot 30 sx, WOC TAG TOC @ 2075', spot 35 sx @ 2075' per NMOCD, POOH.

12/14/2022 – TAG TOC @ 1710', Perf @ 1067', press to 900# no rate. Per NMOCD, Perf @ 1040', press to 800# no rate. Standby for CBL.

12/15/2022 – Per CBL, Perf @ 950', sqz 68 sx, WOC TAG TOC @ 490', perf @ 432'. Est circ cmt to surf w/110 sx. ND BOP. Verify cmt. CO WH. RDMO. Cut mast anchors. DHM to be installed.

WELLBORE DIAGRAM

Lease/Well No.: CONSTATE No. 1 ELEVATION, GL: 4,157 ft

Location: 330' FNL & 2,310' FWL

UL: C, SEC: 36, T: 16-S, R:31-E FIELD: GRAYBURG-JACKSON; SR-QN-GB-SA

EDDY County, NM

LEASE No.: State Lse. E-5300 Spudded:
API No.: **30-015-05017** Drlg Stopped:

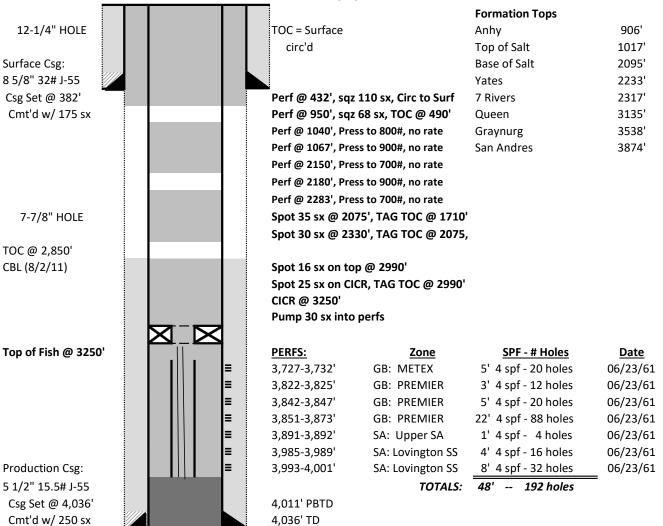
Completed: 7/20/1961

6/8/1961

6/27/1961

ROTARY TOOLS LAT:

LONG:



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 190534

CONDITIONS

Operator:	OGRID:
ROVER OPERATING, LLC	371484
1255 W. 15th St.	Action Number:
Plano, TX 75075	190534
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	None	3/10/2023