

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33744
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 305150
7. Lease Name or Unit Agreement Name Two Marks 36 State
8. Well Number 002
9. OGRID Number 16696
10. Pool name or Wildcat INDIAN BASIN; UPPER PENN (ASSOC)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294, Houston, TX 77210	
4. Well Location Unit Letter N : 660 feet from the South line and 2080 feet from the West line Section 36 Township 21S Range 24E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3739' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well has been plugged, please see the attached final plugging report and final wellbore diagram. Work began on 1/23/2023 and ended on 2/3/2023.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah McKinney TITLE Regulatory Analyst Sr. DATE 2/22/2023

Type or print name Sarah McKinney E-mail address: sarah_mckinney@oxy.com PHONE: 713-215-7295

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 3/10/23

Conditions of Approval (if any):

Two Marks 36 State #002

Start Date	Remarks
1/23/2023	DROVE CREW FROM RANGER YARD TO LOCATION
1/23/2023	EQUIP PRE-TRIP INSPECTION
1/23/2023	DROVE RANGER 1755 , AND P&A ASSOCIATED EQUIP FROM BIG WALT 2 STATE 3 TO TWO MARKS 36 STATE 2 /
1/23/2023	TGSM W CREW MEMBERS /
1/23/2023	SPOT IN & RU RANGER 1755, FLOWBACK LINES, FRAC TANKS , CMT PUMP /
1/23/2023	TBG 60 PSI /
1/23/2023	CSG 60 PSI /
1/23/2023	BLEED OFF PRESSURE TO FLOWBACK TANK /
1/23/2023	FUNCTION TEST 7 1/16 5K BOP
1/23/2023	CHANGED TBG SIZE EQUIP 2 3/8 X 2 7/8 /
1/23/2023	ND 7 1/16 FLANGE /
1/23/2023	NU 7 1/16 5K HYD BOP /
1/23/2023	RU RIG WORK FLOOR, SAFETY AUX EQUIP /
1/23/2023	SECURED WELL / SION.
1/23/2023	DROVE CREW TO MAN CAMP
1/23/2023	SHUT DOWN DUE TO BAD WEATHER .
1/25/2023	DROVE CREW TO LOCATION
1/25/2023	TGSM W CREW MEMBERS
1/25/2023	TBG 0 PSI /
1/25/2023	CSG 0 PSI /
1/25/2023	FLUSHED TBG W 50 BBLS FW /
1/25/2023	LD 140 JTS 2 7/8 L80 TBG (TOOK LONGER DUE TO OVERTORQUE) /
1/25/2023	LUNCH
1/25/2023	LD 109 JTS 2 7/8 L80 TBG, 2 7/8 SN CUP TYPE (TOOK LONGER DUE OVERTORQUE) /
1/25/2023	RU WL RIH W GR-JB TAGGED @ 500' WORK IT OUT TAGGED @ 600' , POOH TOOLS W PARAFFIN , RD WL /
1/25/2023	REMOVED PROD TBG FROM RACKS - SPOT IN TBG WORKSTRING , CHANGED TBG SIZE EQUIP.
1/25/2023	RIH W 92 JTS 2 3/8 TBG FROM RACKS EOT @ 3000' /
1/25/2023	SECURED WELL / SION
1/25/2023	DROVE CREW TO MAN CAMP
1/26/2023	DROVE CREW TO LOCATION
1/26/2023	TGSM W CREW MEMBERS
1/26/2023	TBG 0 PSI /
1/26/2023	CSG 0 PSI /
1/26/2023	STOOD BACK 92 JTS 2 3/8 TBG /
	RIH W 6 1/8 BIT , STRING MILL , FOLLOWED BY 92 JTS 2 3/8 FROM DERRICK , PU 148 JTS 2 3/8 TBG FROM RACKS ,
1/26/2023	DOWN TO 7850' /
1/26/2023	LUNCH
1/26/2023	LD 1 JT 2 3/8 , STOOD BACK 239 JTS 2 3/8 TBG , BREAK DOWN 6 1/8 BIT AND STRING MILL /
1/26/2023	RIH W 7" CIBP , FOLLOWED BY 239 JTS 2 3/8 TBG , SET CIBP @ 7820' /
1/26/2023	SECURED WELL / SION
1/26/2023	DROVE CREW TO MAN CAMP
1/28/2023	DROVE CREW TO LOCATION
1/28/2023	TGSM W CREW MEMBERS
1/28/2023	TBG 0 PSI /
1/28/2023	CSG 0 PSI /
1/28/2023	CIRC CLEAN WELLBORE W 350 BBLS FW /
1/28/2023	POSITIVE CSG PRESSURE TEST @ 500 PSI X 30 MIN /
	M&P 125 SX CLASS 'H' @ 7820' ,TOP OF CIBP , 15.6#, 1.18 YIELD, 18.75 MIX , 26 SLURRY , DISP TO 7278' W 28 BBLS
1/28/2023	/
1/28/2023	WOC /
1/28/2023	RIH TAG TOC @ 7250' , NOTIFIED NMOCD

1/28/2023 STOOD BACK 136 JTS 2 3/8 TBG , LD 20 JTS 2 3/8 TBG (60 JTS IN THE HOLE)

1/28/2023 SECURED WELL / SION

1/28/2023 DROVE CREW TO MAN CAMP

1/29/2023 DROVE CREW TO LOCATION

1/29/2023 TGSM W CREW MEMBERS

1/29/2023 TBG 0 PSI /

1/29/2023 CSG 0 PSI /

1/29/2023 LD 60 JTS 2 3/8 TBG ON RACKS /

1/29/2023 RU RENEGADE WL , RIH W LOGGING TOOLS CBL FROM 7250' TO SURFACE , IDENTIFIED TOC @ 810' RD WL /

1/29/2023 RIH W 137 JTS 2 3/8 TBG , EOT @ 4473' /

1/29/2023 SECURED WELL / SION

1/29/2023 DROVE CREW TO RANGER YARD

2/2/2023 DROVE CREW TO LOCATION

2/2/2023 TGSM W CREW MEMBERS

2/2/2023 TBG 0 PSI /

2/2/2023 CSG 0 PSI /

SPOT 30 SX CLASS 'C' @ 4474' DISP TO 4334' W 17 BBLS / LD 35 JTS 2 3/8 TBG / SPOT 25 SX CLASS 'C' @ 3330' DISP TO 3220' W 12.5 BBLS / LD 51 JTS 2 3/8 TBG / SPOT 75 SX CLASS 'C' @ 1658' DISP TO 1259' W 5 BBLS / LD 51 JTS 2

2/2/2023 3/8 TBG /

RU WL / PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO TAG

2/2/2023 TOC @ 1197' MOVE UP TO PERFORATE @ 810' , RD WL /

INJECTION RATE @ 1 BPM W 1800 PSI , PUMPED 15 BBLS , CIRC TO SURFACE , RATE INCREASED @ 3 BPM W 0 PSI

2/2/2023 /

2/2/2023 RD RIG WORK FLOOR, SAFETY AUX EQUIP /

2/2/2023 ND 7 1/16 HYD BOP LOAD IN TRAILER /

2/2/2023 NU 7 1/16 P&A FLANGE /

2/2/2023 M&P 250 SX CLASS 'C' CMT @ 810'-0' , 14.8#, 1.32 YIELD, 37.5 MIX, 58.9 SLURRY , WASH OVER EQUIP /

2/2/2023 DROVE CREW TO MAN CAMP

2/3/2023 DROVE CREW TO LOCATION

2/3/2023 TGSM W CREW MEMBERS

2/3/2023 VERIFIED SURFACE CMT / RD RANGER 1755, CMT PUMP, FLOWBACK LINES, FRAC TANKS /

Final Wellbore Diagram 02/21/2023

Spud date: 11/02/2005

Completion Date: 11/20/2005

PERF @ 810'. SQZ 250 SX and
circulate CL C CMT TO SURFACE.
810' - 0' (Verified)

OXY USA INC.
TWO MARKS 36 STATE 2
API:30015337440000
CURRENT WELLBORE

TOC 810' per CBL

9-5/8", 36# @ 1,608'
w/ 1215 sx-TOC-Surf-Circ
12.25" Hole Size

Spot 75 SX CL C CMT 1658'-1197'.

Spot 25 SX CL C CMT 3330'-3220'.

Spot 30 SX CL C CMT 4474'-4334'.

SET CIBP @ 7820'. Spot 125 SX CL C
CMT 7820'-7250' (TAG).

Perforations 7870-7930'

7" 26# @ 8536'
w/ 850 sx-TOC-720'-CBL
8.75" Hole Size

TD 8536'

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 189012

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 189012
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/10/2023