

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41078
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG - 5359 - 2
7. Lease Name or Unit Agreement Name Kemper St.
8. Well Number 2
9. OGRID Number 371484
10. Pool name or Wildcat Loco Hills Q, SA, GRBG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Rover Operating, LLC	
3. Address of Operator 17304 Preston Rd., Ste. 300 Dallas, Tx 75252	
4. Well Location Unit Letter <u>E</u> : <u>2310</u> feet from the <u>N</u> line and <u>480</u> feet from the <u>W</u> line Section <u>16</u> Township <u>18S</u> Range <u>29E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1-23-2023 - MIRU.
- 1-24-2023 - NU BOP POOH prd equip. Run GR to 1368. RIH w/2 7/8 Tag obstruction Push to 2430'. SISD.
- 1-25-2023 - Set CIBP 2422' RIH Tag CIBP Circ w/P&A mud spot 25sx WOC & Tag 2112'. Perf 1037' RIH w/pkr press to 1500psi, held 15 mins, drop to 1087' spot 25sx WOC & Tag 1087' spot 25sx. PUH SISD.
- 1-26-2023 - Tag TOC 810' perf 471' sqz 150sx w/2% CaCL WOC Tag 30' ND BOP. CO WH & anchors. Top off w/10sx. Verify cmt @ surf. RD MO. DHM to be installed.

P&A mud between all plugs. All fluids to licensed facility.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brody Pinkerton TITLE VP DATE 1-30-2023

Type or print name: Brody Pinkerton E-mail address: Brody@maverickwellpluggers.com Telephone No.: 432-458-3780
For State Use Only

APPROVED BY: Staff Manager TITLE Staff Manager DATE 3/10/23
 Conditions of Approval (if any):

Kemper State #2 SUB P&A Plugging Report

1/23/2023 – MIRU.

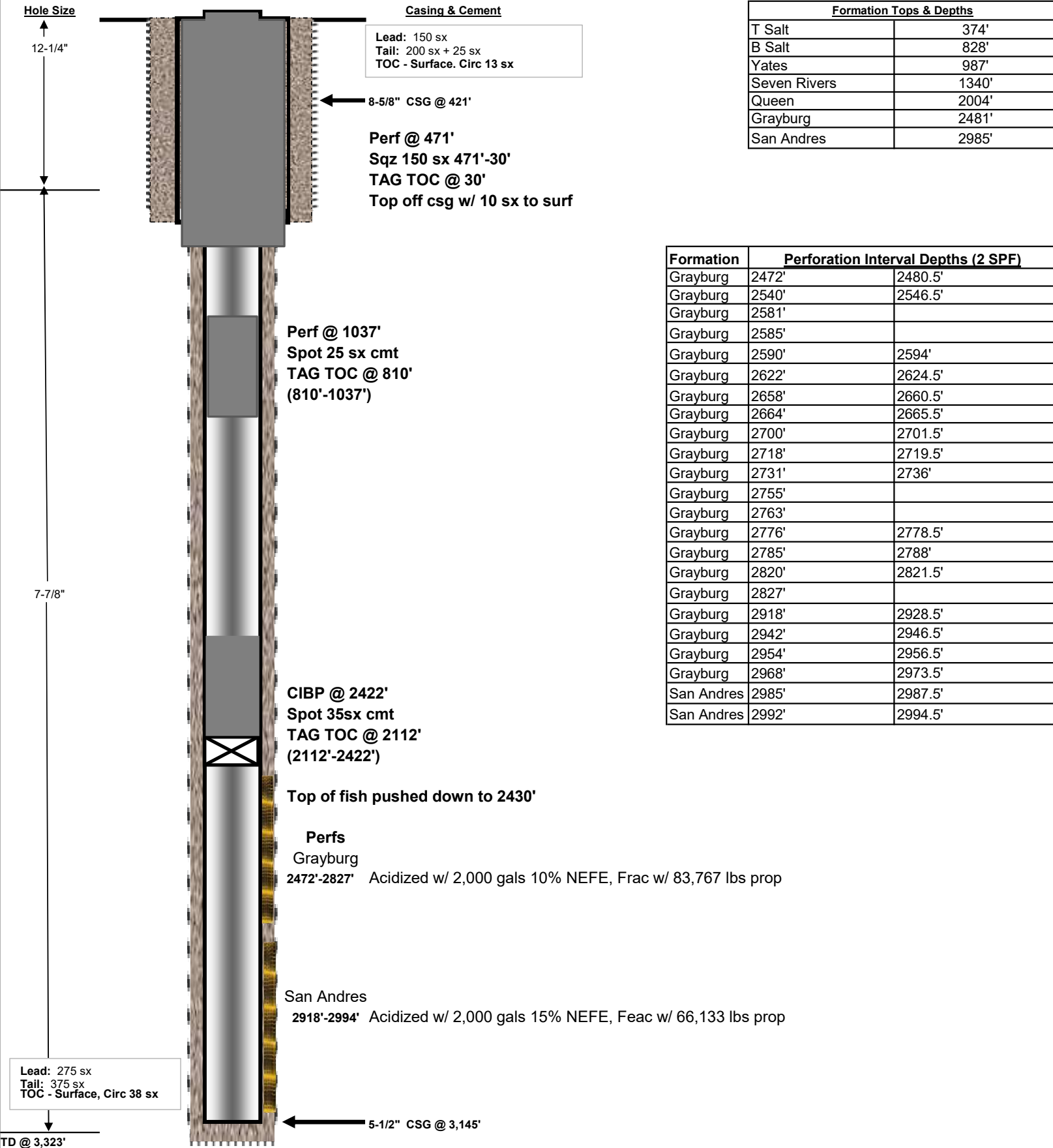
1/24/2023 – NU BOP POOH prd equip. Run GR to 1368'. RIH w/ 2-7/8" Tag obstruction, push to 2430'. SISD.

1/25/2023 – Set CIBP @ 2422', RIH TAG CIBP. Circ w/ P&A mud spot 25 sx WOC & TAG @ 2112'. Perf @ 1037', RIH w/ pkr press to 1500 psi, would not break dn, contact NMOCD, drop to 1087', spot 25 sx WOC. PUH SISD.

1/26/2023 - TAG TOC @ 810', perf @ 471', sqz 150 sx w/ 2% CaCL, WOC TAG @ 30', ND BOP. CO WH & anchors. Top off w/10 sx. Verify cmt @ surf. RD MO. DHM to be installed.

Rover Operating, LLC
P&A Current Wellbore Diagram

WELL NAME:	Kemper State #2			FIELD:	Loco Hills (Qn-Grbg-SA)		
LOCATION:	2310' FNL & 480' FWL, Sec 16, T-18-S, R-29-E - Unit E			COUNTY:	Eddy	STATE:	NM
ELEVATION:	3522' GR		Lat 32.7483177 Long -104.0867844	SPUD DATE:	4/23/2013	COMP DATE:	7/15/2013
API#	30-015-41078			PREPARED BY:	R. Sandmann		
	DEPTH	HOLE SIZE	SIZE	WEIGHT	GRADE	THREAD	CEMENT / TOC
CASING:	421	12-1/4"	8-5/8"	24 #	J-55	ST&C	350 sx lead, 225 sx tail; TOC @ Surface
CASING:	3145	7-7/8"	5-1/2"	17 #	J-55	LT&C	275 sx lead, 375 sx tail; TOC @ Surface
CASING:							
TUBING:							
TUBING:							



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 190198

CONDITIONS

Operator: ROVER OPERATING, LLC 1255 W. 15th St. Plano, TX 75075	OGRID: 371484
	Action Number: 190198
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/10/2023