

Office  
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 1625 N. French Dr., Hobbs, NM 88240  
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 811 S. First St., Artesia, NM 88210  
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 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-23403
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator SILVERBACK OPERATING II, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 19707 West IH 10, Suite 201 San Antonio, TX 78257		7. Lease Name or Unit Agreement Name LATTION
4. Well Location Unit Letter <u>O</u> : <u>990</u> feet from the <u>S</u> line and <u>1650</u> feet from the <u>E</u> line Section <u>23</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>EDDY</u> County		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3304 GR		9. OGRID Number 330968
		10. Pool name or Wildcat ATOKA; GLORIETA-YESO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Fishing job for well record and well file <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Silverback Operating II LLC would like to submit the operations report for fishing attempt of tools in the hole for the subject well. Please see that attached operations report of the fishing job performed on the subject well.

Record Cleanup

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Fatma Abdallah TITLE Regulatory Manager DATE 3/14/2023

Type or print name Fatma Abdallah E-mail address: fabdallah@silverbackexp.com PHONE: (210) 585-3316

**For State Use Only**

APPROVED BY: \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Accepted for record – NMOCD gc3/14/2023

WELL: LATTION #1/GLORIETTA-YESO

DAILY OPERATIONS		
FIELD:	TOTAL AFE: \$0	
COUNTY/STATE:	EDDY/NM	
PTD:		
LOCATION:	18S-26E-23-O-SW/SE	
ELEVATION (RKB):		
API #:	3001523403	
SERIAL NO:		
SPUD DATE:		
OBJECTIVE:	Put well back into production	
JOB NAME:	Well head repair	
CONTRACTOR/RIG#:	Empire sevice/Rig #2	

Jun 15 2022	<p>RIG SUPERVISOR: Curtis McTeigue</p> <p>PRESENT OPERATIONS: Well head repair</p> <p>Spot w/o rig ,;Rig up .</p> <p>Repair flow line to lower casing pressure;Disconnect bridle</p> <p>Remove ladder to be able to lower rig floor</p> <p>Remove horse head;Lay down polish rod</p> <p>Lay down rig floor disassemble well head</p> <p>Install rod bop rig up tubing tongs</p> <p>Pump 30 bbls of brine to kill well</p> <p>Rods and pump are pulling hard wait on hot oiler to melt paraffin on rods and pump;Lunch break;Wait on hot oiler to clean up rods;Rig up hot oiler</p> <p>Pump 15 bbls. At 150 degrees</p> <p>Pump 55 bbls. At 210 degrees;Continue to pump hot water down tbq.</p> <p>Begin to pull rods out of hole</p> <p>Came out with 105 7/8 rods 15 3/4 rods</p> <p>Pump left in hole came out with on off tool;Came out with 105 7/8 rods 15 3/4 rods</p> <p>Pump left in hole came out with on off tool</p> <p>Will pull tbq. In the morning</p> <p>Secure well and shut down for night</p> <p>ACTIVITY PLANNED: Install bridge, replace well head</p> <p>DAILY JOB COST: \$5,085</p> <p>TOTAL WELL COST: \$5,085</p> <p>TOTAL JOB COST: \$5,085</p>	FW: 0.0
Jun 16 2022	<p>RIG SUPERVISOR: Curtis McTeigue</p> <p>PRESENT OPERATIONS: Replace well head</p> <p>Crew travel;Rig Crew had a safety meeting;Disassemble well head to install BOP;Rig up rig floor</p> <p>Rig up tubing tongs repaired to pull tbq.</p> <p>Wait on tbq scanners;Rig up scanners;Scan out with 89 jts, of 2 7/8 tbq.</p> <p>Scanned 73 red, 13 green, 3 blue</p> <p>Did not have an TAC,</p> <p>The joint above the seat nipple rotted off</p> <p>4 jts. Of tbq.12 ft. 1 1/4 pump seat nipple, 4ft. Slotted sub 1 jt 2 7/8 tbq. Bull plug remain in hole;Lunch break;RIH with tubing from derrick</p> <p>Begin to POOH with all tbq. And lay down;POOH with tbq. Laying down.;Continue to POOH with tubing and laying down.</p> <p>Lay down all tbq. 89 jts</p> <p>RIH tomorrow with RBP to 650' to</p> <p>R&amp;R well head</p> <p>ACTIVITY PLANNED: Pull and scan tbq.</p> <p>DAILY JOB COST: \$7,632</p> <p>TOTAL WELL COST: \$12,717</p> <p>TOTAL JOB COST: \$12,717</p>	FW: 0.0

WELL: LATTION #1/GLORIETTA-YESO

Jun 18 2022	RIG SUPERVISOR: Curtis McTeigue PRESENT OPERATIONS: Test casing  Crew travel; Talley tbg 40 psi on casing, leak above RBP Blow down. Casing to gas buster tank RIH with RBP; RBP is set at 2700 Wait on different packer 4 7/8 packer would not fit in casing.; Wait on packer; RIH with packer with 83jts. To 2667' to test casing RBP is at 2700'; Pumped 9 bbls. To fill casing Pressure up to 500 psi held good Release packer POOH with 13 jts. 2249' 70 jts. In hole Will test casing again at 2249' Took 7 bbls to load pressured up to 500psi held good POOH with 12 jts. To 1929' 60 jts. In the hole 384' from last test; Pump 32 bbls down casing tested to 1929' Pressured to 500 psi held good, released packer tested All casing to 2700'; Lunch break; POOH with 60 jts. 1929' Standing all back in the derrick Secure well and shut down for weekend  ACTIVITY PLANNED: Will set RBP at different levels to test casing DAILY JOB COST: \$5,607 TOTAL WELL COST: \$18,324	FW: 0.0	TOTAL JOB COST: \$18,324
Jun 21 2022	RIG SUPERVISOR: Curtis McTeigue PRESENT OPERATIONS: Fishing operation  Crew drive time; RIH to remove RBP RI WITH 84 JTS. TO 2700'; POOH with 84 jts. To remove RBP; Wait on Sam Marquez with fishing equipment; Wait on fishing equipment; Wait on fishing equipment; Lunch break; Wait on fishing equipment; Wait on fishing equipment; Wait on fishing equipment  ACTIVITY PLANNED: RIH remove RBP DAILY JOB COST: \$5,471 TOTAL WELL COST: \$23,795	FW: 0.0	TOTAL JOB COST: \$23,795
Jun 22 2022	RIG SUPERVISOR: Curtis McTeigue PRESENT OPERATIONS: Fishing operation  Crew drive time; Talley and assemble fishing equipment to RIH; Continue to assemble and RIH with fishing equipment; Continue to assemble fishing equipment total is 250' Begin to RIH with fishing tools and 2 3/8 work string RIH with 82 jts. Tagged at 2891, ft 50 ft from TAC; Rig down tubing tongs rig up power swivel.; Wait on bolts to attach stripping head Rig up swivel; Rig up swivel Begin pumping fresh water to break circulation Unable to break circulation, begin milling; Mill down 1ft.; Continue milling Mill down 6"; Continue milling Mill down 6"; Lay down swivel Remove stripping head Secure well shut down for night  ACTIVITY PLANNED: Assemble fishing equipment and RIH for fish DAILY JOB COST: \$6,269 TOTAL WELL COST: \$30,064	FW: 0.0	TOTAL JOB COST: \$30,064
Jun 23 2022	RIG SUPERVISOR: Curtis McTeigue PRESENT OPERATIONS: Fishing operation  Crew drive time; POOH with tbg. 82 jts. Of 2 3/8 And fishing tools; Rig dwn. Drill collars and wash pipe Came out with what looks like a collar; Reassemble fishing tools for another try Assemble wash pipe, drill collars, and power swivel; Start in hole with 82 jts. 2 3/8 tbg. And fishing tools Tagged up at 2893, rig up stripper head rig up power swivel; Begin milling operation have milled down 3 ft.; Continue milling have milled down 3 ft.; Continue milling have milled down 4 ft.; Continue milling have milled down 5 ft; Milled down to 2917'; Continue to mill; Milled down to 2938' We are right at the TAC Secure well shut dow for night  ACTIVITY PLANNED: Try to fish TAC and pump DAILY JOB COST: \$7,170 TOTAL WELL COST: \$37,234	FW: 0.0	TOTAL JOB COST: \$37,234

WELL: LATTION #1/GLORIETTA-YESO

Jun 24 2022	RIG SUPERVISOR:	Curtis McTeigue	FW:	0.0
	PRESENT OPERATIONS:	Recover fish		
	Crew drive time;Continue to mill;Continue to mill making progress;Anchor is at 2941' milled down to 2951'			
	Continue to mill fish			
	We seem to have fish rig pulling 12 points			
	Coming out of hole with drill collars wash pipe and shoe;Remove stripping head			
	Rig down swivel			
	Continue to POOH with fish;Continue to POOH with fish			
	Came out with tbq. Anchor, and 10 ft of tubing .			
	Remaining in the hole is 5 1/2 jts of 2 7/8, S/N, 4' sub 1- 2 7/8 mud jt.;Rig down shoe, wash pipe, drill collars all			
	fishing tools.;RIH with 2 3/8 work string .;POOH with all work string laying down. All 84 jts;Continue to lay down. 2			
	3/8 work string			
	Lay down 84 jts.			
	Change rams in BOP from 2 3/8 to 2 7/8			
	Change out tongs, slips, and elevators for 2 7/8 tbq.			
	Secure well and shut down. For night			
	ACTIVITY PLANNED:	Continue to mill fish		
	DAILY JOB COST:	\$6,223	TOTAL JOB COST:	\$43,457
	TOTAL WELL COST:	\$43,457		
Jun 25 2022	RIG SUPERVISOR:	Curtis McTeigue	FW:	0.0
	PRESENT OPERATIONS:	Reassemble well head to sell gas		
	Crew drive time;RIH with 30 jts of 2 7/8 tbq.and bull plug			
	EOT is at 975';Rig down tubing tongs raise rig floor remove BOP			
	Rig up rod tongs reassemble well head.;RIH with rods begin to lay dwn rods;Continue to RIH with rods			
	POOH with rods and lay dwn.;Continue to RIH with rods and POOH with rods and lay dwn.			
	Came out and laying down 105,7/8-15- 3/4 rods			
	Rig down rod tongs;Lunch break;Reassemble well head			
	Rig down and clean location			
	ACTIVITY PLANNED:	RIH with 30 jts 2 7/8 tbq. Lay down all rods		
	DAILY JOB COST:	\$40,430	TOTAL JOB COST:	\$83,888
	TOTAL WELL COST:	\$83,888		

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CONDITIONS  
  
Action 196818

CONDITIONS

Operator: Silverback Operating II, LLC 19707 IH10 West, Suite 201 San Antonio, TX 78256	OGRID: 330968
	Action Number: 196818
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/14/2023