

Well Name: HUDSON 11 FEDERAL	Well Location: T18S / R31E / SEC 11 / TR 8 / NENE /	County or Parish/State: EDDY / NM
Well Number: 5	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC062052	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152616600X1	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2718604

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 03/02/2023	Time Sundry Submitted: 10:43
Date Operation Actually Began: 02/15/2023	

Actual Procedure: 2/15/23: MIRU WOR. 2/16/23: POOH w/ rods. 2/17/23: Function test & NU BOPs; POOH w/ tubing. 2/20/23: Got approval from Long Vo to bypass lower cement plug. RIH & set CIBP at 7,500' WLM; Fill casing & pressure test to 500 psi for 30 minutes, good test. 2/21/23: Spot 25 sks Class C cmt on top of CIBP. 2/22/23: TIH & Tag TOC @ 7,258' TM; Circulate casing full of MLF; PU & Spot a 175 sk Class C cmt balanced plug @ 5,775' TM; POOH w/ tubing. 2/23/23: TIH & Tag TOC @ 4,014' TM; PU & Spot a 70 sk Class C cmt balanced plug @ 4,000' TM; POOH w/ tubing; RIH & Perf @ 2,404' WLM; Attempt to establish injection, no success. TIH & spot a 45 sk Class C cmt balanced plug @ 2,464' TM; WOC for 4 hrs; RIH w/ WL & tag TOC @ 2,050' WLM; PU & Perf @ 1,100' WLM & Sqz 30 sks Class C cmt. 2/24/23: TIH & Tag TOC @ 960' TM; POOH w/ tubing; RIH & Perf @ 400' WLM & Circulate Class C cmt to surface on all strings, 150 sks Class C cmt total. 2/27/23: Cut & remove wellhead; Top off and verify cement to surface on all strings; Weld on dryhole marker; fill cellar and back drag location. Spud Date: 9/9/1989 Rig Release Date: RDMO; 2/27/2023 Inspector: Roberta Thompson

SR Attachments

- Actual Procedure
- Hudson_11_Federal__005_Dryhole_Marker_20230302104311.pdf
 - Hudson_11_Federal__005_As_Plugged_WBD_20230302104137.pdf

Received by OCD: 3/6/2023 12:50:06 PM

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Lease Number: NMLC062052	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152616600X1	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS	Signed on: MAR 02, 2023 10:43 AM
Name: MATADOR PRODUCTION COMPANY	
Title: Regulatory Analyst	
Street Address: 5400 LBJ FREEWAY, STE 1500	
City: DALLAS	State: TX
Phone: (972) 629-2160	
Email address: BRETT.JENNINGS@MATADORRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 03/06/2023
Signature: James A. Amos	

2/15/23: MIRU WOR.

2/16/23: POOH w/ rods.

2/17/23: Function test & NU BOPs; POOH w/ tubing.

2/20/23: Got approval from Long Vo to bypass lower cement plug. RIH & set CIBP at 7,500' WLM; Fill casing & pressure test to 500 psi for 30 minutes, good test.

2/21/23: Spot 25 sks Class C cmt on top of CIBP.

2/22/23: TIH & Tag TOC @ 7,258' TM; Circulate casing full of MLF; PU & Spot a 175 sk Class C cmt balanced plug @ 5,775' TM; POOH w/ tubing.

2/23/23: TIH & Tag TOC @ 4,014' TM; PU & Spot a 70 sk Class C cmt balanced plug @ 4,000' TM; POOH w/ tubing; RIH & Perf @ 2,404' WLM; Attempt to establish injection, no success. TIH & spot a 45 sk Class C cmt balanced plug @ 2,464' TM; WOC for 4 hrs; RIH w/ WL & tag TOC @ 2,050' WLM; PU & Perf @ 1,100' WLM & Sqz 30 sks Class C cmt.

2/24/23: TIH & Tag TOC @ 960' TM; POOH w/ tubing; RIH & Perf @ 400' WLM & Circulate Class C cmt to surface on all strings, 150 sks Class C cmt total.

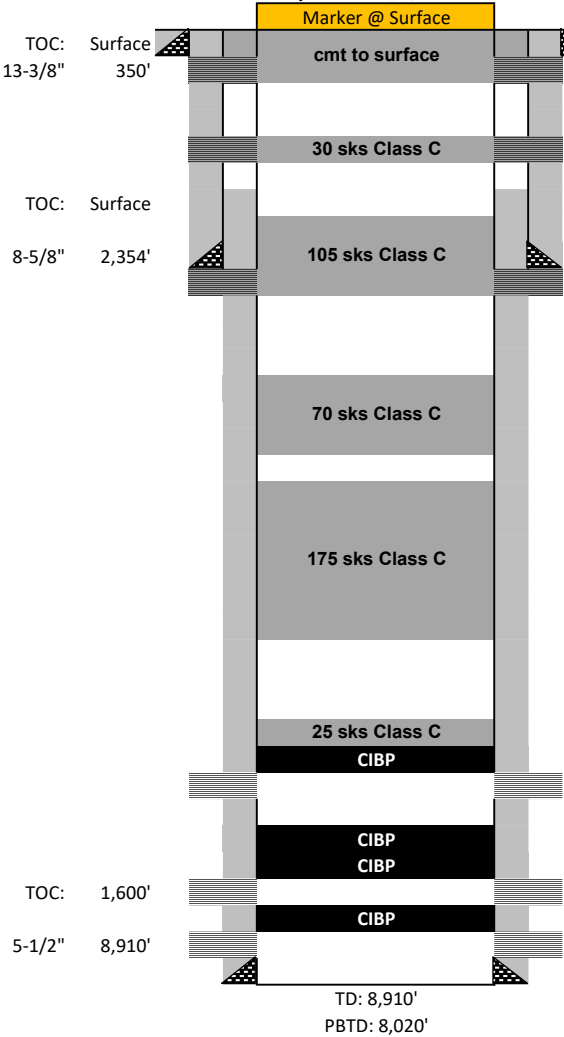
2/27/23: Cut & remove wellhead; Top off and verify cement to surface on all strings; Weld on dryhole marker; fill cellar and back drag location.

Spud Date: 9/9/1989

Rig Release Date: RDMO; 2/27/2023

Inspector: Roberta Thompson

Hudson 11 Federal #005
990' FNL & 760' FEL Sec. 11-T18S-R31E
Eddy County, NM
API: 30-015-26166
CURRENT WELLBORE SCHEMATIC
Spudded: 9/9/1989



2/27/23: Cut & remove wellhead; Top off and verify cement to surface on all strings; Weld on dryhole marker; fill cellar and back drag location.
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6/29/2002 Bone Spring perfs (7,560'-7,655')

6/28/2002 CIBP (8,020')
2/16/2002 CIBP (8,050')
10/17/1989 Bone Spring perfs (8,084'-8,109')
9/24/1992 CIBP (8,420')
~~10/17/1989 CIBP (8,440')~~
10/12/1989 Bone Spring perfs (8,456'-8,692')

2/17/23: Function test & NU BOPs; POOH w/ tubing.
2/16/23: POOH w/ rods
2/15/23: MIRU WOR.

Casing Information						
	Hole Size	Casing Size	Type	Weight (lb/ft)	Joints	Depth Set
Surface	17-1/2"	13-3/8"	J-55	54.5#	9	350
Intermediate	12-1/4"	8-5/8"	J-55	32#	54	2,354
Production	7-7/8"	5-1/2"	J-55	17#	203	8,910
Marker Jts		4,408' & 7,756'				

Cementing Record				TOC	Date Run
Surface	375 sks CI C			Surface	9/9/1989
Intermediate	900 sks x 200 sks CI C			Surface	9/13/1989
Production	1100 x 350 sks CI H			Surface	9/29/1989

Geologic Markers	
Rustler	838
Yates	2,308
7 Rivers	2,728
Queen	3,430
Penrose	3,654
Grayburg	3,950
San Andres	4,460
Delaware	4,840
Bone Spring	5,714

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 193695

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 193695
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/10/2023