

Office
District I - (575) 393-6161
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811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-30204
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STEALTH 3
8. Well Number 001
9. OGRID Number 16696
10. Pool name or Wildcat HAPPY VALLEY; DELAWARE
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator OXY USA INC. (16696)
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210
4. Well Location Unit Letter H : 1650 feet from the NORTH line and 330 feet from the EAST line
Section 3 Township 23S Range 26E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE SUBJECT WELL WAS PLUGGED AND ABANDONED ON 2/27/2023. THE JOB SUMMARY REPORT AND FINAL WELLBORE DIAGRAM ARE ATTACHED.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

[Signature Box]

[Signature Box]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 3/7/23

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 3/10/23
Conditions of Approval (if any):

STEALTH 3 #001 (30-015-30204) FINAL PA REPORT 2/21/23-2/27/23

Start Date	Remarks
2/21/2023	HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS STOP WORK AUTHORITY GOOD COMMUNICATION AT ALL TIME SUSPENDED
2/21/2023	LOADS ONE TASK AT A TIME PINCH POINTS HAND PLACEMENT UPDATE JSA AS TASK CHANGES
2/21/2023	LOAD EQUIPMENT DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIPMENT FROM THE JOSHUA STATE 001 TO THE STEALTH 3
2/21/2023	MIRU PU & P&A ASSOCIATED EQUIPMENT SET CATWALK & PIPE RACKS LOAD WORK STRING TUBING
2/22/2023	BLEED OFF GAS HEAD PUMP 50 BBLS OF 10# BRINE WATER DOWN CSG FOR WELL CONTROL
2/22/2023	UNHANG WELL LAY DOWN PUMPING UNIT HEAD,
2/22/2023	RU CEMENT PUMP ON TUBING LOAD WELL WITH 5 BBLS PRESSURE TEST TUBING TO 1200 PSI WITH A GOOD TEST
2/22/2023	PICK UP ON POLISH ROD, RODS STRING WEIGHT = 8 PTS JAR ON ROD PUMP MULTIPLE TIMES GOT PUMP UNSEATED
2/22/2023	LAY DOWN 1.25" X 26' POLISH ROD W/ 12' X 1.5" POLISH ROD LINER,
2/22/2023	RU WORK FLOOR AND ROD HANDLING TOOLS, SET UP SAFETY EQUIPMENT, CENTER & LEVEL RIG OVER HOLE
2/22/2023	POOH LAYING DOWN 30 - 1" FIBER GLASS RODS, IT GOT VERY WINDY 30 TO 40 MPH WINDS WITH GUST UPTO 70 MPH, PICK UP
2/22/2023	POLISH ROD & STUFFING BOX
2/23/2023	PUMP 30 BBLS OF 10# BRINE WATER DOWN TBG & 50 BBLS DOWN CSG FOR WELL CONTROL
2/23/2023	CONTINUE POOH LAYING DOWN RODS FOR A TOTAL OF 72 - 1" FIBER GLASS RODS, 86 - 7/8" (N-97) SUCKER RODS 5 - 1.5" SINKER
2/23/2023	BARS 1 - 7/8" SHEER TOOL 1 - 1.5" SINKER BARS 4' X 7/8" STABILIZER SUB & 20-125-RHBC-24-5 ROD PUMP 16' X 7/8" GAS ANCHOR,
2/23/2023	FUNCTION TEST BOP WITH A GOOD TEST
2/23/2023	ND 3K X 7-1/16" WELL HEAD
2/23/2023	NU 5K HYD BOP W/ 5K 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
2/23/2023	RU WORK FLOOR WITH 2-3/8" TUBING HANDLING TOOLS, SET UP SAFETY EQUIPMENT, CENTER & LEVEL RIG OVER HOLE
2/23/2023	PICK UP ON TUBING TO SET TUBING SLIPS IN POSITION TUBING NEUTRAL WEIGHT @ 26 PTS RELEASE TAC POOH WITH 159 JTS OF 2-3/8" L-80 TUBING, 4' X 2-3/8" MARKER SUB 2 JTS OF 2-3/8" L-80 TUBING 1 - 4.5" X 2-3/8" TAC, 6 JTS OF 2-3/8" L-80 TUBING, 1 - 2-3/8" SEAT NIPPLE, 4' X 2-3/8" PERF SUB, 1 X 2-3/8" SLOTTED MUD ANCHOR 2 JT OF 2-3/8" MUD ANCHORS W/ 2-3/8" BULL PLUG, (TALLY
2/23/2023	TBG AS WE POOH 164 JTS = 4979')
2/23/2023	MAKE UP 4.5" CIBP ON TUBING RIH SET 4.5" CIBP @ 4900' WITH 161 JTS IN THE HOLE & 20' OUT ON JT #162 LAY DOWN 1 JT
2/24/2023	RU CEMENT PUMP ON TUBING CIRCULATE WELL CLEAN WITH 75 BBLS OF 10# BRINE WATER MIX 7.8 GALLONS OF FLEX / GEL WITH 39
2/24/2023	BBLS OF 10# BRINE WATER
2/24/2023	PRESSURE TEST CASING TO 500 PSI HOLD PRESSURE FOR 30 MINUTES WITH A GOOD TEST
2/24/2023	1ST PLUG) SET 4.5" CIBP @ 4900' BALANCED PLUG FROM 4900' - 4522' SPOT 25 SXS CLASS C CMT, 5.8 BBLS, 14.8# 1.32 YIELD
2/24/2023	COVERING 378' DISPLACE CMT TO 4522' DISPLACE W/ 17.5 BBLS
2/24/2023	POOH WITH 15 STANDS LAY DOWN 12 JTS EOT @ 4073' WITH 134 JTS IN THE HOLE, REVERSE OUT WITH 20 BBLS TUBING CLEAR,
2/24/2023	WOC TO TAG
2/24/2023	RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 4503' (TMD) WITH 148 JTS IN HOLE
2/24/2023	POOH LAY DOWN 64 JTS EOT @ 2541' WITH 84 JTS IN THE HOLE
2/24/2023	PUMP AHEAD 10 BBLS 2ND PLUG) BALANCED PLUG FROM 2541' - 2191' SPOT 25 SXS CLASS C CMT, 5.8 BBLS, 14.8# 1.32 YIELD,
2/24/2023	COVERING 378' DISPLACE CMT TO 2163' DISPLACE W/ 8.3 BBLS
2/24/2023	POOH WITH 15 STANDS LAY DOWN 12 JTS EOT @ 1276' WITH 42 JTS IN THE HOLE, REVERSE OUT WITH 10 BBLS TUBING CLEAR WASH
2/24/2023	UP PUMP & FLOW BACK PIT
2/25/2023	RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 2188' (TMD) WITH 72 JTS IN HOLE
2/25/2023	POOH LAY DOWN 13 JTS EOT @ 1805' WITH 59 JTS IN THE HOLE
2/25/2023	PUMP AHEAD 10 BBLS 3RD PLUG) BALANCED PLUG FROM 1805' - 1460' SPOT 25 SXS CLASS C CMT, 5.8 BBLS, 14.8# 1.32 YIELD,
2/25/2023	COVERING 378' DISPLACE CMT TO 1427' DISPLACE W/ 5.5 BBLS
2/25/2023	POOH WITH 23 STANDS LAY DOWN 13 JTS WASH UP PUMP & FLOW BACK PIT
2/27/2023	RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 1449' (TMD) WITH 47 JTS IN HOLE 10' OUT ON JT #48
2/27/2023	POOH LAYING DOWN 48 JTS
2/27/2023	MIRU WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO 730' SHOT 4 SQZ
2/27/2023	HOLES POOH RDMO WL
2/27/2023	RU CMT PUMP ON CASING EST- INJ RATE WITH 10# BRINE WATER 3 BPM @ 300 PSI GETTING FULL RETURNS ON INTERMEDIUM
2/27/2023	CASING CIRCULATE TOTAL OF 60 BBLS
2/27/2023	RD WORK FLOOR & ASSOCIATED EQUIPMENT
2/27/2023	ND 5K HYD BOP
2/27/2023	NU 3K X 7-1/16" WH
2/27/2023	RU CMT PUMP ON 4.5" PRODUCTION CASING BREAK CIRCULATION PUMP AHEAD 20 BBLS 4TH PLUG) PERF @ 730' SQZ 210 SXS CLASS C CMT, 49.3 BBLS, 14.8# 1.32 YIELD, COVERING 3185' FROM 730' - 0' (SURFACE) GOT FULL RETURNS ON 8-5/8" INTERMEDIUM CASING
2/27/2023	CLOSE VALVE AT INTERMEDIUM CASING AND LEFT 500 PSI ON 4.5" PRODUCTION CASING, WOC TOP OFF HOLE WITH CMT VERIFY CMT AT SURFACE / RU CMT PUMP ON THE 13-3/8" SURFACE - CASING TRY TO PUMP CMT WITH NO LUCK CASING PRESSURE UP TO 1500
2/27/2023	PSI WASH UP PUMP & FLOW BACK PIT
2/27/2023	RDMO PU & P&A PUMP ASSOCIATED EQUIPMENT, STAGED ALL P&A EQUIPMENT TO SIDE OF LOCATION, CLEAN UP LOCATION P&A
2/27/2023	JOB COMPLETED SDFN

OXY USA Inc. - FINAL 2/27/23
Stealth 3 #001
API No. 30-015-30204

PERF AT 730'. SQZ AND CIRCULATE 210 SX CL C
CMT 730' TU SURFACE. VERIFIED CMT TO
SURFACE.

Spot 25 SX CL C CMT plug 1805'-1449'
(TAG).

Spot 25 SX CL C CMT plug 2541'-2188'
(TAG).

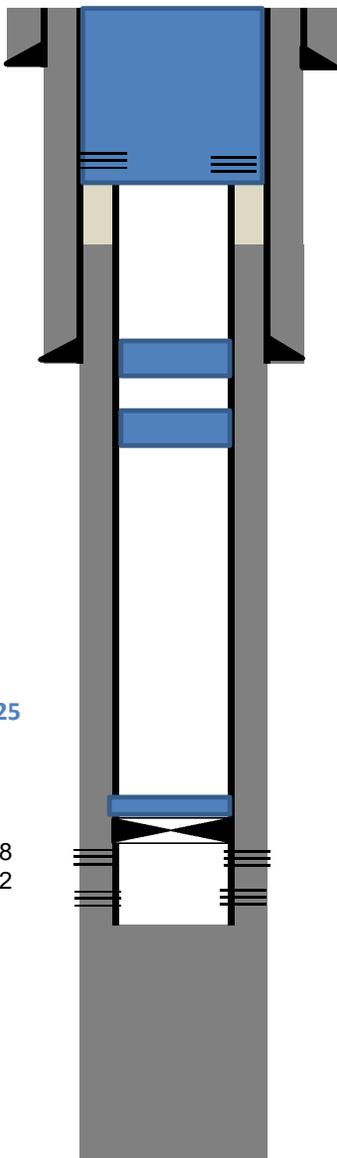
SET CIBP @ 4900'. PRESSURE TEST GOOD. SPOT 25
SX CMT 4900'-4503' (TAG).

Perfs

4958-4968
5052-5062

PBTD-5,355'

TD-7884'



17-1/2" hole @ 660'
13-3/8" 54.5# csg @ 660'
w/ 762sx-TOC-Surf-Circ

11" hole @ 1,755'
8-5/8" 24# & 32#csg @ 1,755'
w/ 1482sx-TOC-Surf-Circ

7-7/8" hole @ 7884'
4-1/2" 11.6 csg @ 5,400'
w/ 1783sx-TOC-1030' via TS

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CONDITIONS

Action 194285

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 194285
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/10/2023