(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI PROPOSALS.) 1. Type of Well: Oil Well X 2. Name of Operator	State of New Me Energy, Minerals and Natu OIL CONSERVATION 1220 South St. Frai Santa Fe, NM 82 ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLE CATION FOR PERMIT" (FORM C-101) FO Gas Well Other Corporation	I DIVISION Incis Dr. 7505	WELL API NO. 30-025-29316 5. Indicate Type of STATE 6. State Oil & Gast 7. Lease Name or W.W. Hamilton 8. Well Number (9. OGRID Number) 17213 10. Pool name or	FEE X s Lease No. Unit Agreement Name
PO Box 4. Well Location	2769, Hobbs, NM 88241 1520 feet from the South	h line and	Knowles; Devonia	
Unit Letter L :				
Section 35	Township 16S 11. Elevation (Show whether DR,	Range 38E		ea County
	11. Elevation (Show whether DR,	, KK <i>b</i> , K <i>I</i> , GK, etc.		
	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL Detection of the state all porks. SEE RULE 19.15.7.14 NMAC	REMEDIAL WOR COMMENCE DRI CASING/CEMEN OTHER: pertinent details, an	ILLING OPNS. T JOB d give pertinent dates	ALTERING CASING XX PAND A XX PNR s, including estimated date
	SEE ATTA	CHED		
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief.	
Type or print name For State Use Only APPROVED BY:	Spece TITLE Pr	mide t	DA1	TE March 7, 2023
Type or print name	E-mail address	mymerche	perincoll. PHO	DNE: 8 13/4 72/1230
APPROVED BY: Conditions of Approval (if arc):	TITLE COMP	oliance Officer A	DAT	E 3/14/23

Plugging Report Penroc Oil Corporation WW Hamilton #2Y API 30-025-29316

2/21/2023 Move rig to location. Cleared electrical equipment from west side of wellhead. Set large matting board and spotted the rig.

2/22/2023 Rigged up. Dug out cellar to the intermediate and surface heads. Replace connections. Installed BOP and moved in the workstring. RIH with 2 3/8" tubing and tagged at 12157'.

2/23/2023 Circulated MLF and tested casing to 550#. Casing good. Spot 25 sx Class H cement on top of CIBP. WOC and tagged at 11934'. POOH to 9135' and spot 25 sx Class H cement. Start out of the hole with tubing. SION.

2/24/2023 Finish pulling tubing. Perforated at 6422'. Set packer and pressured up on perforations to 600# and held. Pulled packer. RIH with tubing to 6474' and spot 25 sx cement. POOH and shut down.

2/27/2022 Tagged cement at 6267'. Pulled tubing and perforated casing at 4974'. Set packer and pressured up on perforations to 750# and held. Pulled packer and RIH with tubing to 5043' and spot 25 sx cement across perforations. WOC and tagged 4802'. POOH and perforated casing at 3004'. Good communication with the intermediate head. Will attempt to pull casing from 3004'. SION

2/28/2023 Removed the BOP. Dug out around the wellhead. Removed bolts and top spool. Removed the seal assembly and exposed the 5 ½" casing stub. Welded on 20# pull stub. Could not get the casing off of the slips. Cut casing at 3004'. Casing jumped in the slips. Could not get the casing to move up hole with 120 points. Removed the top of the hanger assembly. Drug casing up the hole until a casing collar pushed the hanger assembly out of the wellhead. Rigged up tongs and began laying down casing. Laid down 22 joints, tied back to the drum and SION.

3/1/2023 Finish laying down casing. Reassembled the wellhead. RIH to 3061' and spot 50 sx cement. WOC and tagged at 2847'. POOH to 2188' and spot 50 sx cement. POOH to 507' and circulated cement to surface. Lay down remaining tubing, removed the BOP, and prepped to rig down. SION

Rigged down. Dug out cellar and removed the wellhead. Filled up 8 5/8" & 13 3/8" casing with 10 sx cement. Installed standard marker, removed the anchors, cleaned the pit, and back drug location.

Received by OCD: 12/1/2022 9:18:41 AM

API# 30-025-29316

PENROC OIL CORPORATION W.W. HAMILTON # 2Y

PROPOSED 30-025-29316 13 3/8 ", 54.50# SET @ 425 ' circ cmt to surface w/ 425sxs PERF @ 475' SQZ 250SXS CLASS C CIRC TO SURF SPOT 30SXS CLASS C @ 2100' SPOT 25 SXS CLASS C @ 3200' 8 5/8" 32.00# , SET @ 4924' W/1700 SXS PERF @ 4974' SQZ 50SXS WOC 4 HRS TAG SPOT 30SXS CLASS C @ 5063' SPOT 30SXS CLASS H CMT @ 10219' 07/03/21 CIBP SET @ 12,200' W/ 35FT CMT TAG @ 12,165' PERF @ 12,280-12,304'

5 1/2" 15.5 CSG, SET @ 13,200' W/ 425SXS

PERF

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 196882

COMMENTS

Operator:	OGRID:
PENROC OIL CORP	17213
P.O. Box 2769	Action Number:
Hobbs, NM 882412769	196882
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By		Comment Date
plmartinez	DATA ENTRY PM	3/14/2023

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CONDITIONS

Created By		Condition Date
kfortner	Need C103Q and Marker photo to release	3/14/2023