Form 3160-5 (June 2015)		UNITED STATE PARTMENT OF THE I EAU OF LAND MAN	NTERIOR	FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM113417					
		OTICES AND REPO							
	ot use this i	form for proposals t	to drill or to re-enter an PD) for such proposals.		6. If Indian, Allottee or	Inde Name			
	SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agree	ment, Name and/or No.			
1. Type of Well									
✓ Oil We					8. Well Name and No.	DINGO FED COM 201H			
2. Name of Operator	AP ROCK OP	ERATING, LLC			9. API Well No. 30-02	5-51137			
3a. Address 523 PAF		SUITE 200)	10. Field and Pool or Exploratory Area					
GOLDEI	N, CO 80401	00112 200	(720) 772-5090		ANTELOPE RIDGE-WOLFCAMP				
4. Location of Well (Fe	ootage, Sec., T.,F	R.,M., or Survey Description)			11. Country or Parish,	State			
SWNW / 1813 FNL	/ 581 FWL / S	EC 12 / T24S / R34E / NM	ЛР		LEA, NM				
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOTI	CE, REPORT OR OTH	ER DATA			
TYPE OF SUB	MISSION		ТҮР	E OF AC	ΓΙΟΝ				
✓ Notice of Intent		Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off			
		Alter Casing	Hydraulic Fracturing	Recla	amation	Well Integrity			
Subsequent Rep	ort	Casing Repair	New Construction	Reco	mplete	Other			
	011	✓ Change Plans	Plug and Abandon	Tem	porarily Abandon				
Final Abandonn	nent Notice	Convert to Injection	Plug Back	Wate	r Disposal				
the proposal is to d the Bond under wh completion of the i	leepen directiona ich the work wil nvolved operatio bandonment No	Illy or recomplete horizontal ll be perfonned or provide the ons. If the operation results in	ly, give subsurface locations and me e Bond No. on file with BLM/BIA. n a multiple completion or recompletion	easured ar Required etion in a	nd true vertical depths of subsequent reports mus new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been he operator has detennined that the site			

Tap Rock Operating, LLC requests to modify the casing and cement design for the referenced well. See attached casing, cement and mud tables.

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) JEFF TRLICA	REGULATORY SPECIALIST Title					
Signature SCC	Date	03/01/2023				
THE SPACE FOR FEDE	ERAL OR STATE OFICE	EUSE				
Approved by	Sup PE	Date 3/9/2023				
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter withi		y to make to any department or agency of the United States				

(Instructions on page 2)



Drilling Operations Plan Dingo Fed Com #201H Tap Rock Operating, LLC SHL 1813' FNL & 581' FWL, Sec. 12 BHL 5' FNL & 986' FWL, Sec. 1 T. 24S., R. 34E Lea County, NM

Tap Rock would like to sundry the following information.

Casing Design

All Casing will be new.

Section	Drilled Interval		Casing	Chan dave	Tenend	Casing Set Depths				Casing Details						
Section	Hole Size	Тор	Btm	Size	Standard	dard Tapered	Top MD	Bottom MD	Top TVD	BTM TVD	Grade	Weight	Thread	Collapse	Burst	Tension
Surface	14 3/4	0	1104	10 3/4	API	No	0	1104	0	1104	J-55	45.5	BUTT	1.13	1.15	1.6
Intermediate	9 7/8	1104	11371	7 5/8	API	No	0	11371	0	11303	L-80IC	29.7	BUTT	1.13	1.15	1.6
Developedia	6 3/4	44074	10000	5 1/2	NON API	No	0	11171	0	11103	P-110	20	ТХР	1.13	1.15	1.6
Production	63/4	4 11371	11371 19689	5 1/2	NON API	No	11171	19689	11103	11626	P-110	20	W441	1.13	1.15	1.6

Surface hole has change from 17-1/2" to 14-3/4". Surface casing has changed from 13-3/8" to 10-3/4". Intermediate casing has changed from P-110 to L-80IC.

Cement Design

Name	Type	Top MD	Sacks	Yield	Cu. Ft	Weight	Excess	Cement	Additives
Surface	Lead	0	492	1.82	895	13.5	100%	С	5% NCI + LCM
Surface	Tail	804	249	1.34	334	14.8	100%	С	5% NCI + LCM
Intermediate	Lead	0	822	4.29	3526	10.5	65%	С	Bentonite + 1% CaCL2 + 8% NaCl + LCM
Intermediate	Tail	10371	212	1.67	354	13.2	65%	С	5% NaCl
Production	Tail	11171	647	1.32	854	14.0	20%	н	Fluid Loss + Dispersant + Retarder

Volumes have been updated for casing design changes. Production slurry has changed from 14.5 ppg to 14.0 ppg.

Mud Design

Name	Тор	Bottom	Туре	Mud Weight	Visc	Fluid Loss
Surface	0	1104	FW Spud Mud	8.40	28	NC
Intermediate	1104	11371	DBE	9.20	27-30	NC
Production	11371	19689	OBM	12.50	55-65	< 16

The mud program remains unchanged.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	195574
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By		Condition Date
pkautz	Previous COA's still apply	3/14/2023

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Action 195574