

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12386
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DEVONIAN UNIT
8. Well Number #110
9. OGRID Number 16696
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION

2. Name of Operator
OXY USA INC.

3. Address of Operator
PO BOX 4294, HOUSTON, TX 77210

4. Well Location
Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line
Section _____ Township _____ Range _____ NMPM _____ County _____

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE WELL IS PLUGGED AND ABANDONED. SEE ATTACHED JOB SUMMARY AND FINAL WELLBORE DIAGRAM.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 3/6/2023

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 3.15.2023

Conditions of Approval (if any): [Signature]

WDDU - 110 (30-025-12386) P&A Report 2/22/2023 - 2/27/2023

Start Date	Remarks
2/22/2023	MOVE TO WDDC 110.
2/22/2023	SPOT IN EQUIPMENT ON LOCATION, WAIT FOR WENCH TRUCK TO BRING EQUIPMENT AND SPOT IT ON LOCATION
2/23/2023	RU BRIGADE 80 AND P/A EQUIPMENT WITH HOSES AND MANIFOLD.
2/23/2023	UNLOADED 2 SET OF RACKS, 265 JTS OF 2 7/8 W/S TBG.
2/23/2023	DUG AROUND WELL HEAD PULL OUT PRODUCTION VALVE AND SURFACE VALVE ABOVE GROUND.
2/23/2023	NDWH, NUBOPE.
2/23/2023	RU ALL EQUIPMENT TO RAN 2 7/8 WORK STRING.
2/23/2023	PU PKR AND 227 JTS 2 7/8 W/S TBG, TAGGING @ 7330'. CALL OCD (KERRY FORNTER) LET HIM KNOW ON THE TAG.
2/23/2023	SET PKR AND TEST FROM PKR TO CIBP @ 500 PSI HELD GOOD, THEN TESTED FROM PKR TO BOPE @ 500 PSI HELD (
2/23/2023	SPOT 25 SX CLASS C CMT, 5.8 BBLs, 14.8#, 1.32 YIELD, COVERING 253', DISPLACE WITH 41.0 BBLs.
2/23/2023	LAY DOWN 40 JTS 2 7/8 W/S TBG TO THE RACKS, PUTTING EOPKR @ 5953'.
2/23/2023	SECURE WELL/SION.
2/23/2023	CREW TRAVEL HOME.
2/24/2023	RIH w/ TBG to 5952'
2/24/2023	Pump 6 BBLs (25 sxs) of Class C CMT & Displaced w/ 33 BBLs of 10# Plug Mud @ 1.5 BPM @ 250 PSI.
2/24/2023	L/D 8 Jts of TBG. POOH w/ 30 JTs of TBG
2/24/2023	Wait on CMT to set up
2/24/2023	RIH w/ TBG & Tag Top of CMT @ 5717'.
2/24/2023	L/D TBG to 5100'
2/24/2023	Pump 6 BBLs (25 sxs) of Class C CMT & Displaced w/ 28 BBLs of 10# Plug mud to 4870'
2/24/2023	POOH w/ WS TBG & LD PKR
2/24/2023	RIH w/ WS TBG to 92 JTs to 2981'.
2/24/2023	Install TIW Valve. Close BOPE & Lock Pins. Close all valves.
2/25/2023	RIH w/ TBG & Tag Top of CMT @ 4830'
2/25/2023	L/D TBG to 4010'.
2/25/2023	Pump 6 BBLs (25 sxs) of Class C CMT & Displaced w/ 10# Plug Mud to 4010' w/ 22 BBLs to 3758'
2/25/2023	L/D 30 JTs of WS TBG.
2/25/2023	Wait on CMT to set up
2/25/2023	RIH w/ TBG & Tag CMT 3742'
2/25/2023	L/D WS TBG To 3205'
2/25/2023	Pump 6 BBLs (25 sxs) of Class CCMT & Displaced w/ 17 BBLs of 10# Plug mud to 2950'. Wash up CMT Pump Truck
2/25/2023	L/D 45 JTs of WS TBG.
2/25/2023	Install TIW Valve. Close BOPE & Lock Pins. Close all valves
2/27/2023	HAD TO PULL EACH STAND BACK TO THE TBG BOARD, SAFE AND SLOW TO MADE SURE THE SAFETY OF THE DERRICK
2/27/2023	HAND.
2/27/2023	RAN IN WITH 15 STANDS FROM THE DERRICK TAGGIN G @ 2920' WITH A TOTAL OF 91 JTS 2 7/8 W/S TBG.
2/27/2023	LAY DOWN 82 JTS 2 7/8 W/S TBG TO THE RACKS, LEAVING THE EOT @ 305'.
2/27/2023	CIRCULATED 35 SX CLASS C CMT, 8.2 BBLs, 14.8#, 1.32 YIELD, CIRCULATED TO TOP OF PRODUCTION CSG. DID TALK OCD (KERRY FORTNER) THAT THE VAVES ON THE SURFACE CSG HAD CEMENT, HE SAID NOT TO PERF AND JUST CIRCULATE THE WELL FROM 300'.
2/27/2023	LAY DOWN 9 JTS 2 7/8 W/S TBG TO THE RACKS AND TOP OFF THE WELL.
2/27/2023	NDBOPE, LOADED IT UP ON TRAILER MOVE OFF LOCATION.
2/27/2023	LOADED THE WORK STRING 265 JTS, 2- SET OF RACKS, CATWALK AND SPOOL 3K.
2/27/2023	RIG DOWN BRIGADE 80 AND THE P/A EQUIPMENT.



West Dollarhide Unit 110

API#: 30-025-12386

666 FNL x 1788 FEL x Section 5 x Township 25S x Range 38E x LEA NM

LAT: +32.1646458, LONG: -103.0793617

DRILLED & COMPLETED: 1955

FINAL WELLBORE 2/27/2023

P&A

12.25" hole size

CIRCULATE 35 SX CMT 300' TO SURFACE. SPOKE WITH OCD. VALVES ON SURFACE CSG HAD CMT. DID NOT PERF.

SPOT 25 SX CMT 3205'-2920' (TAG).

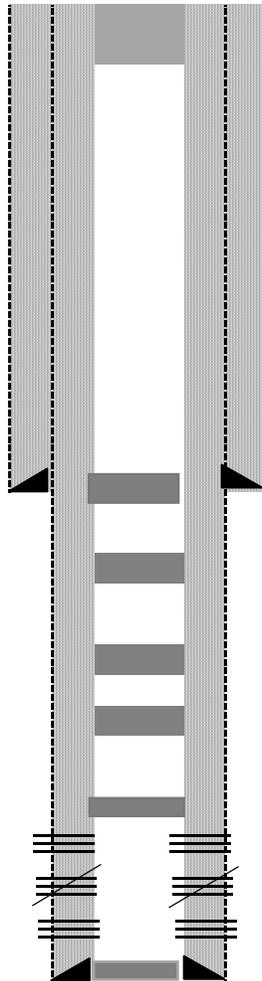
SPOT 25 SX CMT 4010' TO

SPOT 25 SX CMT 5100' TO 4830' (TAG).

SPOT 25 SX CMT 5952'- 5717' (TAG).

TAG EXISTING CIBP AT 7330'. CONTACT OCD. GOOD LEAK TEST. SPOT 25 SX CMT 7330'-7077'.

7.875" hole size



Surface Casing

3,150' 8.625" J-55 32#
Cemented with 2000 sxs
TOC at surface (circulated)

Production Casing

6,230' 5.500" J-55 14 & 17#
Cemented with 700 sxs in two stages
Perf'd and squeezed 800 sxs
DV tool at 7300'
TOC at surface (circulated)

Perforations

7444' to 7454' open
7498' to 7554' squeezed
7600' to 7630' open

7425' CIBP
7,658' PBTD
7666' TD

Drawing not to scale

Engineer & Date: Tiffany Chiu 10/14/2022, SCJ Edits 2/27/23

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CONDITIONS

Action 193857

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 193857
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	3/15/2023