

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-26976	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name NBR	
8. Well Number 001	
9. OGRID Number 16696	
10. Pool name or Wildcat SWD BELL CANYON/CHERRY CANYON	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒	
2. Name of Operator OXY USA INC.	
3. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line Section 18 Township 22S Range 33E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3631'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☒
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached final plugged wellbore schematic, and the final plugging report for the NBR #001 well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah McKinney TITLE REGULATORY Analyst Sr. DATE 01/05/2023

Type or print name Sarah McKinney E-mail address: sarah_mckiney@oxy.com 713-215-7295

For State Use Only

APPROVED BY: _____ TITLE _____

Conditions of Approval (if any): _____

NBR 001 SWD - Final P&A Report

Start Date	Remarks
12/1/2022	DROVE KEY 6003 , P&A ASSOCIATED EQUIP TO NBR 1
12/1/2022	TGSM W CREW MEMBERS /
12/1/2022	SPOT IN EQUIP / RU KEY 6003 , CMT PUMP , FLOWBACK LINES, FRAC TANKS /
12/1/2022	TBG 50 PSI /
12/1/2022	CSG 100 PSI / INT 250 PSI /
12/1/2022	BLEED OFF PRESSURE TO FLOWBACK TANK /
12/1/2022	FUNCTION TEST 7 1/16 BOP /
12/1/2022	ND WELLHEAD /
12/1/2022	NU 7 1/16 BOP SPOOL / NU 7 1/16 5K HYD BOP
12/1/2022	SPOT IN TBG RACKS / CATWALK
12/1/2022	SECURED WELL / SION
12/1/2022	DROVE CREW BACK TO YARD
12/2/2022	DROVE CREW TO LOCATION
12/2/2022	TGSM W CREW MEMBERS
12/2/2022	TBG 0 PSI /
12/2/2022	CSG 0 PSI /
12/2/2022	RU RIG WORK FLOOR , SAFETY AUX EQUIP /
12/2/2022	RELEASED 7 5/8 ARROWSET PKR /
12/2/2022	POOH W 4) 2 7/8X6' TBG SUB / 143 JTS 2 7/8 TBG / 7 5/8 ARROWSET PKR .
12/2/2022	LUNCH
12/2/2022	RU WL / RIH W GR JB , TAG @ 4800' , UNABLE TO GET DEEPER , POOH WITH WL RD EQUIP.
12/2/2022	CHANGED TBG SIZE EQUIP / RAMS
12/2/2022	SECURED WELL / SION
12/2/2022	DROVE CREW BACK TO YARD
12/3/2022	DROVE CREW TO LOCATION
12/3/2022	TGSM W CREW MEMBERS
12/3/2022	CSG 0 PSI /
12/3/2022	UNLOAD 2 7/8 PROD TBG FROM RACKS, SPOT 254 JTS 2 3/8 TBG WORKSTRING, TBG TALLY /
12/3/2022	RIH W 6 3/4 BIT, STRING MILL , PU 157 JTS 2 3/8 TBG DOWN TO 5147' /
12/3/2022	LUNCH /
12/3/2022	STOOD BACK 156 JTS 2 3/8 TBG , BREAK DOWN STRING MILL , 6 3/4 BIT/
12/3/2022	RU WL / RIH W 7 5/8 CIBP , SET CIBP @ 5120' , PU TO 5100' GO DOWN TO 5170' (NO TAG) POOH AND RUN BACK IN WITH WEIGHT BAR TAG CIBP @ 5180' RD WL /
12/3/2022	SECURED WELL / SION.
12/3/2022	DROVE CREW BACK TO YARD
12/5/2022	DROVE CREW TO LOCATION
12/5/2022	TGSM W CREW MEMBERS
12/5/2022	CSG 0 PSI /
12/5/2022	RIH W 158 JTS 2 3/8 TBG /
12/5/2022	CIRC CLEAN WELLBORE W 200 BBLs 10#, 50 SX SALT GEL /
12/5/2022	SPOT 30 SX CLASS 'C' CMT @ 5180' , 14.8#, 1.32 YIELD, 4.5 MIX, 7.07 SLURRY , DISPLACED TO 5027' W 19.4 BBLs /
12/5/2022	LD 5 JTS 2 3/8 , STOOD BACK 50 JTS 2 3/8 /
12/5/2022	WOC /
12/5/2022	RIH TO TAG TOC @ 5049' /
12/5/2022	POSITIVE CSG PRESSURE TEST @ 500 PSI , HELD X 15 MIN
12/5/2022	LD 37 JTS 2 3/8 TBG /
12/5/2022	SECURED WELL / SION
12/5/2022	DROVE CREW BACK TO YARD .
12/6/2022	DROVE CREW TO LOCATION
12/6/2022	TGSM W CREW MEMBERS
12/6/2022	TBG 0 PSI
12/6/2022	CSG 0 PSI
12/6/2022	STOOD BACK 116 JTS 2 3/8 TBG
12/6/2022	PICK UP CCL 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 3730' / RD WL /
12/6/2022	RIH W 7 5/8 AD-1 PKR FOLLOWED BY 102 JTS 2 3/8 TBG /
12/6/2022	SET AD-1 PKR @ 3340' /
12/6/2022	INJECTION RATE @ 2 BPM W 1200 PSI , CIRC OUT ANNULUS /
12/6/2022	SQZ 40 SX CLASS 'C' CMT @ 3730' , 14.8#, 1.32 YIELD, 6 MIX, 9.42 SLURRY, DISP TO 3630' W 26.2 BBLs/
12/6/2022	WOC /
12/6/2022	RELEASE PKR , RIH TO TAG TOC @ 3611' /
12/6/2022	LD 44 JTS 2 3/8 TBG /
12/6/2022	SECURED WELL / SION .
12/6/2022	DROVE CREW BACK TO YARD
12/7/2022	DROVE CREW TO LOCATION
12/7/2022	TGSM W CREW MEMBERS
12/7/2022	TBG 0 PSI
12/7/2022	CSG 0 PSI
12/7/2022	PICK UP CCL 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 2490' RD WL /
12/7/2022	RIH W 7 5/8 AD-1 PKR , FOLLOWED BY 63 JTS 2 3/8 TBG , SET PKR @ 2064' /
12/7/2022	INJECTION RATE @ 2 BPM W 200 PSI / SQZ 65 SX CLASS 'C' CMT @ 2490' , 14.8#, 1.32 YIELD, 9.75 MIX, 15.32 SLURRY, DISP TO 2320' W 19.7 BBLs / ISIP 0 PSI /
12/7/2022	WOC /
12/7/2022	RIH TO TAG TOC @ 2305' /
12/7/2022	LD 61 JTS 2 3/8 TBG /
12/7/2022	PICK UP CCL 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 1150' RD WL /
12/7/2022	INJECTION RATE @ 2 BPM W 200 PSI / SQZ 165 SX CLASS 'C' @ 1150' , 14.8#, 1.32 YIELD, 24.75 MIX, 38.89 SLURRY, DISPLACED TO 712' W 16.8 BBLs , ISIP 0 PSI/
12/7/2022	SECURED WELL / SION
12/7/2022	DROVE CREW BACK TO YARD
12/8/2022	DROVE CREW TO LOCATION
12/8/2022	TGSM W CREW MEMBERS
12/8/2022	TBG 0 PSI
12/8/2022	CSG 0 PSI
12/8/2022	RIH TO TAG TOC @ 698' /

12/8/2022	LD 21 JTS 2 3/8 , 7 5/8 AD-1 PKR /
12/8/2022	PICK UP CCL 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 200' RD WL /
12/8/2022	RD RIG WORK FLOOR, SAFETY AUX EQUIP /
12/8/2022	ND 7 1/16 5K HYD BOP / CSG SPOOL ADAPTER /
12/8/2022	NU 7 1/16 P&A FLANGE / INJECTION RATE @ 2 BPM W 200 PSI /
12/8/2022	SQZ 85 SX CLASS 'C' CMT @ 200' TO SURFACE, 14.8#, 1.32 YIELD, 12.75 MIX, 20.03 SLURRY /
12/8/2022	RD KEY 6033, CMT PUMP EQUIP, FLOWBACK LINES, FRAC TANKS ,
12/8/2022	DROVE CREW BACK TO YARD /

Final Wellbore Diagram 1/5/2023

OXY USA Inc. - Current
NBR #1
API No. 30-025-26976

PERF @ 200'. Sqz 200 SX CL C CMT
 200'-0'. (Circulated)

PERF @ 1150'. Sqz 165 SX CL C CMT
 1150'-698'. (TAG)

PERF @ 2490'. Sqz 65 SX CL C CMT
 2490'-2305'. (TAG)

PERF @ 3730'. Sqz 40 SX CL C CMT
 3730'-3611'. (TAG)

SET CIBP @ 5120'. Spot 30 SX CL C CMT 5120'-5049' (TAG).

2-7/8" Duo-Line tbg & ASIX Pkr @ 4960'

CIBP @ 6817' w/ 30sx to 6775' Tagged

30sx @ 8668-8565' Tagged

30sx @ 9823-9723'
 9/07-CIBP @ 9823'

2/03-CIBP @ 11100'

2/03-CIBP @ 11868' w/ 60sx cmt 11540'-Tagged

2/03-CIBP @ 13720' w/ 50' cmt

12/06-CIBP @ 13910'
 7/91-CIBP @ 14725' w/ 50' cmt



17-1/2" hole @ 762'
 13-3/8" csg @ 762'
 w/ 870sx-TOC-Surf-Circ

12-1/4" hole @ 5006'
 10-3/4" csg @ 5006'
 w/ 3135sx-TOC-Surf-Circ

Perf @ 5220' sqz 220sx cmt, TOC-4710'
 Perfs @ 5030-5960'

Perf @ 9898-9920'

Perf @ 11160-11184'
 9-1/2" hole @ 12066'
 7-5/8" csg @ 12066'
 w/ 2040sx-TOC-5240'-CBL

6-1/4" hole @ 15372'
 5" liner @ 11768-15120'
 w/ 580sx-TOC-11768'-Circ

Perfs @ 13756-13895'
 Perfs @ 13921-13927'

Perfs @ 14739-14956'

TD-15372'

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 173193

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 173193
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	3/15/2023