

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-48737	⁵ Pool Name TRIPLE BONE X; BONE SPRING	⁶ Pool Code 96674
⁷ Property Code 330700	⁸ Property Name PROMETHEUS STATE COM	⁹ Well Number 182H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	22	24S	33E	-	835	SOUTH	1825	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	15	24S	33E	-	27	NORTH	2277	WEST	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 12/2/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	PLAINS ALL AMERICAN 333 CLAY STREET SUITE 1600 HOUSTON, TX 77002	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 6/2/2022	²² Ready Date 11/23/2022	²³ TD 20308'	²⁴ PBTB 20247'	²⁵ Perforations 9920 ft to 20163 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1278'	1055 sks		
12.25"	9.625"	5261'	1270 sks		
8.75"/6.75"	5.5"	20294'	1405 sks		

V. Well Test Data

³¹ Date New Oil 12/2/2022	³² Gas Delivery Date 12/2/2022	³³ Test Date 12/12/2022	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 925
³⁷ Choke Size 44/64	³⁸ Oil 1096	³⁹ Water 1626 3961	⁴⁰ Gas 1626 1526	⁴¹ Test Method Flowing	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 3/15/2023		
Date: 12/15/2022		Phone: 720-772-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48737	² Pool Code 96674	³ Pool Name TRIPLE X; BONE SPRING WEST
⁴ Property Code 330700	⁵ Property Name PROMETHEUS STATE COM	
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁶ Well Number 182H ⁹ Elevation 3543'

¹⁰Surface Location

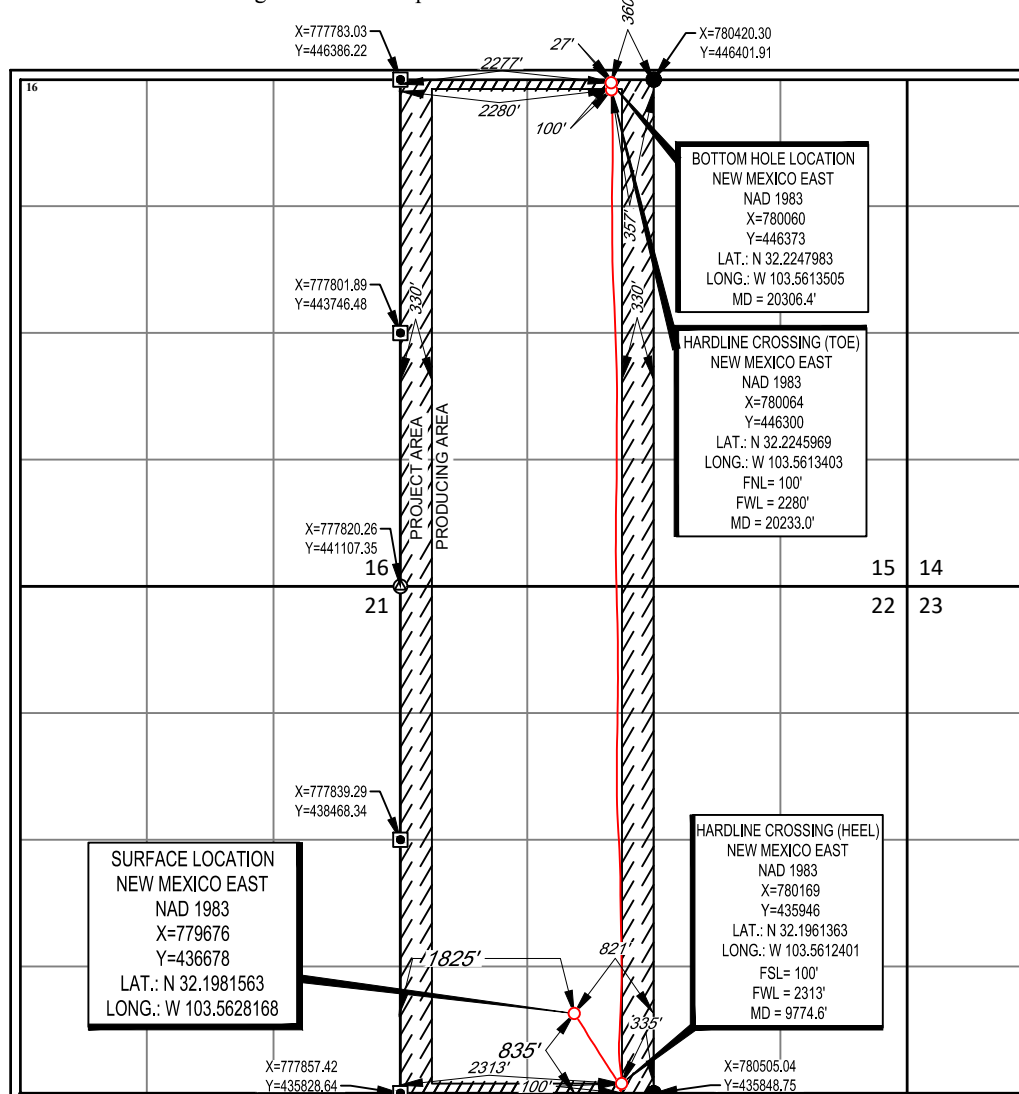
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	24-S	33-E	—	835'	SOUTH	1825'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	15	24-S	33-E	—	27'	NORTH	2277'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.



10/21/2022

Signature _____

Date _____

Jeff Trlica

Printed Name _____

jtrlica@taprk.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/06/2022

Date of Survey

Date of Survey _____
Signature and Seal of Professional Surveyor _____

Signature and Seal of Professional Surveyor

MCW MEX

10

REVISED

11/24/2018 (24508)

~~SECRET~~

100

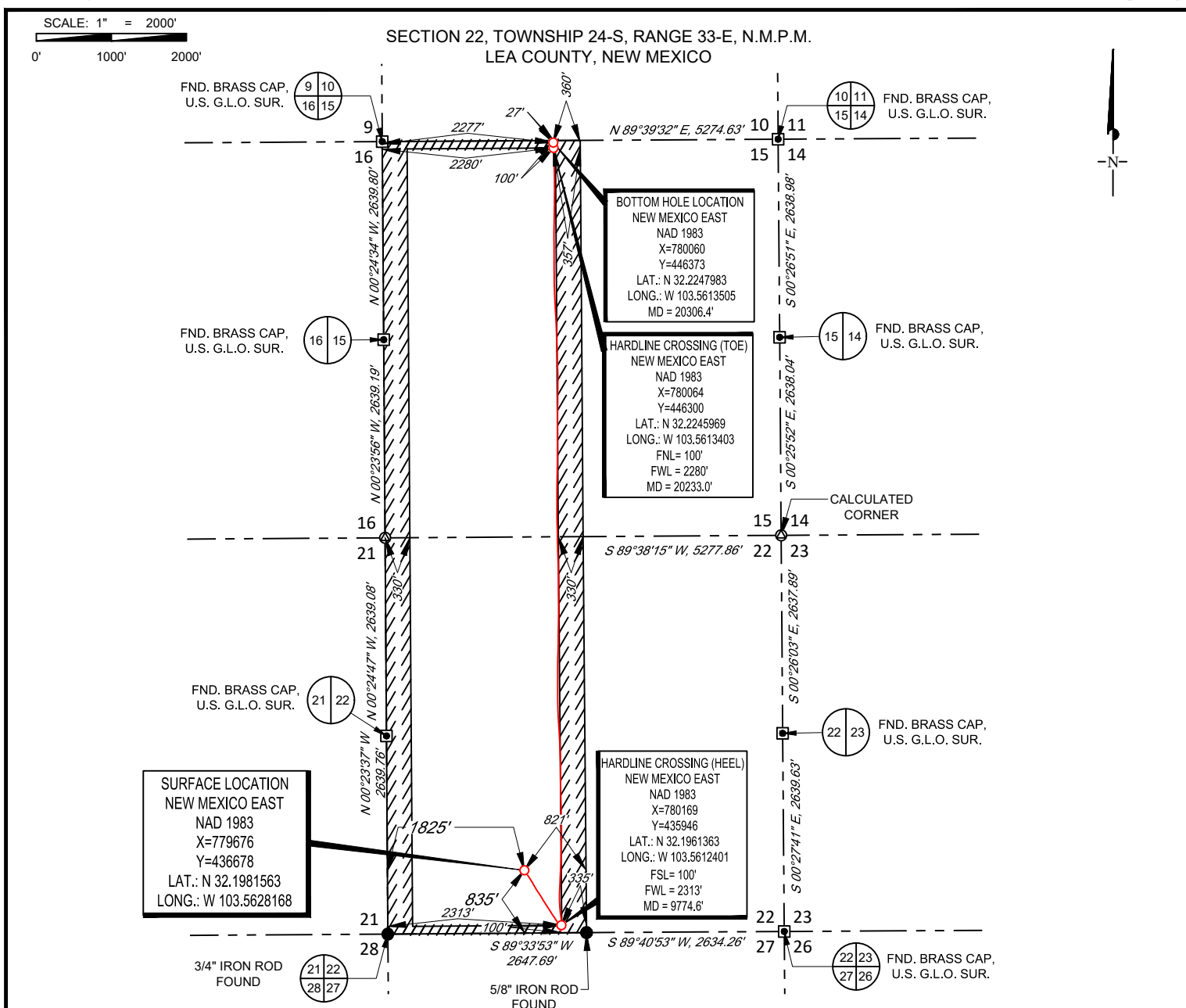
10

ES

Certificate Number

Certificate Number

C_PROMETHEUS_STATE_COM_182H.DWG 10/17/



LEASE NAME & WELL NO.: PROMETHEUS STATE COM 182H
SECTION 22 TWP. 24-S RGE 33-E SURVEY N.M.P.M.
COUNTY LEA STATE NM ELEVATION 3543'
DESCRIPTION 835' FSL & 1825' FWL

INTERNAL
PRE-COMPLETION
PLAT



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

PROMETHEUS STATE COM 182H PRE-COMPLETION	REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
	INT	DATE	
DATE: 10/11/22			
FILE: C:\PROMETHEUS_STATE_COM_182H			
DRAWN BY: EAH			
SHEET : 2 OF 2			



Operator: Tap Rock Resources, LLC.
Well Name: Prometheus State Com 182H
County: Lea
State: New Mexico
Rig Name: H&P 388
API: 30-025-48737

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 5292' MD – 20244' MD
Projection to Bit: 20308' MD
Dates Performed: 06/01/2022 – 07/08/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "George Dominguez".

George Dominguez
MWD Coordinator
Intrepid Directional Drilling Specialists





Operator: **Tap Rock Resources, LLC.**
 Well Name: **Prometheus State Com 182H**
 Job Number: **ID3460**
 Survey Company: **Intrepid Directional Drilling Specialists**
 Rig Name: **H&P 388**

Target KBTVD: **9995.00**
 Target Inclination: **90.30°**
 Declination Correction: **5.98°**
 DF Elevation: **3,568'**

Vertical Section Calculated Along Azimuth: **359.60°**
 Survey Calculation Method: **Minimum Curvature**

TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg %/100'
Tie In	0	0.00	0.00	0.00	0	0	0	0	0	0.00
GYRO	1	82.57	0.72	42.16	83	82.57	0.38	0.38	0.35	0.87
GYRO	2	170.17	1.04	48.17	88	170.16	1.31	1.32	1.31	0.38
GYRO	3	264.47	1.02	60.68	94	264.44	2.29	2.30	2.68	0.24
GYRO	4	356.47	0.53	36.79	92	356.43	3.02	3.05	3.65	0.63
GYRO	5	444.87	1.02	289.19	88	444.83	3.61	3.63	3.15	1.45
GYRO	6	534.17	1.36	274.45	89	534.11	3.97	3.98	1.34	0.51
GYRO	7	625.07	1.26	274.47	91	624.99	4.14	4.14	-0.73	0.11
GYRO	8	714.87	1.17	271.28	90	714.77	4.25	4.23	-2.63	0.13
GYRO	9	804.57	0.81	226.75	90	804.45	3.85	3.82	-4.01	0.92
GYRO	10	897.17	0.94	210.27	93	897.04	2.75	2.72	-4.87	0.30
GYRO	11	984.17	0.71	214.68	87	984.03	1.70	1.66	-5.53	0.27
GYRO	12	1073.27	0.50	46.93	89	1073.13	1.51	1.47	-5.56	1.35
GYRO	13	1181.24	0.99	64.71	108	1181.09	2.22	2.19	-4.38	0.50
GYRO	14	1275.77	1.06	97.03	95	1275.61	2.45	2.43	-2.77	0.61
GYRO	15	1370.87	1.38	74.78	95	1370.69	2.63	2.62	-0.79	0.60
GYRO	16	1465.46	2.31	128.85	95	1465.23	1.71	1.73	1.79	1.98
GYRO	17	1558.59	3.69	147.56	93	1558.24	-2.01	-1.98	4.86	1.80
GYRO	18	1651.66	4.72	150.80	93	1651.05	-7.91	-7.85	8.34	1.14
GYRO	19	1746.10	5.41	153.20	94	1745.12	-15.30	-15.22	12.24	0.76
GYRO	20	1841.21	5.88	150.59	95	1839.77	-23.58	-23.46	16.65	0.56
GYRO	21	1935.25	6.45	148.46	94	1933.27	-32.31	-32.16	21.78	0.65
GYRO	22	2029.32	6.75	146.09	94	2026.72	-41.44	-41.25	27.63	0.43
GYRO	23	2124.08	7.22	145.58	95	2120.77	-51.02	-50.79	34.10	0.50
GYRO	24	2219.18	7.57	145.75	95	2215.08	-61.18	-60.89	41.01	0.37
GYRO	25	2314.01	8.74	145.86	95	2308.95	-72.36	-72.02	48.57	1.23
GYRO	26	2407.95	9.40	146.48	94	2401.72	-84.72	-84.32	56.81	0.71
GYRO	27	2502.40	9.13	145.92	94	2494.93	-97.41	-96.96	65.27	0.30
GYRO	28	2596.71	8.84	146.16	94	2588.09	-109.69	-109.18	73.49	0.31
GYRO	29	2691.16	9.53	147.58	94	2681.32	-122.37	-121.80	81.73	0.77
GYRO	30	2784.83	9.28	148.01	94	2773.73	-135.38	-134.76	89.89	0.28
GYRO	31	2879.89	8.84	149.39	95	2867.61	-148.22	-147.54	97.67	0.52
GYRO	32	2974.27	10.06	149.40	94	2960.71	-161.61	-160.88	105.55	1.29
GYRO	33	3067.73	9.89	149.47	93	3052.75	-175.61	-174.82	113.79	0.18
GYRO	34	3161.77	9.51	151.10	94	3145.45	-189.42	-188.58	121.64	0.50
GYRO	35	3256.40	9.22	151.36	95	3238.82	-202.97	-202.07	129.06	0.31
GYRO	36	3348.58	10.26	149.69	92	3329.67	-216.59	-215.64	136.74	1.17
GYRO	37	3442.33	10.03	149.15	94	3421.95	-230.87	-229.86	145.14	0.27
GYRO	38	3535.32	9.87	148.88	93	3513.54	-244.70	-243.63	153.41	0.18
GYRO	39	3628.94	9.39	148.94	94	3605.84	-258.17	-257.05	161.50	0.51
GYRO	40	3723.70	10.29	146.77	95	3699.21	-271.93	-270.75	170.12	1.03
GYRO	41	3817.63	10.66	145.39	94	3791.57	-286.16	-284.92	179.66	0.48
GYRO	42	3911.79	10.23	145.30	94	3884.17	-300.27	-298.96	189.36	0.46
GYRO	43	4005.67	9.86	147.03	94	3976.61	-313.93	-312.56	198.48	0.51
GYRO	44	4100.07	9.70	147.05	94	4069.64	-327.45	-326.01	207.21	0.17
GYRO	45	4191.91	9.48	146.52	92	4160.20	-340.31	-338.81	215.59	0.26
GYRO	46	4285.33	10.03	147.61	93	4252.27	-353.65	-352.10	224.19	0.62
GYRO	47	4378.85	10.00	150.59	94	4344.36	-367.66	-366.05	232.54	0.56

GYRO	48	4472.69	9.68	149.52	94	4436.82	-381.61	-379.94	240.54	0.39
GYRO	49	4566.68	10.67	148.77	94	4529.33	-395.92	-394.19	249.06	1.06
GYRO	50	4660.01	10.35	148.26	93	4621.10	-410.50	-408.71	257.95	0.36
GYRO	51	4753.63	10.14	148.29	94	4713.23	-424.73	-422.88	266.71	0.22
GYRO	52	4847.71	10.60	147.70	94	4805.77	-439.15	-437.24	275.68	0.50
GYRO	53	4942.15	11.02	145.96	94	4898.53	-454.04	-452.06	285.38	0.56
GYRO	54	5036.65	10.81	145.05	95	4991.32	-468.86	-466.81	295.51	0.29
GYRO	55	5129.37	9.96	148.37	93	5082.52	-482.88	-480.76	304.70	1.12
MWD	56	5292	9.22	146.09	163	5242.88	-505.77	-503.55	319.34	0.51
MWD	57	5354	9.92	146.63	62	5304.02	-514.39	-512.13	325.05	1.14
MWD	58	5448	11.39	148.58	94	5396.39	-529.14	-526.81	334.34	1.61
MWD	59	5541	11.61	147.92	93	5487.53	-544.97	-542.58	344.10	0.28
MWD	60	5635	11.58	147.77	94	5579.61	-561.03	-558.58	354.16	0.05
MWD	61	5729	11.46	147.44	94	5671.72	-576.96	-574.43	364.21	0.15
MWD	62	5824	11.39	147.43	95	5764.83	-592.88	-590.29	374.34	0.07
MWD	63	5918	11.86	144.97	94	5856.91	-608.69	-606.02	384.88	0.73
MWD	64	6013	10.95	144.12	95	5950.03	-624.07	-621.32	395.78	0.97
MWD	65	6107	10.01	146.80	94	6042.46	-638.21	-635.39	405.48	1.13
MWD	66	6201	8.94	148.94	94	6135.18	-651.36	-648.49	413.72	1.20
MWD	67	6296	8.91	146.91	95	6229.03	-663.90	-660.97	421.55	0.33
MWD	68	6390	8.88	144.98	94	6321.90	-676.00	-673.01	429.69	0.32
MWD	69	6484	8.03	151.70	94	6414.88	-687.77	-684.74	436.96	1.39
MWD	70	6578	7.43	158.31	94	6508.02	-699.24	-696.16	442.32	1.14
MWD	71	6672	7.69	156.51	94	6601.21	-710.68	-707.58	447.07	0.37
MWD	72	6767	8.04	154.47	95	6695.31	-722.55	-719.40	452.47	0.47
MWD	73	6862	8.02	153.60	95	6789.38	-734.52	-731.34	458.28	0.13
MWD	74	6956	6.82	159.62	94	6882.59	-745.66	-742.44	463.14	1.52
MWD	75	7051	5.77	164.85	95	6977.02	-755.58	-752.34	466.35	1.26
MWD	76	7144	5.54	163.34	93	7069.57	-764.41	-761.15	468.86	0.29
MWD	77	7236	5.60	163.79	92	7161.13	-772.99	-769.72	471.39	0.08
MWD	78	7330	5.61	162.70	94	7254.68	-781.80	-778.51	474.03	0.11
MWD	79	7424	5.41	163.78	94	7348.25	-790.46	-787.15	476.64	0.24
MWD	80	7518	4.23	159.43	94	7441.92	-797.98	-794.65	479.09	1.31
MWD	81	7610	3.48	159.89	92	7533.71	-803.79	-800.45	481.25	0.82
MWD	82	7705	1.99	155.18	95	7628.60	-808.01	-804.65	482.93	1.58
MWD	83	7799	0.82	147.69	94	7722.57	-810.06	-806.70	483.98	1.26
MWD	84	7893	0.38	140.18	94	7816.56	-810.87	-807.51	484.53	0.47
MWD	85	7988	0.68	167.32	95	7911.56	-811.67	-808.30	484.86	0.40
MWD	86	8083	0.16	51.24	95	8006.55	-812.14	-808.77	485.09	0.80
MWD	87	8177	1.64	354.69	94	8100.54	-810.72	-807.35	485.07	1.66
MWD	88	8272	1.76	358.47	95	8195.50	-807.90	-804.54	484.90	0.17
MWD	89	8364	1.69	0.17	92	8287.46	-805.13	-801.77	484.87	0.09
MWD	90	8457	1.09	7.75	93	8380.43	-802.89	-799.52	484.99	0.67
MWD	91	8553	0.93	348.46	96	8476.42	-801.22	-797.85	484.96	0.39
MWD	92	8647	0.69	11.87	94	8570.41	-799.92	-796.55	484.92	0.43
MWD	93	8742	0.49	339.77	95	8665.40	-798.98	-795.61	484.90	0.40
MWD	94	8837	0.12	275.99	95	8760.40	-798.58	-795.22	484.66	0.47
MWD	95	8932	0.47	170.02	95	8855.40	-798.96	-795.59	484.63	0.54
MWD	96	9027	0.73	180.28	95	8950.39	-799.94	-796.58	484.69	0.30
MWD	97	9121	0.44	238.90	94	9044.39	-800.73	-797.37	484.38	0.67
MWD	98	9215	0.27	250.41	94	9138.39	-800.98	-797.63	483.86	0.20
MWD	99	9310	0.58	271.88	95	9233.38	-801.04	-797.69	483.17	0.36
MWD	100	9401	0.44	273.56	91	9324.38	-801.00	-797.65	482.36	0.15
MWD	101	9444	0.76	269.61	43	9367.38	-800.99	-797.64	481.91	0.75
MWD	102	9538	5.20	351.24	94	9461.24	-796.77	-793.43	480.64	5.47
MWD	103	9632	14.51	9.50	94	9553.77	-780.92	-777.57	481.94	10.33
MWD	104	9727	20.82	17.62	95	9644.26	-753.10	-749.71	489.02	7.12
MWD	105	9823	30.60	1.22	96	9730.76	-712.31	-708.87	494.73	12.51
MWD	106	9917	46.28	352.27	94	9804.21	-654.29	-650.88	490.64	17.66
MWD	107	10012	58.07	352.19	95	9862.37	-580.01	-576.67	480.51	12.41
MWD	108	10107	68.21	355.95	95	9905.25	-495.77	-492.49	471.89	11.24

MWD	109	10201	75.06	357.41	94	9934.85	-406.73	-403.48	466.75	7.43
MWD	110	10297	88.62	2.49	96	9948.45	-311.96	-308.70	466.74	15.06
MWD	111	10335	88.73	3.44	38	9949.33	-274.03	-270.77	468.70	2.52
MWD	112	10430	89.13	2.82	95	9951.10	-179.23	-175.93	473.89	0.78
MWD	113	10524	89.27	2.50	94	9952.42	-85.37	-82.04	478.25	0.37
MWD	114	10620	89.65	2.34	96	9953.32	10.51	13.87	482.30	0.43
MWD	115	10715	90.50	2.23	95	9953.20	105.40	108.80	486.09	0.90
MWD	116	10810	90.95	1.82	95	9951.99	200.31	203.73	489.45	0.64
MWD	117	10904	90.55	1.61	94	9950.76	294.24	297.68	492.26	0.48
MWD	118	10995	88.91	0.25	91	9951.19	385.21	388.66	493.74	2.34
MWD	119	11089	89.57	359.86	94	9952.44	479.19	482.65	493.83	0.82
MWD	120	11184	89.82	359.73	95	9952.95	574.19	577.65	493.49	0.30
MWD	121	11278	88.59	359.26	94	9954.25	668.18	671.64	492.66	1.40
MWD	122	11372	89.25	358.54	94	9956.02	762.16	765.60	490.85	1.04
MWD	123	11466	89.65	358.69	94	9956.92	856.14	859.57	488.58	0.45
MWD	124	11560	89.68	358.79	94	9957.47	950.12	953.54	486.52	0.11
MWD	125	11654	90.71	359.15	94	9957.15	1044.12	1047.53	484.83	1.16
MWD	126	11749	89.08	358.61	95	9957.33	1139.11	1142.51	482.97	1.81
MWD	127	11841	89.24	359.58	92	9958.68	1231.09	1234.48	481.52	1.07
MWD	128	11936	89.38	0.10	95	9959.82	1326.08	1329.48	481.25	0.57
MWD	129	12030	89.92	358.88	94	9960.39	1420.08	1423.47	480.41	1.42
MWD	130	12126	88.33	357.66	96	9961.86	1516.04	1519.41	477.52	2.09
MWD	131	12220	92.58	358.99	94	9961.11	1609.99	1613.34	474.77	4.74
MWD	132	12313	89.53	356.74	93	9959.40	1702.91	1706.24	471.31	4.07
MWD	133	12407	90.34	356.72	94	9959.51	1796.79	1800.09	465.94	0.86
MWD	134	12502	87.30	356.27	95	9961.46	1891.62	1894.88	460.14	3.23
MWD	135	12596	84.27	356.48	94	9968.37	1985.21	1988.43	454.21	3.23
MWD	136	12691	86.90	357.89	95	9975.69	2079.83	2083.02	449.56	3.14
MWD	137	12786	87.69	358.01	95	9980.17	2174.69	2177.85	446.17	0.84
MWD	138	12880	88.91	359.64	94	9982.96	2268.63	2271.79	444.24	2.17
MWD	139	12975	91.41	0.19	95	9982.69	2363.62	2366.78	444.10	2.69
MWD	140	13069	92.35	359.85	94	9979.61	2457.57	2460.73	444.13	1.06
MWD	141	13164	92.47	359.89	95	9975.61	2552.48	2555.64	443.92	0.13
MWD	142	13257	92.33	0.42	93	9971.72	2645.40	2648.56	444.17	0.59
MWD	143	13351	90.34	0.22	94	9969.53	2739.36	2742.53	444.69	2.13
MWD	144	13442	90.85	1.53	91	9968.58	2830.33	2833.51	446.08	1.54
MWD	145	13536	90.40	1.84	94	9967.56	2924.26	2927.46	448.85	0.58
MWD	146	13631	88.52	0.57	95	9968.45	3019.21	3022.43	450.84	2.39
MWD	147	13726	87.05	0.37	95	9972.13	3114.13	3117.36	451.62	1.56
MWD	148	13820	87.65	1.02	94	9976.47	3208.01	3211.25	452.76	0.94
MWD	149	13914	90.46	0.98	94	9978.02	3301.96	3305.21	454.40	2.99
MWD	150	14009	91.26	0.02	95	9976.60	3396.93	3400.20	455.23	1.32
MWD	151	14104	92.58	0.14	95	9973.41	3491.88	3495.14	455.36	1.40
MWD	152	14199	92.75	359.45	95	9969.00	3586.77	3590.04	455.02	0.75
MWD	153	14294	89.91	359.90	95	9966.79	3681.74	3685.00	454.49	3.03
MWD	154	14388	88.78	359.80	94	9967.87	3775.73	3778.99	454.24	1.21
MWD	155	14482	89.24	359.67	94	9969.49	3869.71	3872.98	453.81	0.51
MWD	156	14577	90.59	359.58	95	9969.63	3964.71	3967.97	453.18	1.42
MWD	157	14671	87.32	357.88	94	9971.35	4058.67	4061.92	451.10	3.92
MWD	158	14765	87.70	357.98	94	9975.43	4152.54	4155.77	447.71	0.42
MWD	159	14860	87.31	358.20	95	9979.56	4247.42	4250.62	444.55	0.47
MWD	160	14955	90.01	359.51	95	9981.79	4342.37	4345.57	442.65	3.16
MWD	161	15047	89.04	358.58	92	9982.55	4434.36	4437.55	441.12	1.46
MWD	162	15141	89.54	358.38	94	9983.71	4528.34	4531.51	438.62	0.57
MWD	163	15236	90.01	358.87	95	9984.09	4623.32	4626.48	436.34	0.71
MWD	164	15331	87.60	358.61	95	9986.07	4718.28	4721.43	434.25	2.55
MWD	165	15426	91.32	0.59	95	9986.96	4813.26	4816.40	433.59	4.44
MWD	166	15520	91.92	0.16	94	9984.31	4907.21	4910.36	434.21	0.79
MWD	167	15613	89.22	359.74	93	9983.38	5000.20	5003.35	434.13	2.94
MWD	168	15708	90.71	0.35	95	9983.44	5095.19	5098.34	434.20	1.69
MWD	169	15803	91.90	0.97	95	9981.27	5190.15	5193.31	435.29	1.41

MWD	170	15898	93.31	0.85	95	9976.96	5285.02	5288.20	436.80	1.49
MWD	171	15993	88.96	1.28	95	9975.08	5379.95	5383.14	438.57	4.60
MWD	172	16087	91.69	1.33	94	9974.54	5473.90	5477.11	440.71	2.90
MWD	173	16182	90.96	0.33	95	9972.35	5568.85	5572.07	442.08	1.30
MWD	174	16276	92.39	359.96	94	9969.60	5662.80	5666.03	442.32	1.57
MWD	175	16371	90.91	0.24	95	9966.86	5757.75	5760.98	442.49	1.59
MWD	176	16463	88.71	0.08	92	9967.17	5849.74	5852.98	442.74	2.40
MWD	177	16556	88.87	359.44	93	9969.13	5942.72	5945.95	442.35	0.71
MWD	178	16651	90.84	0.50	95	9969.37	6037.71	6040.95	442.30	2.35
MWD	179	16745	91.55	0.66	94	9967.41	6131.68	6134.92	443.26	0.77
MWD	180	16839	92.53	0.45	94	9964.07	6225.60	6228.86	444.17	1.07
MWD	181	16934	92.53	0.35	95	9959.87	6320.50	6323.76	444.83	0.11
MWD	182	17026	92.12	0.69	92	9956.14	6412.41	6415.68	445.66	0.58
MWD	183	17122	90.08	359.92	96	9954.30	6508.38	6511.66	446.17	2.27
MWD	184	17216	88.52	358.90	94	9955.45	6602.37	6605.64	445.21	1.98
MWD	185	17311	89.58	358.47	95	9957.02	6697.35	6700.60	443.03	1.20
MWD	186	17405	87.26	357.97	94	9959.61	6791.28	6794.51	440.11	2.52
MWD	187	17500	89.66	357.95	95	9962.17	6886.20	6889.41	436.73	2.53
MWD	188	17595	88.47	357.84	95	9963.72	6981.14	6984.33	433.24	1.26
MWD	189	17689	89.12	358.21	94	9965.69	7075.08	7078.26	430.00	0.80
MWD	190	17784	89.13	358.15	95	9967.14	7170.04	7173.20	426.98	0.06
MWD	191	17877	91.36	357.70	93	9966.75	7263.00	7266.13	423.62	2.45
MWD	192	17972	91.69	357.18	95	9964.22	7357.89	7361.00	419.37	0.65
MWD	193	18067	92.63	356.71	95	9960.64	7452.72	7455.80	414.32	1.11
MWD	194	18163	91.62	356.95	96	9957.08	7548.54	7551.58	409.01	1.08
MWD	195	18258	91.60	357.33	95	9954.41	7643.42	7646.43	404.27	0.40
MWD	196	18353	91.55	358.03	95	9951.80	7738.33	7741.31	400.43	0.74
MWD	197	18448	90.60	359.25	95	9950.01	7833.30	7836.27	398.17	1.63
MWD	198	18541	90.81	359.55	93	9948.87	7926.29	7929.25	397.20	0.39
MWD	199	18636	88.98	359.56	95	9949.04	8021.28	8024.25	396.46	1.93
MWD	200	18731	87.70	359.75	95	9951.80	8116.24	8119.20	395.89	1.36
MWD	201	18826	88.15	359.86	95	9955.24	8211.18	8214.14	395.57	0.49
MWD	202	18922	89.55	0.03	96	9957.16	8307.16	8310.12	395.48	1.47
MWD	203	19016	90.20	358.44	94	9957.37	8401.15	8404.11	394.22	1.83
MWD	204	19110	90.52	0.74	94	9956.78	8495.14	8498.10	393.55	2.47
MWD	205	19205	90.27	1.24	95	9956.12	8590.11	8593.08	395.19	0.59
MWD	206	19299	91.16	0.89	94	9954.95	8684.07	8687.05	396.94	1.02
MWD	207	19393	91.79	1.35	94	9952.53	8778.01	8781.00	398.77	0.83
MWD	208	19489	89.02	0.79	96	9951.85	8873.96	8876.98	400.56	2.94
MWD	209	19584	88.17	0.37	95	9954.18	8968.92	8971.94	401.53	1.00
MWD	210	19679	88.94	0.09	95	9956.58	9063.88	9066.91	401.91	0.86
MWD	211	19773	89.92	359.48	94	9957.51	9157.88	9160.90	401.55	1.23
MWD	212	19868	90.74	358.90	95	9956.96	9252.87	9255.89	400.21	1.06
MWD	213	19963	91.50	358.62	95	9955.11	9347.84	9350.85	398.16	0.85
MWD	214	20057	91.53	357.88	94	9952.62	9441.78	9444.77	395.29	0.79
MWD	215	20152	90.70	357.53	95	9950.77	9536.71	9539.68	391.48	0.95
MWD	216	20244	90.88	357.12	92	9949.50	9628.63	9631.57	387.19	0.49
PTB	217	20308	90.88	357.12	64	9948.52	9692.56	9695.48	383.97	0.00

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name PROMETHEUS STATE COM										
								6. Well Number: 182H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator TAP ROCK OPERATING, LLC							9. OGRID 372043											
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO							11. Pool name or Wildcat TRIPLE X; BONE SPRING											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	N	22	24S	33E	-	835	SOUTH	1825	WEST	LEA								
BH:	C	15	24S	33E	-	27	NORTH	2277	WEST	LEA								
13. Date Spudded 6/2/2022	14. Date T.D. Reached 7/5/2022		15. Date Rig Released 7/8/22		16. Date Completed (Ready to Produce) 11/23/2022			17. Elevations (DF and RKB, RT, GR, etc.) 3543 GR										
18. Total Measured Depth of Well 20308 ft			19. Plug Back Measured Depth 20247 ft		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA										
22. Producing Interval(s), of this completion - Top, Bottom, Name 9920 ft to 20163 ft							BONE SPRING											
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375"		54.5		1278'		17.5"		1055 sks		0								
9.625"		40		5261'		12.25"		1270 sks		0								
5.5"		20		20294'		8.75"/6.75"		1405 sks		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) Perforate from 9920 ft to 20163 ft, 1 SPF, .55 inch holes with 507 total shots					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9920 ft to 20163 ft</td> <td>39 stage frac with 28,339,373 lbs of 100 mesh sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9920 ft to 20163 ft	39 stage frac with 28,339,373 lbs of 100 mesh sand				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
9920 ft to 20163 ft	39 stage frac with 28,339,373 lbs of 100 mesh sand																	
28. PRODUCTION																		
Date First Production 12/2/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 12/12/2022	Hours Tested 24 hrs	Choke Size 44/64	Prod'n For Test Period	Oil - Bbl 1096	Gas - MCF 1526	Water - Bbl. 3961	Gas - Oil Ratio 1392											
Flow Tubing Press. 0	Casing Pressure 925	Calculated 24-Hour Rate	Oil - Bbl. 1096	Gas - MCF 1526	Water - Bbl. 3961	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments C-102, Directional Survey																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Jeff Trlica			Title Regulatory Analyst			Date 12/15/2022									
E-mail Address jtrlica@taprock.com																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

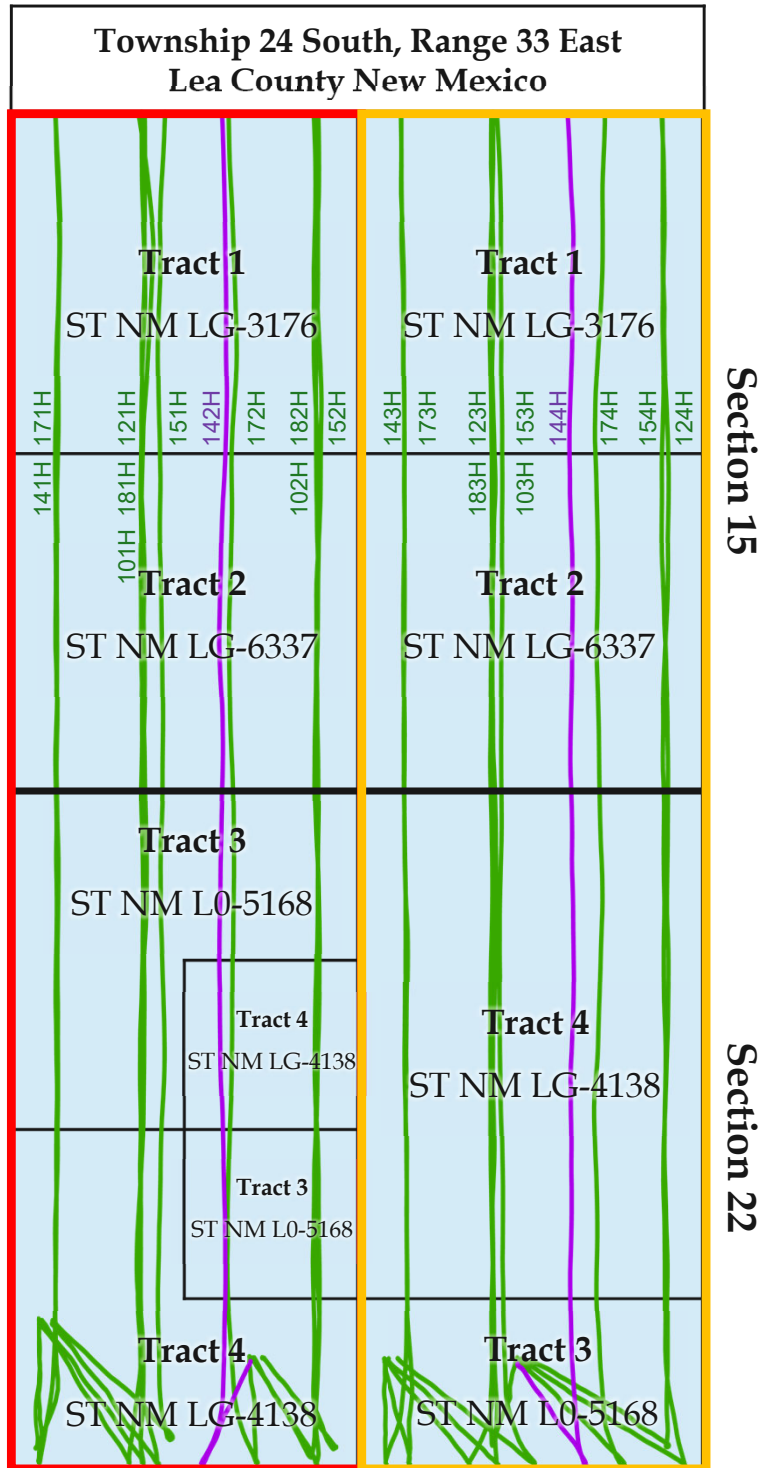
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	797		Quaternary					
797	1417		Rustler					
1417	4590		Top of Salt					
4590	4809		Base of Salt					
4809	4840		Lamar					
4840	6098		Bell Canyon					
6098	7595		Cherry Canyon					
7595	9167		Brushy Canyon					
9167	9587		Bone Spring					
9587			Avalon					

Prometheus Unit



-  State Acreage
-  Prometheus E2 Unit
-  Prometheus W2 Unit
-  [96674] TRIPLE X; BONE SPRING, WEST
-  [96674] TRIPLE X; BONE SPRING, WEST
DEFINING WELL

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 167217

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 167217
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 167217

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 167217
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	3/15/2023