

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05455
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 331
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3684' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

4. Well Location
Unit Letter **J** : **1650** feet from the **SOUTH** line and **1650** feet from the **EAST** line
Section **14** Township **18S** Range **37E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See procedure performed and final wellbore diagram attached.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

12/19/22

Rig Release Date:

12/22/22

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 01/18/2023

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

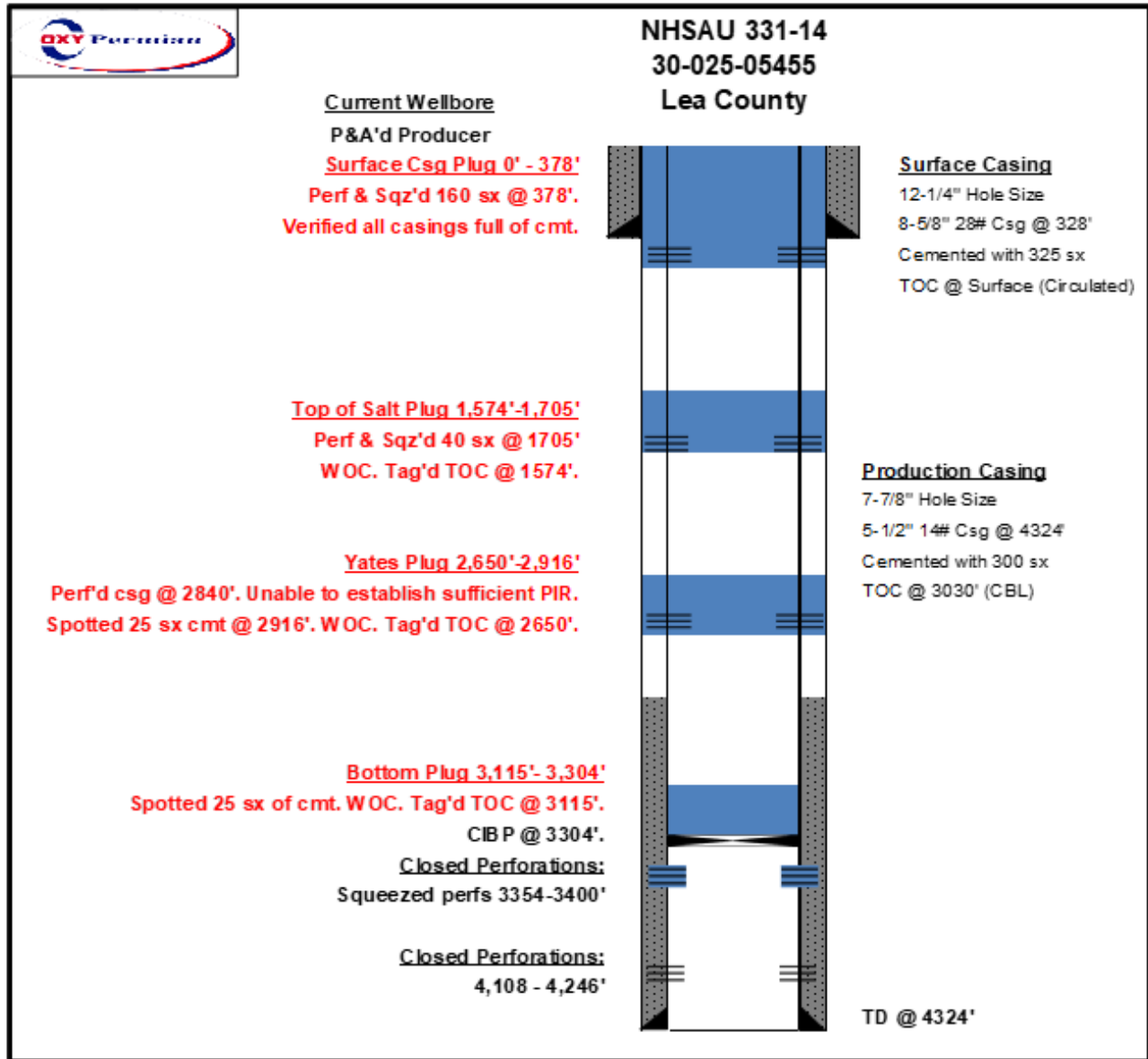
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 3.16.2023

Conditions of Approval (if any): [Signature]

Date	24 Hr Summary
12/19/2022	MIRU PU & cement equipment, Check psi, 0 psi, Nd wh, Nu bop, Rih picking up 102 jts 2-3/8" tbg, Tagged cibp @3304', Notified NMOCD, Sion.
12/20/2022	Pressure tested csg to 500 psi and held, Circulated well w 100 bbls of 10# plug mud, Mixed and pumped 25 sxs class c cmt and displaced w 12 bbls of 10# gelled bw, POOH w/ tbg, WOC, RIHw/ tbg, Tagged TOC @ 3115', Notified NMOCD, POOH w/ tbg, Rih w 5-1/2" packer and tbg, Set 5-1/2" ad1 packer @ 2400', Ruwl, Rih and perforated 5-1/2" csg @2840', Pooh and rdwl, Established rate of .5 BPM @ 1300 psi, Notified NMOCD, Approved to drop 50' below perms and spot 25 sxs, Released packer, PU additional 2-3/8" tbg x With End of tubing @ 2916', Mixed and pumped 25 sxs class c cmt and displaced w 10 bbls of gelled bw, POOHw/ tbg, Sion.
12/21/2022	RIHw/ tbg, Tagged TOC @ 2650', Notified NMOCD, Pooh laying down 44 jts 2-3/8" tbg, Set packer @ 1216', Ruwl, Rih and perforated 5-1/2" csg @ 1705', Pooh and rdwl, Established injection rate of 2.5 BPM @ 800 psi, Mixed and pumped 40 sxs class c cmt and displaced w/ 13.5 bbls of gelled bw, WOC, Released packer, Rih picking up 10 jts 2-3/8" tbg, Tagged TOC @ 1574', Notified NMOCD, Pooh w/ tbg & packer, Ruwl, Rih and perforated 5-1/2" csg @ 378', Pooh and rdwl, Pumped 30 bbls of bw, Established circulation to surface, Sion.
12/22/2022	Check psi, 0 psi, Pumped 30 bbls of bw, Circulated to surface, Rd workfloor, Nd bop, Nu capflange, Mixed and circulated 160 sxs class c cmt to surface, All casings full of cmt, Washed lines, Rdpu, Cleaned location

Current WBD



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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 177091

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 177091
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	3/16/2023