

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05540
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 321
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Injection**

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

4. Well Location
Unit Letter **G** : **1650** feet from the **NORTH** line and **1650** feet from the **EAST** line
Section **36** Township **18S** Range **37E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3663' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See final procedure and wellbore diagram attached.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

12/14/22

Rig Release Date:

12/17/22

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Roni Mathew** TITLE **Regulatory Advisor** DATE **01/03/2023**

Type or print name **Roni Mathew** E-mail address: **roni_mathew@oxy.com** PHONE: **(713) 215-7827**

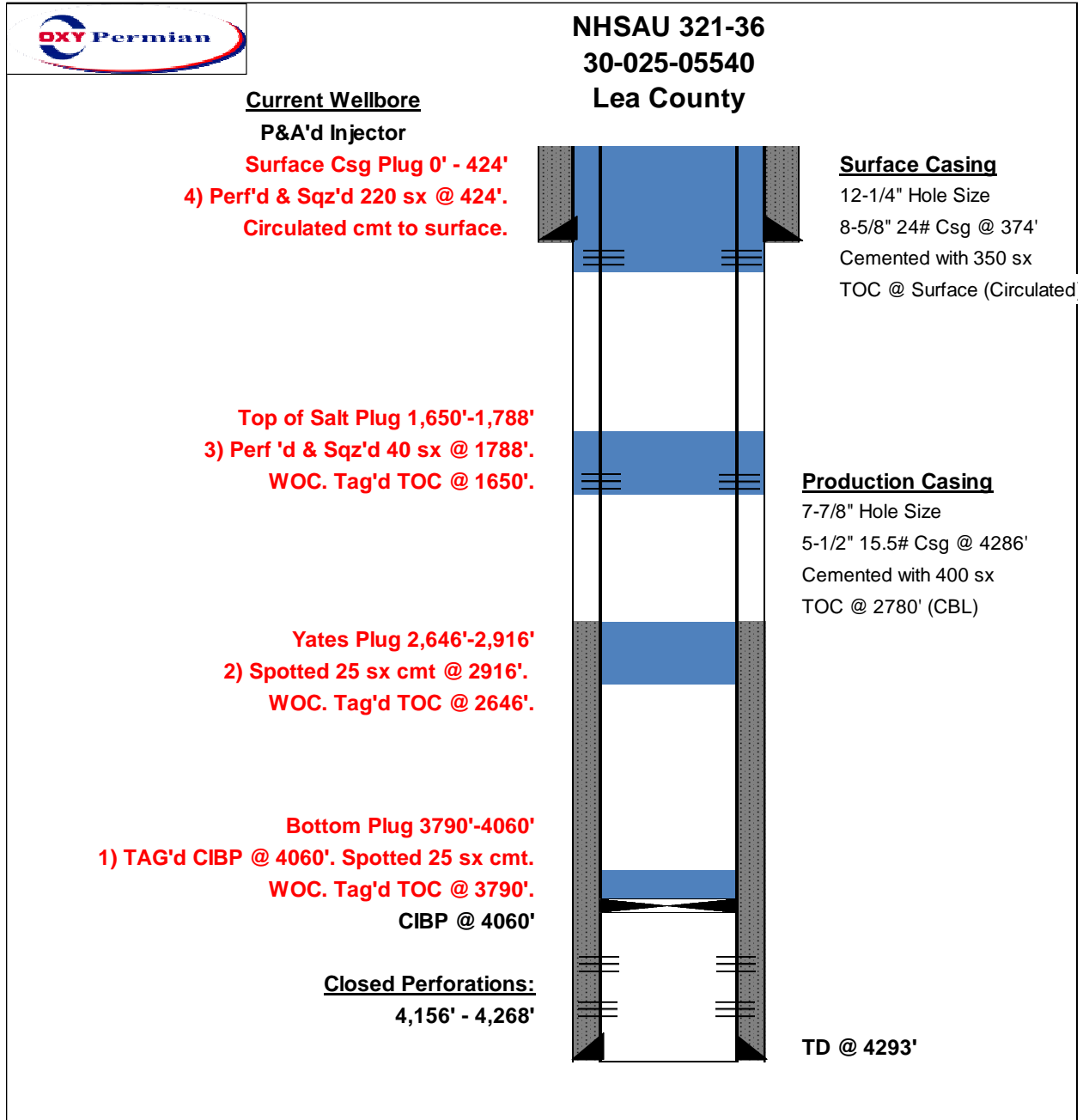
For State Use Only

APPROVED BY:  TITLE **Petroleum Specialist** DATE **3.16.2023**

Conditions of Approval (if any): 

Date	24 Hr Summary
12/14/2022	Miru pu and cement equipment, 0 psi, Nd wh, Nu bop, Ru workfloor, Sion.
12/15/2022	Rih picking up 126 jts 2-3/8" tbg, Tagged CIBP @ 4060', Notified NMOCD, Circulated well w/ 80 bbls of 10# gelled plug mud, Mixed and pumped 25 sxs class c cmt and displaced w 15 bbls of gelled bw, POOH w/ tbg, WOC, RIH w/ tbg, Tagged TOC @ 3790', Notified NMOCD, Pooh laying down 28 jts 2-3/8" tbg, EOT @ 2916', Mixed and pumped 25 sxs class cmt and displaced w 10 bbls of gelled bw,
12/16/2022	RIH w/ tbg, Tagged TOC @ 2646', Notified NMOCD, Rih w 5-1/2" AD1 packer and 42 jts 2-3/8" tbg, Set packer @1363', Ruwl, Rih and perforated 5-1/2" csg @ 1788', Pooh and rdwl, Established injection rate of 2.5 BPM @ 500 psi, Mixed and pumped 40 sxs class c cmt and displaced w 12.75 bbls of gelled bw, WOC, Released packer, Rih picking up 9 jts 2-3/8" tbg, Tagged TOC @ 1650', Notified NMOCD, Pooh laying down 50 jts 2-3/8" tbg and 5-1/2" ad1 packer, Ruwl, Rih and perforated 5-1/2" csg @ 424', Pooh and rdwl, Established circulation to 8-5/8" surface csg, Sion.
12/17/2022	Established circulation to surface @ 2.5 BPM at 400 psi, Nd bop, Nu capflange, Mixed and circulated 220 sxs class c cmt from 424' to surface, Washed cement lines, Rdpu, Cleaned location.

Current WBD



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CONDITIONS

Action 171735

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 171735
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	3/16/2023