

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **NMNM097896**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EARTHSTONE OPERATING LLC**

3a. Address **1400 WOODLOCH FOREST DRIVE SUITE 300,** 3b. Phone No. (include area code) **(281) 298-4240**

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  
**SEC 34/T19S/R33E/NMP**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **JADE 34-3 FED 1BS COM/11H**

9. API Well No. **3002550025**

10. Field and Pool or Exploratory Area  
**TEAS/BONE SPRING**

11. Country or Parish, State  
**LEA/NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SUNDRY SUBMITTED TO REVISE WELL NAME, SURFACE HOLE LOCATION, FIRST TAKE POINT, LAST TAKE POINT, BOTTOM HOLE LOCATION & CASING DESIGN  
 NAME CHANGE  
 FROM: JADE 34-3 1BS FED COM 11H  
 TO: JADE 34 3 FED COM 11H

SURFACE HOLE LOCATION/KOP  
 FROM: 240' FNL, 680' FEL  
 TO: 220' FNL, 840' FEL

FIRST TAKE POINT  
 FROM: 100' FNL, 2160' FEL

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**JENNIFER ELROD / Ph: (817) 953-3728**

Title **Senior Regulatory Technician**

Signature \_\_\_\_\_ Date **03/10/2023**

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by  
**CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved**

Title **Petroleum Engineer** Date **03/13/2023**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

TO: 100'FNL, 1751' FEL

LAST TAKE POINT/BOTTOM HOLE LOCATION

FROM: 100' FSL, 2160' FEL

TO: 100' FSL, 1751' FEL

BOTTOM HOLE LOCATION

FROM: 100' FSL, 2160' FEL

TO: 50' FSL, 1751' FEL

SURFACE CASING

FROM: 26" HOLE, 20", 94#, J-55 BTC CSG SET @ 1350' MD

TO: 17.5" HOLE, 13.375", 54.5#, J-55 BTC CSG SET @ 1335' MD

INTERMEDIATE #1 CASING

FROM: 17.5" HOLE, 13.375", 54.5#, HCL-80 BTC CSG SET @ 3450' MD

TO: 12.25" HOLE, 10.75", 45.5# HCL-80 BTC \*SPL CC\* CSG SET @ 3290'MD

INTERMEDIATE #2 CASING

FROM: 12.25" HOLE, 9.625", 40#, J-55 LT&C CSG SET @ 5450' MD

TO: 9.875" HOLE, 8.625", 32#, L80 EHC MO-FXL SET @ 5225' MD

PRODUCTION CASING

FROM: 8.75" HOLE, 5.5", 20#, P-110 BTC CSG SET @ 19,534'MD

TO: 7.875" HOLE, 5.5", 20#, HC-P-110-RY VARN AC SET @ 19,611'MD

### Location of Well

0. SHL: NENE / 240 FNL / 680 FEL / TWSP: 19S / RANGE: 33E / SECTION: 34 / LAT: 32.623294 / LONG: -103.644651 ( TVD: 0 feet, MD: 0 feet )

PPP: NWNE / 100 FNL / 2160 FEL / TWSP: 19S / RANGE: 33E / SECTION: 34 / LAT: 32.623684 / LONG: -103.649456 ( TVD: 9254 feet, MD: 9810 feet )

BHL: SWSE / 100 FSL / 2160 FEL / TWSP: 20S / RANGE: 33E / SECTION: 3 / LAT: 32.595174 / LONG: -103.649579 ( TVD: 9254 feet, MD: 19534 feet )

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT  
NAME, SHL, FTP, LTP, BHL

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-50025	<sup>2</sup> Pool Code <del>59475</del> 58960	<sup>3</sup> Pool Name <del>TONTO, BONE SPRING</del> TEAS; BONE SPRING
<sup>4</sup> Property Code 332742	<sup>5</sup> Property Name JADE 34 3 FED COM	
<sup>7</sup> OGRID No. 331165	<sup>8</sup> Operator Name EARTHSTONE OPERATING, LLC	<sup>6</sup> Well Number 11H
		<sup>9</sup> Elevation 3578.5

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	34	19 S	33 E		220	NORTH	840	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	3	20 S	33 E		50	SOUTH	1751	EAST	LEA

<sup>12</sup> Dedicated Acres 319.95	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**JADE 34 3 FED COM 11H**  
EL. = 3578.5

<b>GEODETTIC COORDINATES</b> NAD 27 NMSP EAST SURFACE LOCATION N. = 591129.00 E. = 712022.00 LAT. = 32.6232289°N LONG. = 103.6446881°W	<b>GEODETTIC COORDINATES</b> NAD 83 NMSP EAST SURFACE LOCATION N. = 591191.93 E. = 753202.16 LAT. = 32.6233512°N LONG. = 103.6451832°W
<b>FIRST TAKE POINT</b> 100' FSL, 1751' FEL NAD 27 NMSP EAST N. = 591244.32 E. = 711110.69 LAT. = 32.6235620°N LONG. = 103.6476454°W	<b>FIRST TAKE POINT</b> 100' FSL, 1751' FEL NAD 83 NMSP EAST N. = 591307.24 E. = 752290.84 LAT. = 32.6236843°N LONG. = 103.6481407°W
<b>PPP 2</b> 0' FSL, 1756' FEL NAD 27 NMSP EAST N. = 586064.46 E. = 711124.94 LAT. = 32.6093243°N LONG. = 103.6477076°W	<b>PPP 2</b> 0' FSL, 1756' FEL NAD 83 NMSP EAST N. = 586127.23 E. = 752305.24 LAT. = 32.6094466°N LONG. = 103.6482023°W
<b>LAST TAKE POINT</b> 100' FSL, 1751' FEL NAD 27 NMSP EAST N. = 580874.28 E. = 711139.22 LAT. = 32.5950581°N LONG. = 103.6477699°W	<b>LAST TAKE POINT</b> 100' FSL, 1751' FEL NAD 83 NMSP EAST N. = 580936.90 E. = 752319.66 LAT. = 32.5951805°N LONG. = 103.6482641°W
<b>BOTTOM OF HOLE</b> NAD 27 NMSP EAST N. = 580824.29 E. = 711139.30 LAT. = 32.5949207°N LONG. = 103.6477707°W	<b>BOTTOM OF HOLE</b> NAD 83 NMSP EAST N. = 580886.91 E. = 752319.74 LAT. = 32.5950431°N LONG. = 103.6482649°W

**CORNER COORDINATES TABLE**  
NAD 27 NMSP EAST

A - N. = 591339.73	E. = 710220.91
B - N. = 586059.94	E. = 710246.22
C - N. = 580767.81	E. = 710242.17
D - N. = 580786.96	E. = 712889.97
E - N. = 583430.63	E. = 712885.66
F - N. = 586073.50	E. = 712880.40
G - N. = 588710.32	E. = 712871.92
H - N. = 591353.28	E. = 712860.86

**CORNER COORDINATES TABLE**  
NAD 83 NMSP EAST

A - N. = 591402.65	E. = 751401.05
B - N. = 586122.70	E. = 751426.51
C - N. = 580850.42	E. = 751422.60
D - N. = 580849.59	E. = 754070.43
E - N. = 583493.34	E. = 754066.05
F - N. = 586136.28	E. = 754060.72
G - N. = 588773.18	E. = 754052.16
H - N. = 591416.21	E. = 754041.03

**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

*Jennifer Elrod*      02/08/2023  
Signature      Date

**JENNIFER ELROD**  
Printed Name

**JELROD@EARTHSTONEENERGY.COM**  
E-mail Address

**<sup>18</sup> SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 7, 2023  
Date of Survey

*Imon F. Jaramillo*  
Signature and Seal of Professional Surveyor

Certificate Number: **12794**  
IMON F. JARAMILLO, L.S. 12797  
PROFESSIONAL SURVEYOR NO. 9659A

Intent  As Drilled

API # 30-025-50025		
Operator Name: EARTHSTONE OPERATING, LLC	Property Name: JADE 34 3 FED COM	Well Number 11H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	34	19S	33E		220	NORTH	840	EAST	LEA
Latitude 32.6233512					Longitude 103.6451832				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	34	19S	33E		100	NORTH	1751	EAST	LEA
Latitude 32.6236843					Longitude 103.6481407				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	3	20S	33E		100	SOUTH	1751	EAST	LEA
Latitude 32.5951805					Longitude 103.6482641				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> JADE 34 3 FED COM	<b>Well Location:</b> T19S / R33E / SEC 34 / NENE /	<b>County or Parish/State:</b>
<b>Well Number:</b> 11H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM097896	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002550025	<b>Well Status:</b> Approved Application for Permit to Drill	<b>Operator:</b> EARTHSTONE OPERATING LLC

**Notice of Intent**

**Sundry ID:** 2714857

**Type of Submission:** Notice of Intent

**Type of Action:** APD Change

**Date Sundry Submitted:** 02/08/2023

**Time Sundry Submitted:** 04:45

**Date proposed operation will begin:** 02/08/2023

**Procedure Description:** SUNDRY SUBMITTED TO REVISE WELL NAME, SURFACE HOLE LOCATION, FIRST TAKE POINT, LAST TAKE POINT, BOTTOM HOLE LOCATION & CASING DESIGN NAME CHANGE FROM: JADE 34-3 1BS FED COM 11H TO: JADE 34 3 FED COM 11H SURFACE HOLE LOCATION/KOP FROM: 240' FNL, 680' FEL TO: 220' FNL, 840' FEL FIRST TAKE POINT FROM: 100' FNL, 2160' FEL TO: 100'FNL, 1751' FEL LAST TAKE POINT/BOTTOM HOLE LOCATION FROM: 100' FSL, 2160' FEL TO: 100' FSL, 1751' FEL BOTTOM HOLE LOCATION FROM: 100' FSL, 2160' FEL TO: 50' FSL, 1751' FEL SURFACE CASING FROM: 26" HOLE, 20", 94#, J-55 BTC CSG SET @ 1350' MD TO: 17.5" HOLE, 13.375", 54.5#, J-55 BTC CSG SET @ 1335' MD INTERMEDIATE #1 CASING FROM: 17.5" HOLE, 13.375", 54.5#, HCL-80 BTC CSG SET @ 3450' MD TO: 12.25" HOLE, 10.75", 45.5# HCL-80 BTC \*SPL CC\* CSG SET @ 3290'MD INTERMEDIATE #2 CASING FROM: 12.25" HOLE, 9.625", 40#, J-55 LT&C CSG SET @ 5450' MD TO: 9.875" HOLE, 8.625", 32#, L80 EHC MO-FXL SET @ 5225' MD PRODUCTION CASING FROM: 8.75" HOLE, 5.5", 20#, P-110 BTC CSG SET @ 19,534'MD TO: 7.875" HOLE, 5.5", 20#, HC-P-110-RY VARN AC SET @ 19,611'MD

**NOI Attachments**

**Procedure Description**

Jade\_34\_3\_Fed\_Com\_11H\_4\_string\_Reef\_BLM\_UPDATED\_DRILLING\_PLAN\_20230310124312.pdf

5.50\_20\_\_VAHC\_P110\_RY\_VARN\_AC\_\_6.300\_Cplg\_\_20230208164512.pdf

cid2907AACC\_F198\_48B7\_9704\_F3D6BE2363B6\_20230208164513.pdf

EARTHSTONE\_MBU\_4T\_SOW\_13.38\_X\_10.34\_X\_8.58\_X\_5.12\_SLIPS\_HBE827DQ\_20230208164513.pdf

CDS\_FXL\_8\_625\_32\_BMP\_L80EHC\_Feb04\_2022\_20230208164512.pdf

Well Name: JADE 343 FED COM

Well Location: T19S / R33E / SEC 34 / NENE /

County or Parish/State:

Well Number: 11H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM097896

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002550025

Well Status: Approved Application for Permit to Drill

Operator: EARTHSTONE OPERATING LLC

Jade\_34\_3\_Fed\_Com\_1BS\_11H\_\_Plan\_1\_02\_02\_23\_20230208163853.pdf

Jade\_34\_3\_Fed\_Com\_1BS\_11H\_\_Plan\_1\_02\_02\_23\_AC\_Report\_20230208163852.pdf

JADE\_34\_3\_FED\_COM\_11H\_REVISIED\_SITE\_MAP\_20230208163817.pdf

JADE\_34\_3\_FED\_COM\_11H\_REVISIED\_APD\_C102\_NAME\_SHL\_FTP\_LTP\_BHL\_20230208163818.pdf

### Conditions of Approval

#### Specialist Review

Jade\_34\_3\_Fed\_Com\_11H\_COA\_20230313080628.pdf

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JENNIFER ELROD

Signed on: MAR 10, 2023 12:43 PM

Name: EARTHSTONE OPERATING LLC

Title: Senior Regulatory Technician

Street Address: 1400 WOODLOCH FOREST DR STE 300

City: THE WOODLANDS State: TX

Phone: (817) 953-3728

Email address: JELROD@EARTHSTONEENERGY.COM

### Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 03/13/2023

Signature: Chris Walls

## Earthstone Operating, LLC - Jade 34-3 Fed Com 11H

### 1. Geologic Formations

TVD of target	9,370' EOL	Kick Off Point	8,772'
MD at TD:	19,611'	Deepest expected fresh water:	360'

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface	Water	
Rustler	1306	Water	
Salado	1641	Salt	
Yates	3181	Salt	
Capitan Reef	3486	Salt Water	
Cherry Canyon	5123	Water	
Brushy Canyon	6506	Oil/Gas	
Top BSPG Lime	8051	Oil/Gas	
1st BSPG Ss	9176	Target Oil/Gas	
	0	Not Penetrated	

### 2. Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
	From	To							
17.5"	0	1335	13.375"	54.5	J55	BTC	2.71	5.74	11.72
12.25"	0	3290	10.75"	45.5	HCL80	BTC ***Spl CC***	2.32	4.56	4.62
9.875"	0	5225	8.625"	32	L80 EHC	MO-FXL	2.60	1.88	3.12
7.875"	0	19,611	5.5"	20	HC P110-RY	VAroughneckAC	2.73	3.21	2.91
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet

Intermediate casing will be kept at least 1/3 full while running casing to mitigate collapse. Intermediate burst based on 0.7 frac gradient at the shoe with Gas Gradient 0.1 psi/ft to surface.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Earthstone Operating, LLC - Jade 34-3 Fed Com 11H

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
<b>Is well located within Capitan Reef?</b>	
If yes, does production casing cement tie back a minimum of 50' above the Reef?	Y
Is well within the designated 4 string boundary?	Y
<b>Is well located in SOPA but not in R-111-P?</b>	
If yes, are the first 2 strings cemented to surface and 3 <sup>rd</sup> string cement tied back 500' into previous casing?	N
<b>Is well located in R-111-P and SOPA?</b>	
If yes, are the first three strings cemented to surface?	Y
Is 2 <sup>nd</sup> string set 100' to 600' below the base of salt?	Y
<b>Is well located in high Cave/Karst?</b>	
If yes, are there two strings cemented to surface?	N
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
<b>Is well located in critical Cave/Karst?</b>	
If yes, are there three strings cemented to surface?	N

Earthstone Operating, LLC - Jade 34-3 Fed Com 11H

3. Cementing Program

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H <sub>2</sub> O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surf.	500	12.5	1.75	9	12	Lead: Class C + 4% Gel + 1% CaCl <sub>2</sub>
	390	14.8	1.34	6.34	8	Tail: Class C + 2% CaCl <sub>2</sub>
Inter. 1	380	12.7	2.0	9.6	16	Lead: 35:65:6 C Blend
	110	14.8	1.34	6.34	8	Tail: Class C + 2% CaCl
Inter. 2, Stage 1	120	11.5	2.25	10.6	16	Lead: 35:65:6 C Blend
	80	14.8	1.34	6.34	8	Tail: Class C + 2% CaCl
DV/ECP @ 3390						
Inter. 2, Stage 2	180	11.5	2.3	10.6	16	Lead: Class C + 4% Gel + 1% CaCl <sub>2</sub>
	60	14.8	1.35	6.34	8	Tail: Class C + 2% CaCl
5.5 Prod	510	11.3	3.05	19	72	Lead: 50:50:10 H Blend
	1910	13.5	1.27	5.7	19	Tail: 50:50:2 Class H Blend

Volumes Subject to Observed Hole Conditions and/or Fluid Caliper Results

Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Casing String	TOC	% Excess
Surface	0'	50%
1 <sup>st</sup> Intermediate	0'	50%
2nd Intermediate	0'	50%
Production	3,386'	35% OH in Lateral (KOP to EOL) – 40% OH in Vertical

Earthstone Operating, LLC - Jade 34-3 Fed Com 11H

4. Pressure Control Equipment

N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.
---	--

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	x	Tested to:
12.25	20"	2M	Annular	x	2000 psi
			Blind Ram		
			Pipe Ram		2M
			Double Ram		
			Other*		
9.875	13-5/8"	3M	Annular	x	1500 psi
			Blind Ram	x	
			Pipe Ram	x	3M
			Double Ram		
			Other*		
8-3/4"	13-5/8"	5M	Annular	x	2500 psi
			Blind Ram	x	
			Pipe Ram	x	3M
			Double Ram		
			Other*		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
N	Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

**Earthstone Operating, LLC - Jade 34-3 Fed Com 11H**

**5. Mud Program**

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
Surface	Surf. Shoe	FW Gel	8.6 - 8.8	28-34	N/C
Surf. Shoe	10-3/4" Shoe	Saturated Brine	9.8 - 10.2	28-34	N/C
10-3/4" Shoe	8-5/8" Int shoe	Saturated Brine	8.3 - 8.6	28-34	N/C
8-5/8" Int shoe	Lateral TD	Cut Brine	8.6 - 10	28-34	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
---	-----------------------------

**6. Logging and Testing Procedures**

Logging, Coring and Testing.	
Y	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
Y	No Logs are planned based on well control or offset log information.
N	Drill stem test? If yes, explain.
N	Coring? If yes, explain.

Additional logs planned		Interval
N	Resistivity	Pilot Hole TD to ICP
N	Density	Pilot Hole TD to ICP
Y	CBL	Production casing (If cement not circulated to surface)
Y	Mud log	Intermediate shoe to TD
N	PEX	

**Earthstone Operating, LLC - Jade 34-3 Fed Com 11H**

**7. Drilling Conditions**

Condition	Specify what type and where?
BH Pressure at deepest TVD	4875 psi at 9370' TVD
Abnormal Temperature	NO 150 Deg. F.

No abnormal pressure or temperature conditions are anticipated. Sufficient mud materials to maintain mud properties and weight increase requirements will be kept on location at all times.

Sufficient supplies of Paper/LCM for periodic sweeps to control seepage and losses will be maintained on location.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
N	H2S is present
Y	H2S Plan attached

**8. Other Facets of Operation**

Y	Is it a walking operation?
N	Is casing pre-set?

x	H2S Plan.
x	BOP & Choke Schematics.
x	Directional Plan



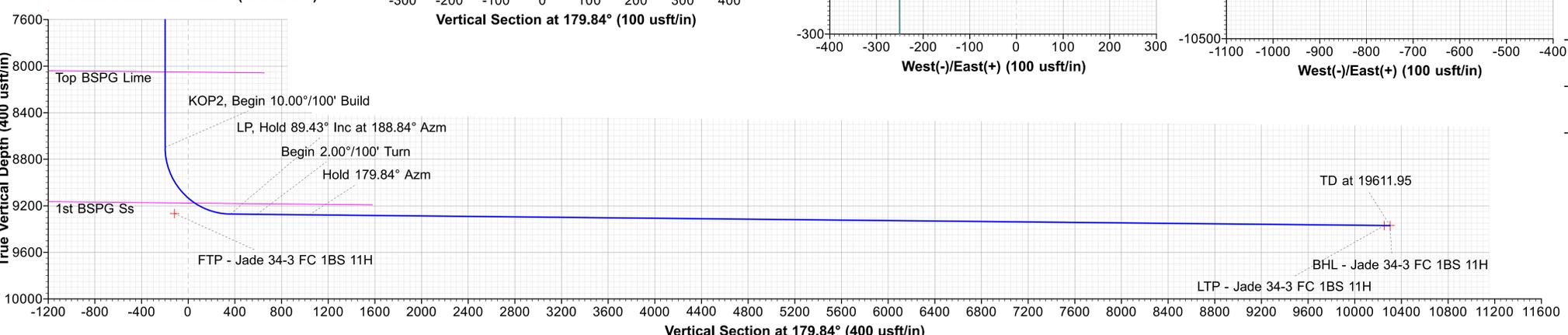
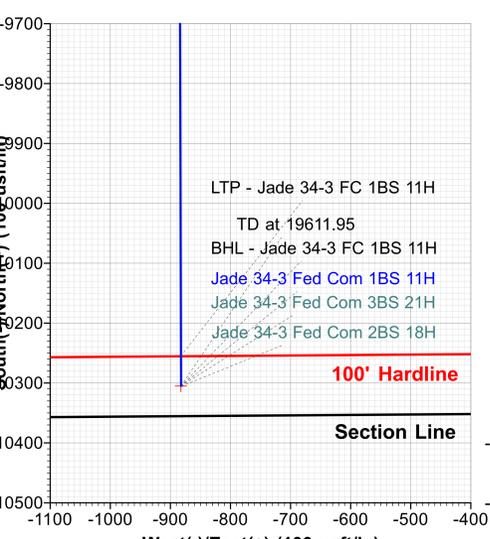
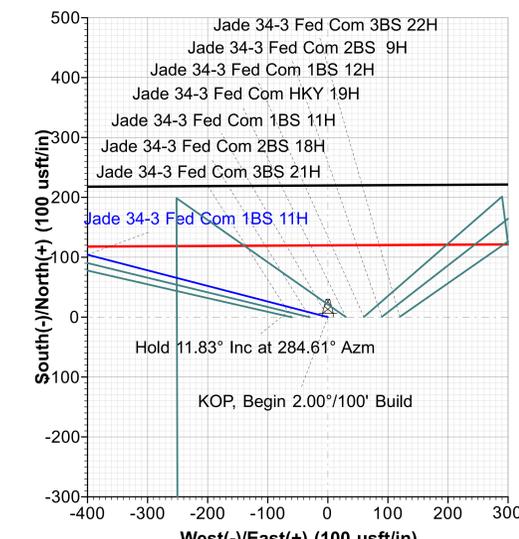
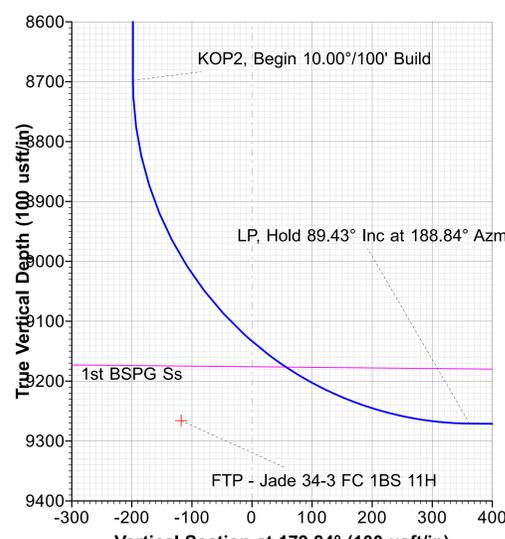
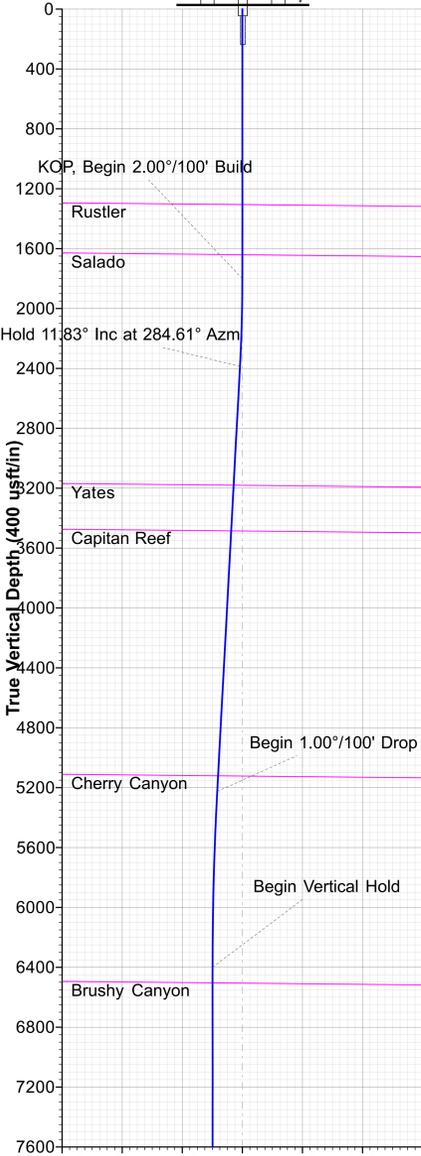
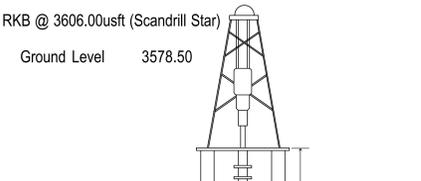
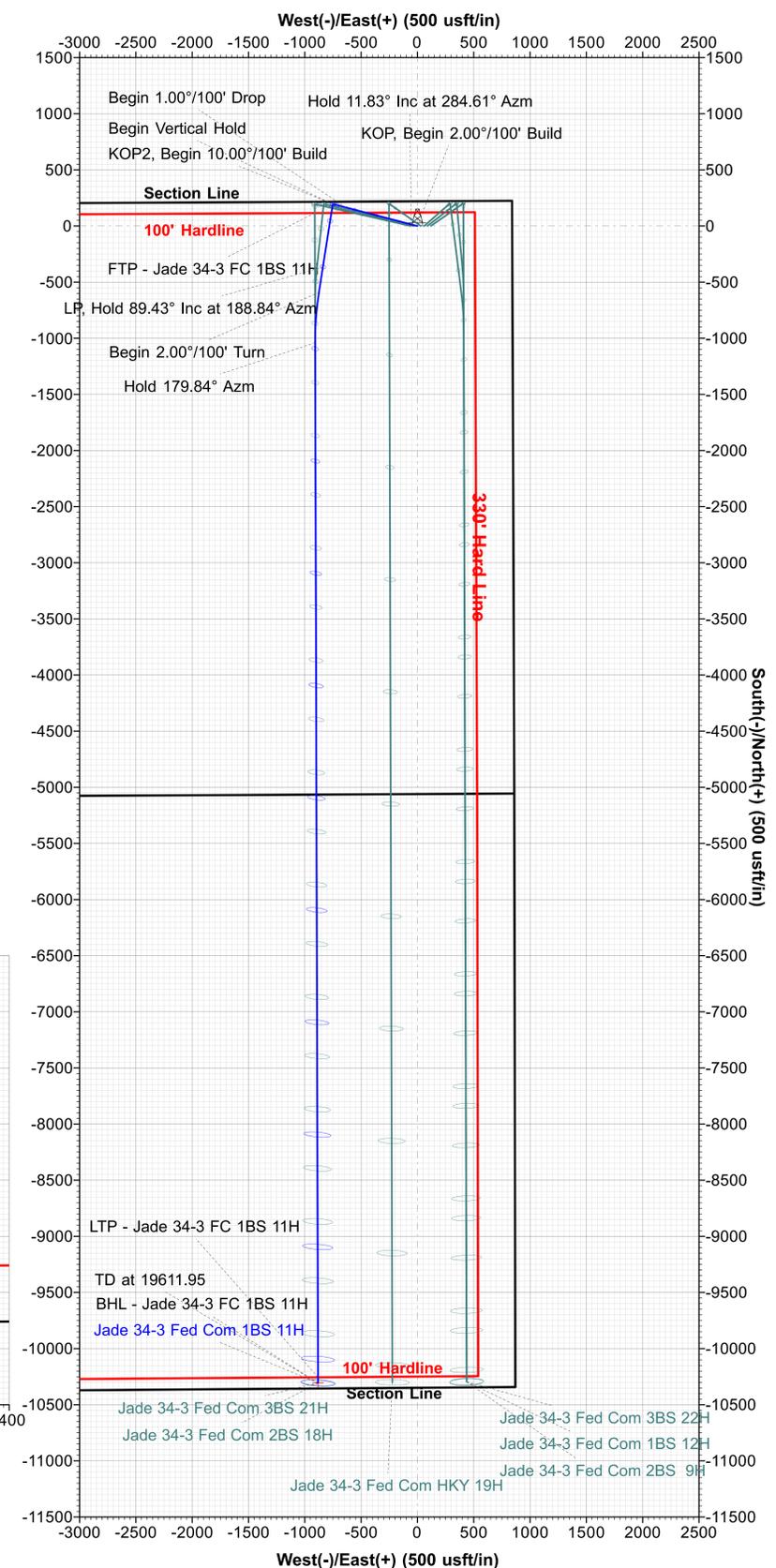
WELL DETAILS						
+N/-S	+E/-W	Northing	Ground Level Easting	3578.50	Latitude	Longitude
0.00	0.00	591191.92	753202.16	32° 37' 24.064343 N	103° 38' 42.659614 W	

SECTION DETAILS											
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Target	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	1800.00	0.00	0.00	1800.00	0.00	-5.00	0.00	0.00	0.00	0.00	KOP, Begin 2.00°/100' Build
3	2391.36	11.83	284.61	2387.17	15.34	-58.85	2.00	284.61	-15.51		Hold 11.83° Inc at 284.61° Azm
4	5291.43	11.83	284.61	5225.67	165.31	-634.02	0.00	0.00	-167.08		Begin 1.00°/100' Drop
5	6474.14	0.00	0.00	6400.00	196.00	-751.72	1.00	180.00	-198.10		Begin Vertical Hold
6	8772.14	0.00	0.00	8698.00	196.00	-751.72	0.00	0.00	-198.10		KOP2, Begin 10.00°/100' Build
7	9666.44	89.43	188.84	9270.93	-364.52	-838.89	10.00	188.84	362.18		LP, Hold 89.43° Inc at 188.84° Azm
8	9896.44	89.43	188.84	9273.22	-591.78	-874.24	0.00	0.00	589.33		Begin 2.00°/100' Turn
9	10346.40	89.43	179.84	9277.71	-1039.97	-908.25	2.00	-90.05	1037.43		Hold 179.84° Azm
10	19611.95	89.43	179.84	9370.00	-10305.01	-882.42	0.00	0.00	10302.51	BHL - Jade 34-3 FC 1BS 11H	TD at 19611.95

DESIGN TARGET DETAILS							
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
FTP - Jade 34-3 FC 1BS 11H	9266.00	115.32	-911.32	591307.24	752290.84	32° 37' 25.263639 N	103° 38' 53.306357 W
BHL - Jade 34-3 FC 1BS 11H	9370.00	-10305.01	-882.42	580886.91	752319.74	32° 35' 42.155244 N	103° 38' 53.753558 W
LTP - Jade 34-3 FC 1BS 11H	9370.00	-10255.02	-882.50	580936.90	752319.66	32° 35' 42.649889 N	103° 38' 53.750729 W

Map System: US State Plane 1983  
 Datum: North American Datum 1983  
 Ellipsoid: GRS 1980  
 Zone Name: New Mexico Eastern Zone  
 Local Origin: Well Jade 34-3 Fed Com 1BS 11H, Grid North  
 Latitude: 32° 37' 24.064343 N  
 Longitude: 103° 38' 42.659614 W  
 Grid East: 753202.16  
 Grid North: 591191.92  
 Scale Factor: 1.000  
 Geomagnetic Model: MVHD  
 Sample Date: 01-Apr-23  
 Magnetic Declination: 6.31°  
 Dip Angle from Horizontal: 60.46°  
 Magnetic Field Strength: 47783.74004098nT  
 To convert a Magnetic Direction to a Grid Direction, Add 5.94°  
 To convert a Magnetic Direction to a True Direction, Add 6.31° East  
 To convert a True Direction to a Grid Direction, Subtract 0.37°

FORMATION TOP DETAILS		
TVDP	MDPath	Formation
1306.00	1306.00	Rustler
1641.00	1641.00	Salado
3180.42	3201.82	Yates
3485.26	3513.27	Capitan Reef
5121.39	5184.89	Cherry Canyon
6504.03	6578.17	Brushy Canyon
8049.03	8123.17	Top BSPG Lime
9176.56	9338.56	1st BSPG Ss





# Earthstone Operating, LLC

Lea County, NM (Nad 83 NME)

Jade 34-3 Fed

Jade 34-3 Fed Com 1BS 11H

OH

Plan: Plan 1 02-02-23

## Standard Planning Report

02 February, 2023





# Phoenix Planning Report



<b>Database:</b>	USA Compass	<b>Local Co-ordinate Reference:</b>	Well Jade 34-3 Fed Com 1BS 11H
<b>Company:</b>	Earthstone Operating, LLC	<b>TVD Reference:</b>	RKB @ 3606.00usft (Scandriil Star)
<b>Project:</b>	Lea County, NM (Nad 83 NME)	<b>MD Reference:</b>	RKB @ 3606.00usft (Scandriil Star)
<b>Site:</b>	Jade 34-3 Fed	<b>North Reference:</b>	Grid
<b>Well:</b>	Jade 34-3 Fed Com 1BS 11H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan 1 02-02-23		

<b>Project</b>	Lea County, NM (Nad 83 NME)		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	New Mexico Eastern Zone		

<b>Site</b>	Jade 34-3 Fed				
<b>Site Position:</b>		<b>Northing:</b>	591,125.00 usft	<b>Latitude:</b>	32° 37' 23.604476 N
<b>From:</b>	Map	<b>Easting:</b>	750,020.60 usft	<b>Longitude:</b>	103° 39' 19.864427 W
<b>Position Uncertainty:</b>	0.00 usft	<b>Slot Radius:</b>	13-3/16 "	<b>Grid Convergence:</b>	0.37 °

<b>Well</b>	Jade 34-3 Fed Com 1BS 11H					
<b>Well Position</b>	<b>+N/-S</b>	66.92 usft	<b>Northing:</b>	591,191.93 usft	<b>Latitude:</b>	32° 37' 24.064343 N
	<b>+E/-W</b>	3,181.56 usft	<b>Easting:</b>	753,202.16 usft	<b>Longitude:</b>	103° 38' 42.659614 W
<b>Position Uncertainty</b>		0.00 usft	<b>Wellhead Elevation:</b>		<b>Ground Level:</b>	3,578.50 usft

<b>Wellbore</b>	OH					
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>	
	MVHD	4/1/2023	6.31	60.46	47,783.74004098	

<b>Design</b>	Plan 1 02-02-23				
<b>Audit Notes:</b>					
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.00	
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>	
	0.00	0.00	0.00	179.84	

<b>Plan Survey Tool Program</b>	<b>Date</b>	2/2/2023			
<b>Depth From (usft)</b>	<b>Depth To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Remarks</b>	
1	0.00	19,611.95 Plan 1 02-02-23 (OH)	MWD+HRGM OWSG MWD + HRGM		



# Phoenix Planning Report



<b>Database:</b>	USA Compass	<b>Local Co-ordinate Reference:</b>	Well Jade 34-3 Fed Com 1BS 11H
<b>Company:</b>	Earthstone Operating, LLC	<b>TVD Reference:</b>	RKB @ 3606.00usft (Scandriil Star)
<b>Project:</b>	Lea County, NM (Nad 83 NME)	<b>MD Reference:</b>	RKB @ 3606.00usft (Scandriil Star)
<b>Site:</b>	Jade 34-3 Fed	<b>North Reference:</b>	Grid
<b>Well:</b>	Jade 34-3 Fed Com 1BS 11H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan 1 02-02-23		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,391.36	11.83	284.61	2,387.17	15.34	-58.85	2.00	2.00	0.00	284.61	
5,291.43	11.83	284.61	5,225.67	165.31	-634.02	0.00	0.00	0.00	0.00	
6,474.14	0.00	0.00	6,400.00	196.00	-751.72	1.00	-1.00	0.00	180.00	
8,772.14	0.00	0.00	8,698.00	196.00	-751.72	0.00	0.00	0.00	0.00	
9,666.44	89.43	188.84	9,270.93	-364.52	-838.89	10.00	10.00	0.00	188.84	
9,896.44	89.43	188.84	9,273.22	-591.78	-874.24	0.00	0.00	0.00	0.00	
10,346.40	89.43	179.84	9,277.71	-1,039.97	-908.25	2.00	0.00	-2.00	-90.05	
19,611.95	89.43	179.84	9,370.00	-10,305.01	-882.42	0.00	0.00	0.00	0.00	BHL - Jade 34-3 FC



# Phoenix Planning Report



<b>Database:</b>	USA Compass	<b>Local Co-ordinate Reference:</b>	Well Jade 34-3 Fed Com 1BS 11H
<b>Company:</b>	Earthstone Operating, LLC	<b>TVD Reference:</b>	RKB @ 3606.00usft (Scandrill Star)
<b>Project:</b>	Lea County, NM (Nad 83 NME)	<b>MD Reference:</b>	RKB @ 3606.00usft (Scandrill Star)
<b>Site:</b>	Jade 34-3 Fed	<b>North Reference:</b>	Grid
<b>Well:</b>	Jade 34-3 Fed Com 1BS 11H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan 1 02-02-23		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,306.00	0.00	0.00	1,306.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Rustler</b>										
1,641.00	0.00	0.00	1,641.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Salado</b>										
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>KOP, Begin 2.00°/100' Build</b>										
1,900.00	2.00	284.61	1,899.98	0.44	-1.69	-0.45	2.00	2.00	0.00	0.00
2,000.00	4.00	284.61	1,999.84	1.76	-6.75	-1.78	2.00	2.00	0.00	0.00
2,100.00	6.00	284.61	2,099.45	3.96	-15.19	-4.00	2.00	2.00	0.00	0.00
2,200.00	8.00	284.61	2,198.70	7.03	-26.98	-7.11	2.00	2.00	0.00	0.00
2,300.00	10.00	284.61	2,297.47	10.98	-42.11	-11.10	2.00	2.00	0.00	0.00
2,391.36	11.83	284.61	2,387.17	15.34	-58.85	-15.51	2.00	2.00	0.00	0.00
<b>Hold 11.83° Inc at 284.61° Azm</b>										
2,400.00	11.83	284.61	2,395.63	15.79	-60.56	-15.96	0.00	0.00	0.00	0.00
2,500.00	11.83	284.61	2,493.50	20.96	-80.40	-21.19	0.00	0.00	0.00	0.00
2,600.00	11.83	284.61	2,591.38	26.13	-100.23	-26.41	0.00	0.00	0.00	0.00
2,700.00	11.83	284.61	2,689.26	31.30	-120.06	-31.64	0.00	0.00	0.00	0.00
2,800.00	11.83	284.61	2,787.13	36.48	-139.90	-36.87	0.00	0.00	0.00	0.00
2,900.00	11.83	284.61	2,885.01	41.65	-159.73	-42.09	0.00	0.00	0.00	0.00
3,000.00	11.83	284.61	2,982.89	46.82	-179.56	-47.32	0.00	0.00	0.00	0.00
3,100.00	11.83	284.61	3,080.77	51.99	-199.40	-52.55	0.00	0.00	0.00	0.00
3,200.00	11.83	284.61	3,178.64	57.16	-219.23	-57.77	0.00	0.00	0.00	0.00
3,201.82	11.83	284.61	3,180.42	57.25	-219.59	-57.87	0.00	0.00	0.00	0.00
<b>Yates</b>										
3,300.00	11.83	284.61	3,276.52	62.33	-239.06	-63.00	0.00	0.00	0.00	0.00
3,400.00	11.83	284.61	3,374.40	67.50	-258.89	-68.23	0.00	0.00	0.00	0.00
3,500.00	11.83	284.61	3,472.27	72.67	-278.73	-73.45	0.00	0.00	0.00	0.00
3,513.27	11.83	284.61	3,485.26	73.36	-281.36	-74.15	0.00	0.00	0.00	0.00
<b>Capitan Reef</b>										
3,600.00	11.83	284.61	3,570.15	77.85	-298.56	-78.68	0.00	0.00	0.00	0.00
3,700.00	11.83	284.61	3,668.03	83.02	-318.39	-83.91	0.00	0.00	0.00	0.00
3,800.00	11.83	284.61	3,765.90	88.19	-338.23	-89.13	0.00	0.00	0.00	0.00
3,900.00	11.83	284.61	3,863.78	93.36	-358.06	-94.36	0.00	0.00	0.00	0.00
4,000.00	11.83	284.61	3,961.66	98.53	-377.89	-99.58	0.00	0.00	0.00	0.00
4,100.00	11.83	284.61	4,059.54	103.70	-397.72	-104.81	0.00	0.00	0.00	0.00
4,200.00	11.83	284.61	4,157.41	108.87	-417.56	-110.04	0.00	0.00	0.00	0.00
4,300.00	11.83	284.61	4,255.29	114.04	-437.39	-115.26	0.00	0.00	0.00	0.00
4,400.00	11.83	284.61	4,353.17	119.21	-457.22	-120.49	0.00	0.00	0.00	0.00
4,500.00	11.83	284.61	4,451.04	124.39	-477.06	-125.72	0.00	0.00	0.00	0.00
4,600.00	11.83	284.61	4,548.92	129.56	-496.89	-130.94	0.00	0.00	0.00	0.00
4,700.00	11.83	284.61	4,646.80	134.73	-516.72	-136.17	0.00	0.00	0.00	0.00
4,800.00	11.83	284.61	4,744.67	139.90	-536.55	-141.40	0.00	0.00	0.00	0.00
4,900.00	11.83	284.61	4,842.55	145.07	-556.39	-146.62	0.00	0.00	0.00	0.00
5,000.00	11.83	284.61	4,940.43	150.24	-576.22	-151.85	0.00	0.00	0.00	0.00
5,100.00	11.83	284.61	5,038.31	155.41	-596.05	-157.08	0.00	0.00	0.00	0.00
5,184.89	11.83	284.61	5,121.39	159.80	-612.89	-161.51	0.00	0.00	0.00	0.00
<b>Cherry Canyon</b>										
5,200.00	11.83	284.61	5,136.18	160.58	-615.89	-162.30	0.00	0.00	0.00	0.00
5,291.43	11.83	284.61	5,225.67	165.31	-634.02	-167.08	0.00	0.00	0.00	0.00
<b>Begin 1.00°/100' Drop</b>										
5,300.00	11.74	284.61	5,234.06	165.75	-635.71	-167.53	1.00	-1.00	0.00	0.00
5,400.00	10.74	284.61	5,332.14	170.67	-654.58	-172.50	1.00	-1.00	0.00	0.00



# Phoenix Planning Report



<b>Database:</b>	USA Compass	<b>Local Co-ordinate Reference:</b>	Well Jade 34-3 Fed Com 1BS 11H
<b>Company:</b>	Earthstone Operating, LLC	<b>TVD Reference:</b>	RKB @ 3606.00usft (Scandrill Star)
<b>Project:</b>	Lea County, NM (Nad 83 NME)	<b>MD Reference:</b>	RKB @ 3606.00usft (Scandrill Star)
<b>Site:</b>	Jade 34-3 Fed	<b>North Reference:</b>	Grid
<b>Well:</b>	Jade 34-3 Fed Com 1BS 11H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan 1 02-02-23		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,500.00	9.74	284.61	5,430.55	175.16	-671.78	-177.03	1.00	-1.00	0.00
5,600.00	8.74	284.61	5,529.25	179.21	-687.32	-181.13	1.00	-1.00	0.00
5,700.00	7.74	284.61	5,628.21	182.83	-701.19	-184.78	1.00	-1.00	0.00
5,800.00	6.74	284.61	5,727.42	186.01	-713.39	-188.00	1.00	-1.00	0.00
5,900.00	5.74	284.61	5,826.82	188.75	-723.91	-190.77	1.00	-1.00	0.00
6,000.00	4.74	284.61	5,926.40	191.05	-732.75	-193.10	1.00	-1.00	0.00
6,100.00	3.74	284.61	6,026.13	192.92	-739.90	-194.98	1.00	-1.00	0.00
6,200.00	2.74	284.61	6,125.97	194.35	-745.38	-196.43	1.00	-1.00	0.00
6,300.00	1.74	284.61	6,225.89	195.33	-749.16	-197.42	1.00	-1.00	0.00
6,400.00	0.74	284.61	6,325.86	195.88	-751.26	-197.98	1.00	-1.00	0.00
6,474.14	0.00	0.00	6,400.00	196.00	-751.72	-198.10	1.00	-1.00	0.00
<b>Begin Vertical Hold</b>									
6,578.17	0.00	0.00	6,504.03	196.00	-751.72	-198.10	0.00	0.00	0.00
<b>Brushy Canyon</b>									
8,123.17	0.00	0.00	8,049.03	196.00	-751.72	-198.10	0.00	0.00	0.00
<b>Top BSPG Lime</b>									
8,772.14	0.00	0.00	8,698.00	196.00	-751.72	-198.10	0.00	0.00	0.00
<b>KOP2, Begin 10.00°/100' Build</b>									
8,800.00	2.79	188.84	8,725.85	195.33	-751.82	-197.43	10.00	10.00	0.00
8,900.00	12.79	188.84	8,824.80	181.96	-753.90	-184.07	10.00	10.00	0.00
9,000.00	22.79	188.84	8,919.90	151.82	-758.59	-153.93	10.00	10.00	0.00
9,100.00	32.79	188.84	9,008.26	105.81	-765.75	-107.95	10.00	10.00	0.00
9,200.00	42.79	188.84	9,087.19	45.34	-775.15	-47.51	10.00	10.00	0.00
9,300.00	52.79	188.84	9,154.29	-27.75	-786.52	25.55	10.00	10.00	0.00
9,338.56	56.64	188.84	9,176.56	-58.84	-791.35	56.63	10.00	10.00	0.00
<b>1st BSPG Ss</b>									
9,400.00	62.79	188.84	9,207.53	-111.24	-799.50	109.01	10.00	10.00	0.00
9,500.00	72.79	188.84	9,245.29	-202.60	-813.71	200.33	10.00	10.00	0.00
9,600.00	82.79	188.84	9,266.42	-299.06	-828.71	296.74	10.00	10.00	0.00
9,666.44	89.43	188.84	9,270.93	-364.52	-838.89	362.18	10.00	10.00	0.00
<b>LP, Hold 89.43° Inc at 188.84° Azm</b>									
9,700.00	89.43	188.84	9,271.26	-397.68	-844.05	395.32	0.00	0.00	0.00
9,800.00	89.43	188.84	9,272.26	-496.49	-859.42	494.09	0.00	0.00	0.00
9,896.44	89.43	188.84	9,273.22	-591.78	-874.24	589.33	0.00	0.00	0.00
<b>Begin 2.00°/100' Turn</b>									
9,900.00	89.43	188.77	9,273.25	-595.29	-874.78	592.85	2.00	0.00	-2.00
10,000.00	89.43	186.77	9,274.25	-694.37	-888.30	691.88	2.00	0.00	-2.00
10,100.00	89.43	184.77	9,275.25	-793.85	-898.35	791.34	2.00	0.00	-2.00
10,200.00	89.43	182.77	9,276.25	-893.62	-904.92	891.09	2.00	0.00	-2.00
10,300.00	89.43	180.77	9,277.24	-993.57	-908.01	991.03	2.00	0.00	-2.00
10,346.40	89.43	179.84	9,277.71	-1,039.97	-908.25	1,037.43	2.00	0.00	-2.00
<b>Hold 179.84° Azm</b>									
10,400.00	89.43	179.84	9,278.24	-1,093.56	-908.10	1,091.02	0.00	0.00	0.00
10,500.00	89.43	179.84	9,279.24	-1,193.55	-907.82	1,191.02	0.00	0.00	0.00
10,600.00	89.43	179.84	9,280.23	-1,293.55	-907.55	1,291.01	0.00	0.00	0.00
10,700.00	89.43	179.84	9,281.23	-1,393.54	-907.27	1,391.01	0.00	0.00	0.00
10,800.00	89.43	179.84	9,282.22	-1,493.54	-906.99	1,491.00	0.00	0.00	0.00
10,900.00	89.43	179.84	9,283.22	-1,593.53	-906.71	1,591.00	0.00	0.00	0.00
11,000.00	89.43	179.84	9,284.22	-1,693.53	-906.43	1,690.99	0.00	0.00	0.00
11,100.00	89.43	179.84	9,285.21	-1,793.52	-906.15	1,790.99	0.00	0.00	0.00
11,200.00	89.43	179.84	9,286.21	-1,893.52	-905.87	1,890.98	0.00	0.00	0.00
11,300.00	89.43	179.84	9,287.20	-1,993.51	-905.59	1,990.98	0.00	0.00	0.00
11,400.00	89.43	179.84	9,288.20	-2,093.51	-905.32	2,090.97	0.00	0.00	0.00



# Phoenix Planning Report



<b>Database:</b>	USA Compass	<b>Local Co-ordinate Reference:</b>	Well Jade 34-3 Fed Com 1BS 11H
<b>Company:</b>	Earthstone Operating, LLC	<b>TVD Reference:</b>	RKB @ 3606.00usft (Scandriil Star)
<b>Project:</b>	Lea County, NM (Nad 83 NME)	<b>MD Reference:</b>	RKB @ 3606.00usft (Scandriil Star)
<b>Site:</b>	Jade 34-3 Fed	<b>North Reference:</b>	Grid
<b>Well:</b>	Jade 34-3 Fed Com 1BS 11H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan 1 02-02-23		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11,500.00	89.43	179.84	9,289.20	-2,193.50	-905.04	2,190.97	0.00	0.00	0.00
11,600.00	89.43	179.84	9,290.19	-2,293.50	-904.76	2,290.96	0.00	0.00	0.00
11,700.00	89.43	179.84	9,291.19	-2,393.49	-904.48	2,390.96	0.00	0.00	0.00
11,800.00	89.43	179.84	9,292.19	-2,493.49	-904.20	2,490.95	0.00	0.00	0.00
11,900.00	89.43	179.84	9,293.18	-2,593.48	-903.92	2,590.95	0.00	0.00	0.00
12,000.00	89.43	179.84	9,294.18	-2,693.47	-903.64	2,690.94	0.00	0.00	0.00
12,100.00	89.43	179.84	9,295.17	-2,793.47	-903.36	2,790.94	0.00	0.00	0.00
12,200.00	89.43	179.84	9,296.17	-2,893.46	-903.08	2,890.93	0.00	0.00	0.00
12,300.00	89.43	179.84	9,297.17	-2,993.46	-902.81	2,990.93	0.00	0.00	0.00
12,400.00	89.43	179.84	9,298.16	-3,093.45	-902.53	3,090.92	0.00	0.00	0.00
12,500.00	89.43	179.84	9,299.16	-3,193.45	-902.25	3,190.92	0.00	0.00	0.00
12,600.00	89.43	179.84	9,300.15	-3,293.44	-901.97	3,290.91	0.00	0.00	0.00
12,700.00	89.43	179.84	9,301.15	-3,393.44	-901.69	3,390.91	0.00	0.00	0.00
12,800.00	89.43	179.84	9,302.15	-3,493.43	-901.41	3,490.90	0.00	0.00	0.00
12,900.00	89.43	179.84	9,303.14	-3,593.43	-901.13	3,590.90	0.00	0.00	0.00
13,000.00	89.43	179.84	9,304.14	-3,693.42	-900.85	3,690.89	0.00	0.00	0.00
13,100.00	89.43	179.84	9,305.13	-3,793.42	-900.58	3,790.89	0.00	0.00	0.00
13,200.00	89.43	179.84	9,306.13	-3,893.41	-900.30	3,890.88	0.00	0.00	0.00
13,300.00	89.43	179.84	9,307.13	-3,993.41	-900.02	3,990.88	0.00	0.00	0.00
13,400.00	89.43	179.84	9,308.12	-4,093.40	-899.74	4,090.87	0.00	0.00	0.00
13,500.00	89.43	179.84	9,309.12	-4,193.39	-899.46	4,190.87	0.00	0.00	0.00
13,600.00	89.43	179.84	9,310.12	-4,293.39	-899.18	4,290.86	0.00	0.00	0.00
13,700.00	89.43	179.84	9,311.11	-4,393.38	-898.90	4,390.86	0.00	0.00	0.00
13,800.00	89.43	179.84	9,312.11	-4,493.38	-898.62	4,490.85	0.00	0.00	0.00
13,900.00	89.43	179.84	9,313.10	-4,593.37	-898.35	4,590.85	0.00	0.00	0.00
14,000.00	89.43	179.84	9,314.10	-4,693.37	-898.07	4,690.84	0.00	0.00	0.00
14,100.00	89.43	179.84	9,315.10	-4,793.36	-897.79	4,790.84	0.00	0.00	0.00
14,200.00	89.43	179.84	9,316.09	-4,893.36	-897.51	4,890.83	0.00	0.00	0.00
14,300.00	89.43	179.84	9,317.09	-4,993.35	-897.23	4,990.83	0.00	0.00	0.00
14,400.00	89.43	179.84	9,318.08	-5,093.35	-896.95	5,090.82	0.00	0.00	0.00
14,500.00	89.43	179.84	9,319.08	-5,193.34	-896.67	5,190.82	0.00	0.00	0.00
14,600.00	89.43	179.84	9,320.08	-5,293.34	-896.39	5,290.81	0.00	0.00	0.00
14,700.00	89.43	179.84	9,321.07	-5,393.33	-896.11	5,390.81	0.00	0.00	0.00
14,800.00	89.43	179.84	9,322.07	-5,493.32	-895.84	5,490.80	0.00	0.00	0.00
14,900.00	89.43	179.84	9,323.06	-5,593.32	-895.56	5,590.80	0.00	0.00	0.00
15,000.00	89.43	179.84	9,324.06	-5,693.31	-895.28	5,690.79	0.00	0.00	0.00
15,100.00	89.43	179.84	9,325.06	-5,793.31	-895.00	5,790.79	0.00	0.00	0.00
15,200.00	89.43	179.84	9,326.05	-5,893.30	-894.72	5,890.78	0.00	0.00	0.00
15,300.00	89.43	179.84	9,327.05	-5,993.30	-894.44	5,990.78	0.00	0.00	0.00
15,400.00	89.43	179.84	9,328.05	-6,093.29	-894.16	6,090.77	0.00	0.00	0.00
15,500.00	89.43	179.84	9,329.04	-6,193.29	-893.88	6,190.77	0.00	0.00	0.00
15,600.00	89.43	179.84	9,330.04	-6,293.28	-893.61	6,290.76	0.00	0.00	0.00
15,700.00	89.43	179.84	9,331.03	-6,393.28	-893.33	6,390.76	0.00	0.00	0.00
15,800.00	89.43	179.84	9,332.03	-6,493.27	-893.05	6,490.75	0.00	0.00	0.00
15,900.00	89.43	179.84	9,333.03	-6,593.27	-892.77	6,590.75	0.00	0.00	0.00
16,000.00	89.43	179.84	9,334.02	-6,693.26	-892.49	6,690.74	0.00	0.00	0.00
16,100.00	89.43	179.84	9,335.02	-6,793.26	-892.21	6,790.74	0.00	0.00	0.00
16,200.00	89.43	179.84	9,336.01	-6,893.25	-891.93	6,890.73	0.00	0.00	0.00
16,300.00	89.43	179.84	9,337.01	-6,993.24	-891.65	6,990.73	0.00	0.00	0.00
16,400.00	89.43	179.84	9,338.01	-7,093.24	-891.38	7,090.72	0.00	0.00	0.00
16,500.00	89.43	179.84	9,339.00	-7,193.23	-891.10	7,190.72	0.00	0.00	0.00
16,600.00	89.43	179.84	9,340.00	-7,293.23	-890.82	7,290.71	0.00	0.00	0.00
16,700.00	89.43	179.84	9,340.99	-7,393.22	-890.54	7,390.71	0.00	0.00	0.00
16,800.00	89.43	179.84	9,341.99	-7,493.22	-890.26	7,490.70	0.00	0.00	0.00



# Phoenix Planning Report



<b>Database:</b>	USA Compass	<b>Local Co-ordinate Reference:</b>	Well Jade 34-3 Fed Com 1BS 11H
<b>Company:</b>	Earthstone Operating, LLC	<b>TVD Reference:</b>	RKB @ 3606.00usft (Scandrill Star)
<b>Project:</b>	Lea County, NM (Nad 83 NME)	<b>MD Reference:</b>	RKB @ 3606.00usft (Scandrill Star)
<b>Site:</b>	Jade 34-3 Fed	<b>North Reference:</b>	Grid
<b>Well:</b>	Jade 34-3 Fed Com 1BS 11H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan 1 02-02-23		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
16,900.00	89.43	179.84	9,342.99	-7,593.21	-889.98	7,590.70	0.00	0.00	0.00
17,000.00	89.43	179.84	9,343.98	-7,693.21	-889.70	7,690.69	0.00	0.00	0.00
17,100.00	89.43	179.84	9,344.98	-7,793.20	-889.42	7,790.69	0.00	0.00	0.00
17,200.00	89.43	179.84	9,345.97	-7,893.20	-889.14	7,890.68	0.00	0.00	0.00
17,300.00	89.43	179.84	9,346.97	-7,993.19	-888.87	7,990.68	0.00	0.00	0.00
17,400.00	89.43	179.84	9,347.97	-8,093.19	-888.59	8,090.67	0.00	0.00	0.00
17,500.00	89.43	179.84	9,348.96	-8,193.18	-888.31	8,190.67	0.00	0.00	0.00
17,600.00	89.43	179.84	9,349.96	-8,293.18	-888.03	8,290.66	0.00	0.00	0.00
17,700.00	89.43	179.84	9,350.96	-8,393.17	-887.75	8,390.66	0.00	0.00	0.00
17,800.00	89.43	179.84	9,351.95	-8,493.16	-887.47	8,490.65	0.00	0.00	0.00
17,900.00	89.43	179.84	9,352.95	-8,593.16	-887.19	8,590.65	0.00	0.00	0.00
18,000.00	89.43	179.84	9,353.94	-8,693.15	-886.91	8,690.64	0.00	0.00	0.00
18,100.00	89.43	179.84	9,354.94	-8,793.15	-886.64	8,790.64	0.00	0.00	0.00
18,200.00	89.43	179.84	9,355.94	-8,893.14	-886.36	8,890.63	0.00	0.00	0.00
18,300.00	89.43	179.84	9,356.93	-8,993.14	-886.08	8,990.63	0.00	0.00	0.00
18,400.00	89.43	179.84	9,357.93	-9,093.13	-885.80	9,090.62	0.00	0.00	0.00
18,500.00	89.43	179.84	9,358.92	-9,193.13	-885.52	9,190.62	0.00	0.00	0.00
18,600.00	89.43	179.84	9,359.92	-9,293.12	-885.24	9,290.61	0.00	0.00	0.00
18,700.00	89.43	179.84	9,360.92	-9,393.12	-884.96	9,390.61	0.00	0.00	0.00
18,800.00	89.43	179.84	9,361.91	-9,493.11	-884.68	9,490.60	0.00	0.00	0.00
18,900.00	89.43	179.84	9,362.91	-9,593.11	-884.41	9,590.60	0.00	0.00	0.00
19,000.00	89.43	179.84	9,363.90	-9,693.10	-884.13	9,690.59	0.00	0.00	0.00
19,100.00	89.43	179.84	9,364.90	-9,793.10	-883.85	9,790.59	0.00	0.00	0.00
19,200.00	89.43	179.84	9,365.90	-9,893.09	-883.57	9,890.58	0.00	0.00	0.00
19,300.00	89.43	179.84	9,366.89	-9,993.08	-883.29	9,990.58	0.00	0.00	0.00
19,400.00	89.43	179.84	9,367.89	-10,093.08	-883.01	10,090.57	0.00	0.00	0.00
19,500.00	89.43	179.84	9,368.89	-10,193.07	-882.73	10,190.57	0.00	0.00	0.00
19,600.00	89.43	179.84	9,369.88	-10,293.07	-882.45	10,290.56	0.00	0.00	0.00
19,611.95	89.43	179.84	9,370.00	-10,305.01	-882.42	10,302.51	0.00	0.00	0.00
<b>TD at 19611.95</b>									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
FTP - Jade 34-3 FC 1 - hit/miss target - Shape - Point	0.00	0.00	9,266.00	115.32	-911.32	591,307.24	752,290.84	2° 37' 25.263639 N	3° 38' 53.306357 W
- plan misses target center by 218.88usft at 9284.54usft MD (9144.78 TVD, -15.71 N, -784.65 E)									
BHL - Jade 34-3 FC 1 - plan hits target center - Point	0.00	0.00	9,370.00	-10,305.01	-882.42	580,886.91	752,319.74	2° 35' 42.155244 N	3° 38' 53.753558 W
LTP - Jade 34-3 FC 1l - plan misses target center by 0.50usft at 19561.96usft MD (9369.50 TVD, -10255.03 N, -882.56 E) - Point	0.00	0.00	9,370.00	-10,255.02	-882.50	580,936.90	752,319.66	2° 35' 42.649889 N	3° 38' 53.750730 W



# Phoenix Planning Report



<b>Database:</b>	USA Compass	<b>Local Co-ordinate Reference:</b>	Well Jade 34-3 Fed Com 1BS 11H
<b>Company:</b>	Earthstone Operating, LLC	<b>TVD Reference:</b>	RKB @ 3606.00usft (Scandriil Star)
<b>Project:</b>	Lea County, NM (Nad 83 NME)	<b>MD Reference:</b>	RKB @ 3606.00usft (Scandriil Star)
<b>Site:</b>	Jade 34-3 Fed	<b>North Reference:</b>	Grid
<b>Well:</b>	Jade 34-3 Fed Com 1BS 11H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan 1 02-02-23		

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,306.00	1,306.00	Rustler		0.57	179.84	
1,641.00	1,641.00	Salado		0.57	179.84	
3,201.82	3,180.42	Yates		0.57	179.84	
3,513.27	3,485.26	Capitan Reef		0.57	179.84	
5,184.89	5,121.39	Cherry Canyon		0.57	179.84	
6,578.17	6,504.03	Brushy Canyon		0.57	179.84	
8,123.17	8,049.03	Top BSPG Lime		0.57	179.84	
9,338.56	9,176.56	1st BSPG Ss		0.57	179.84	

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
1,800.00	1,800.00	0.00	0.00	KOP, Begin 2.00°/100' Build	
2,391.36	2,387.17	15.34	-58.85	Hold 11.83° Inc at 284.61° Azm	
5,291.43	5,225.67	165.31	-634.02	Begin 1.00°/100' Drop	
6,474.14	6,400.00	196.00	-751.72	Begin Vertical Hold	
8,772.14	8,698.00	196.00	-751.72	KOP2, Begin 10.00°/100' Build	
9,666.44	9,270.93	-364.52	-838.89	LP, Hold 89.43° Inc at 188.84° Azm	
9,896.44	9,273.22	-591.78	-874.24	Begin 2.00°/100' Turn	
10,346.40	9,277.71	-1,039.97	-908.25	Hold 179.84° Azm	
19,611.95	9,370.00	-10,305.01	-882.42	TD at 19611.95	

## PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

<b>OPERATOR'S NAME:</b>	<b>EarthStone</b>
<b>LEASE NO.:</b>	<b>NMNM097896</b>
<b>LOCATION:</b>	Section 34, T.19 S., R.33 E., NMPM
<b>COUNTY:</b>	Lea County, New Mexico

<b>WELL NAME &amp; NO.:</b>	Jade 34-3 Fed Com 11H
<b>SURFACE HOLE FOOTAGE:</b>	220'/N & 840'/E
<b>BOTTOM HOLE FOOTAGE:</b>	50'/S& 1751'/E

COA

H2S	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Potash	<input type="radio"/> None	<input type="radio"/> Secretary	<input checked="" type="radio"/> R-111-P
Cave/Karst Potential	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High
Cave/Karst Potential	<input type="radio"/> Critical		
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Other	<input checked="" type="checkbox"/> 4 String Area	<input checked="" type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input type="checkbox"/> Fluid Filled	<input type="checkbox"/> Cement Squeeze	<input type="checkbox"/> Pilot Hole
Special Requirements	<input type="checkbox"/> Water Disposal	<input checked="" type="checkbox"/> COM	<input type="checkbox"/> Unit

### A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Yates** formation. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

### B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **1360** feet (a minimum of **25 feet (Lea County)** into the Rustler Anhydrite and above the salt) and cemented to the surface.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
  - b. Wait on cement (WOC) time for a primary cement job will be a minimum of

**24 hours in the Potash Area** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)

- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
  - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **10-3/4** inch 1<sup>st</sup> intermediate casing is:

- Cement to surface. If cement does not circulate see B.1.a, c-d above.

**Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**

- ❖ In R111 Potash Areas if cement does not circulate to surface on the first two salt protection casing strings, the cement on the 3rd casing string must come to surface.
- ❖ In Capitan Reef Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.
- ❖ **Special Capitan Reef requirements.** If lost circulation (50% or greater) occurs below the Base of the Salt, the operator shall do the following:  
**(Use this for 3 string wells in the Capitan Reef, if 4 string well ensure FW based mud used across the capitan interval)**
  - Switch to fresh water mud to protect the Capitan Reef and use fresh water mud until setting the intermediate casing. The appropriate BLM office is to be notified for a PET to witness the switch to fresh water.
  - Daily drilling reports from the Base of the Salt to the setting of the intermediate casing are to be submitted to the BLM CFO engineering staff via e-mail by 0800 hours each morning. Any lost circulation encountered is to be recorded on these drilling reports. The daily drilling report should show mud volume per shift/tour. Failure to submit these reports will result in an Incidence of Non-Compliance being issued for failure to comply with the Conditions of Approval. If not already planned, the operator shall run a caliper survey for the intermediate well bore and submit to the appropriate BLM office.

3. The minimum required fill of cement behind the **8-5/8** inch 2<sup>nd</sup> intermediate casing is:

Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

- a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.
- b. Second stage above DV tool:
  - Cement to surface. Operator shall provide method of verification.
4. The minimum required fill of cement behind the 5-1/2 inch production casing is:
  - Cement should tie-back at least **50 feet (3832 ft)** on top of Capitan Reef top. If cement does not circulate see B.1.a, c-d above.

**Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, potash or capitan reef.**

### C. PRESSURE CONTROL

1. **Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).**
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
  - e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

**D. SPECIAL REQUIREMENT (S)****Communitization Agreement**

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

**GENERAL REQUIREMENTS**

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,  
(575) 361-2822

Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)  
689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
  - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
  - b. When the operator proposes to set surface casing with Spudder Rig
    - Notify the BLM when moving in and removing the Spudder Rig.

- Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
  - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
  3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

#### A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

**B. PRESSURE CONTROL**

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.

- c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
  - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
  - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
  - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).
  - c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
  - d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
  - e. The results of the test shall be reported to the appropriate BLM office.

- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

#### C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

#### D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

**ZS 031023**

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 196343

**CONDITIONS**

Operator: Earthstone Operating, LLC 1400 Woodloch Forest; Ste 300 The Woodlands, TX 77380	OGRID: 331165
	Action Number: 196343
	Action Type: [C-103] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
pkautz	None	3/16/2023