

<b>Well Name:</b> CATTLEMEN FED COM	<b>Well Location:</b> T26S / R35E / SEC 17 / TR F / 32.0442131 / -103.3914446	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 112H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM104706	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300254811900X1	<b>Well Status:</b> Approved Application for Permit to Drill	<b>Operator:</b> EARTHSTONE OPERATING LLC

**Notice of Intent**

**Sundry ID:** 2697399

**Type of Submission:** Notice of Intent

**Type of Action:** APD Change

**Date Sundry Submitted:** 10/11/2022

**Time Sundry Submitted:** 07:54

**Date proposed operation will begin:** 10/11/2022

**Procedure Description:** SUNDRY TO REVISE CASING DESIGN SURFACE FROM: 17.5" HOLE, 13.375", 54.5# J-55 STC SET @ 1060' MD TO: 14.75" HOLE, 10.75", 45.5# J-55 BTC SET @ 1135' MD INTERMEDIATE FROM: 12.25" HOLE, 9.625", 40# J-55 LTC TO: 9/875" HOLE, 8.625", 32# L80 EHC MO-FXL PRODUCTION FROM: 8.75" HOLE, 5.5" 17# P-110 LTC TO: 7.875" HOLE, 5.5" 20# VAHC P-110 RY VARN \*SEE ATTACHED WBD AND CASING CALCULATOR

**NOI Attachments**

**Procedure Description**

5.50\_20\_\_VAHC\_P110\_RY\_VARN\_AC\_\_6.300\_Cplg\_\_20221011075348.pdf

ESTE\_Energy\_\_Cattlemen\_Fed\_Com\_112H\_\_WBD\_20221011075348.pdf

CDS\_FXL\_8\_625\_32\_BMP\_L80EHC\_Feb04\_2022\_20221011075347.pdf

Casing\_Calculator\_\_Cattlemen\_Fed\_Com\_112H\_20221011075347.pdf

Well Name: CATTLEMEN FED COM

Well Location: T26S / R35E / SEC 17 / TR F / 32.0442131 / -103.3914446

County or Parish/State: LEA / NM

Well Number: 112H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM104706

Unit or CA Name:

Unit or CA Number:

US Well Number: 300254811900X1

Well Status: Approved Application for Permit to Drill

Operator: EARTHSTONE OPERATING LLC

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JENNIFER ELROD

Signed on: OCT 11, 2022 07:54 AM

Name: EARTHSTONE OPERATING LLC

Title: Senior Regulatory Technician

Street Address: 1400 WOODLOCH FOREST DR STE 300

City: THE WOODLANDS State: TX

Phone: (817) 953-3728

Email address: JELROD@EARTHSTONEENERGY.COM

**Field**

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 12/06/2022

Signature: Chris Walls

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**SUNDRY TO REVISE CASING DESIGN**

**SURFACE**

FROM: 17.5" HOLE, 13.375", 54.5# J-55 STC SET @ 1060' MD

TO: 14.75" HOLE, 10.75", 45.5# J-55 BTC SET @ 1135' MD

**INTERMEDIATE**

FROM: 12.25" HOLE, 9.625", 40# J-55 LTC

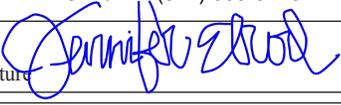
TO: 9/875" HOLE, 8.625", 32# L80 EHC MO-FXL

**PRODUCTION**

FROM: 8.75" HOLE, 5.5" 17# P-110 LTC

TO: 7.875" HOLE, 5.5" 20# VAHC P-110 RY VARN

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) JENNIFER ELROD / Ph: (817) 953-3728	Senior Regulatory Technician Title
	Date 10/11/2022

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved	Petroleum Engineer Title	12/06/2022 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

**Additional Information**

**Additional Remarks**

\*SEE ATTACHED WBD AND CASING CALCULATOR

**Location of Well**

CONFIDENTIAL

API # 30-025-48119

Updated: 10/10/2022

TVD ft-RKB	Geological Tops	Wellbore Sketch	Hole Size	Casing	Drilling Fluids	Cement	OH Evaluation/Logs
1,000'	1,035 Rustler		14-3/4"	Surface 10-3/4" 45.5# J55 BTC	FW Spud Mud 8.5 - 9.2 ppg 38 - 40 Vis 8 - 10 PV 8 - 10 YP	Top of Lead: Surface 12.0 ppg 1.86 cuft/sk 330 sks - 60% XS Top of Tail: 635' 14.8 ppg 1.34 cuft/sk 350 sks - 50% XS	NA
2,000'	1,518 Top of Salt		9-7/8"	Intermediate 8-5/8" 32# L80EHC MO-FXL	Brine 9.8 - 10.2 ppg 28 - 32 Vis 1 - 3 PV 1 - 3 YP	Top of Lead: Surface 11.5 ppg 2.43 cuft/sk 390 sks - 65% XS Top of Tail: 4,895' 14.8 ppg 1.34 cuft/sk 90 sks - 50% XS	NA
5,000'	5,009 Base of Salt 5,349 Lamar 5391 Bell Canyon		7-7/8" to KOP, Curve & Lateral	Production 5-1/2" 20# VAHC P110RY VARN	& Lateral OBM 9.3 - 9.5 ppg 15 - 20 PV 8 - 12 YP	Top of Lead: 4,875' 11.3 ppg 2.62 cuft/sk 410 sks - 35% XS Top of Tail: 9,484' 13.2 ppg 1.82 cuft/sk 1,190 sks - 35% XS	GR from Under Intermediate to TD
6,000'	6,426 Cherry anyon		KOP -9,984' MD 9968' TVD LP - 10,900' MD 10,546' TVD				
7,000'	7,768 Brushy Canyon		18,711' MD 10,579' TVD				
9,000'	9,277 Bone Spring Lime 9,336 Leonard						
10,000'	10,475 1st Bone Spring Sand						
11,000'	11,024 2nd Bone Spring Sand						

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 189376

**CONDITIONS**

Operator: Earthstone Operating, LLC 1400 Woodloch Forest; Ste 300 The Woodlands, TX 77380	OGRID: 331165
	Action Number: 189376
	Action Type: [C-103] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
pkautz	None	3/17/2023