

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-38076
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SPUR ENERGY PARTNERS LLC		6. State Oil & Gas Lease No.
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		7. Lease Name or Unit Agreement Name MCCOY STATE
4. Well Location Unit Letter <u>I</u> : <u>2310</u> feet from the <u>SOUTH</u> line and <u>425</u> feet from the <u>EAST</u> line Section <u>8</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County		8. Well Number 4
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3606' GR		9. OGRID Number 328947
		10. Pool name or Wildcat EMPIRE; GLORIETA-YESO, EAST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	TEMPORARY ABANDON

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

After successfully conducting a passing MIT and bradenhead test, Spur wishes to put this well in TA status for 5 years.

1. Notify NMOCD of casing integrity test 24-hours in advance. NMOCD Staff present.
2. MIRU kill truck equipped with chart recorder.
3. Load 5-1/2" production casing w/ freshwater treated w/ 5 gal biocide per 130bbl water.
4. Pressure test casing to 560psi for 30 minutes. Start pressure 560psi, ending pressure 562psi.
5. RDMO kill truck and submit results to NMOCD.

TA Status Approved until 3/01/2028

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 03/07/2023

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 3/16/23
Conditions of Approval (if any):

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Date: 3/6/2023

API# 30-015-38076

A Mechanical Integrity Test (M.I.T.) was performed on, Well McCoy State #4

 M.I.T. is **successful**, the original chart has been retained by the Operator on site. Send a **legible** scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, 7 to 10 days after postdating.

 M.I.T. is **unsuccessful**, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

No expectation of extension should be construed because of this test.

 M.I.T. for Temporary Abandonment, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

 M.I.T. is **successful**, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

 M.I.T. is **successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

Barbara Lydick, Compliance Officer
EMNRD-O.C.D.
South District – Artesia, NM

DEPARTMENT

South District-Artesia

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name SPUR ENERGY PARTNERS		API Number 3001538076	
Property Name MCCOY STATE		Well No. 04	

Surface Location

UL - Lot 1	Section 8	Township 17S	Range 29E	Feet from 2310	N/S Line FSL	Feet From 425	E/W Line FEL	County EDDY
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Well Status

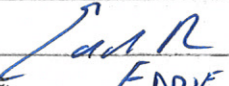
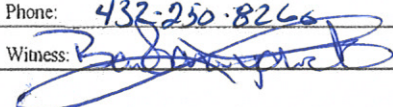
<input checked="" type="checkbox"/> YES TA'D WELL	<input type="checkbox"/> NO	<input checked="" type="checkbox"/> YES SHUT-IN	<input type="checkbox"/> NO	INJ	INJECTOR	SWD	<input checked="" type="checkbox"/> OIL PRODUCER	GAS	DATE 03/06/23
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	CEMENTED	0		0	T/A
Flow Characteristics		NONE			
Puff	Y / N	Y / <input checked="" type="checkbox"/> N	Y / N	Y / <input checked="" type="checkbox"/> N	CO2
Steady Flow	Y / N	Y / <input checked="" type="checkbox"/> N	Y / N	Y / <input checked="" type="checkbox"/> N	WTR
Surges	Y / N	Y / <input checked="" type="checkbox"/> N	Y / N	Y / <input checked="" type="checkbox"/> N	GAS
Down to nothing	Y / N	<input checked="" type="checkbox"/> Y / N	Y / N	<input checked="" type="checkbox"/> Y / N	Type of Fluid
Gas or Oil	Y / N	Y / <input checked="" type="checkbox"/> N	Y / N	Y / <input checked="" type="checkbox"/> N	Injected for
Water	Y / N	Y / <input checked="" type="checkbox"/> N	Y / N	Y / <input checked="" type="checkbox"/> N	Waterflood if
					applies

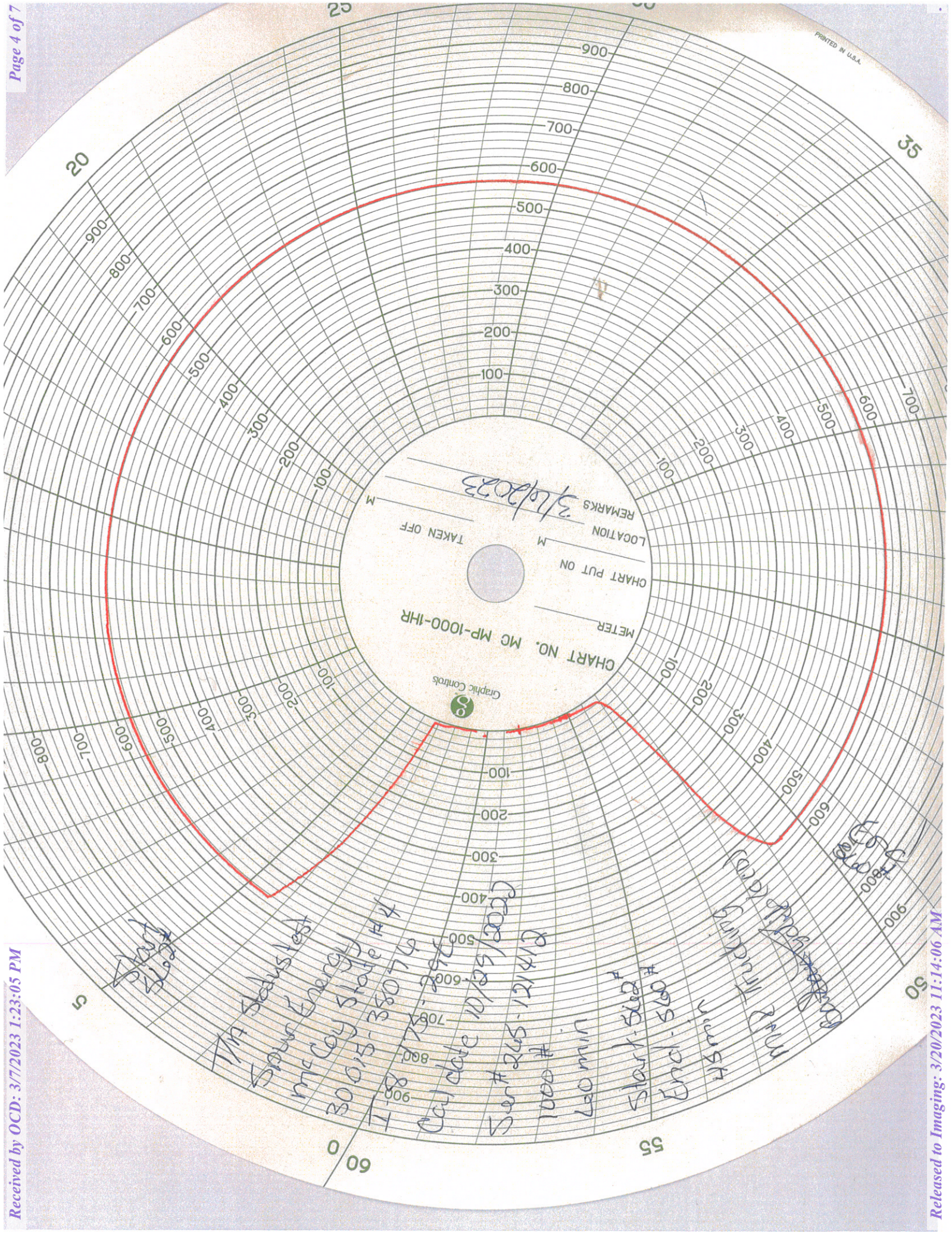
Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

T/A BRADEN HEAD TEST OK

Signature: 		OIL CONSERVATION DIVISION	
Printed name: EDDIE PANDO		Entered into RBDMS	
Title: PRODUCTION FOREMAN		Re-test	
E-mail Address: EPANDO@SPUREPILC.COM			
Date: 03/06/23	Phone: 432-250-8266		
Witness: 			

INSTRUCTIONS ON BACK OF THIS FORM

PRINTED IN U.S.A.



CANRIG

Daily Wellbore Schematics Report

1

Well ID: 30-015-38076

Well Name: MCCOY STATE #4

Event#: 4.00

Report Dates: 08/05/2011

MD (ft.)

MCCOY STATE #4

MD (ft.)

0

500

1,000

1,500

2,000

2,500

3,000

3,500

4,000

4,500

5,000

0

500

1,000

1,500

2,000

2,500

3,000

3,500

4,000

4,500

5,000

PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	GUIDE SHOE		348.83	350.00	1.17	14.38				8RD.
SURFACE	CASING	1	304.95	348.83	43.88	13.38	12.71	48.0	H-40	8RD.
SURFACE	FLOAT COLLAR		304.95	304.95	0.00	14.38				8RD.
SURFACE	CASING	7	-4.87	304.95	309.82	13.38	12.71	48.0	H-40	8RD.
PRODUCTION	GUIDE SHOE		5390.93	5392.13	1.20	6.05				8RD.
PRODUCTION	CASING	1	5354.05	5390.93	36.88	5.50	4.89	17.0	J-55	8RD.
PRODUCTION	FLOAT COLLAR		5352.75	5354.05	1.30	6.05				8RD.
PRODUCTION	CASING	43	3521.19	5352.75	1831.56	5.50	4.89	17.0	J-55	8RD.
PRODUCTION	MARKER JOINT	1	3506.56	3521.19	14.63	5.50	4.89	17.0	J-55	8RD.
PRODUCTION	CASING	83	17.00	3506.56	3489.56	5.50	4.89	17.0	J-55	8RD/L
PRODUCTION	LANDING JOINT	1	-4.34	17.00	21.34	5.50	4.89	17.0	J-55	8RD.
TUBING	BULL PLUG		5271.02	5271.72	0.70	2.88	2.44		j55	8rd
TUBING	MUD ANCHOR	5	5110.47	5271.02	160.55	2.88	2.44	6.5	j55	8rd
TUBING	DESANDER		5091.19	5110.47	19.28	2.88	2.44	6.5	j55	8rd
TUBING	SEAT NIPLE		5090.09	5091.19	1.10	2.88	1.90		j55	8rd
TUBING	TUBING	40	3788.54	5090.09	1301.55	2.88	2.44	6.5	j55	8rd
TUBING	TUBING ANCHOR		3785.84	3788.54	2.70	5.50	2.44		j55	8rd
TUBING	TUBING	2	3720.80	3785.84	65.04	2.88	2.44	6.5	j55	8rd
TUBING	MARKER JOINT		3718.68	3720.80	2.12	2.88	2.44	6.5	j55	8rd
TUBING	TUBING	114	12.00	3718.68	3706.68	2.88	2.44	6.5	j55	8rd
TUBING	KB		0.00	12.00	12.00					
INTERMEDIATE	GUIDE SHOE		832.00	833.00	1.00	9.63				8RD.
INTERMEDIATE	CASING	1	785.42	832.00	46.58	8.63	8.10	24.0	J-55	8RD.
INTERMEDIATE	FLOAT COLLAR		784.02	785.42	1.40	9.63				8RD.
INTERMEDIATE	CASING	17	18.68	784.02	787.47	8.63	8.10	24.0	J-55	8RD.

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1			0.0	0.0
PRODUCTION	1	0.0	0.0	2275.0	
INTERMEDIATE	1	0.0	0.0	657.0	

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	11/13/2010	LOWER BLINEBRY	4990.00	5190.00	0.34	25.00	
2	11/16/2010	MIDDLE BLINEBRY	4720.00	4920.00	0.34	25.00	

RECEIVED

AUG 18 2011

NMOCD ARTESIA

Released to Imaging: 3/20/2023 11:14:06 AM

PERFORATION							
ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
3	11/16/2010	UPPER BLINEBRY	4450.00	4650.00	0.34	25.00	
4	07/22/2011	PADDOCK	3846.00	4250.00	0.25	22.40	N

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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 194271

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 194271
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/16/2023