

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-31739

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG 485

7. Lease Name or Unit Agreement Name

State -2-, 8016 JV-P Com

8. Well Number
2

9. OGRID Number
260297

10. Pool name or Wildcat
Antelope Ridge, Atoka (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BTA Oil Producers, LLC

3. Address of Operator
104 S Pecos, Midland, TX 79701

4. Well Location

Unit Letter **L** : 1980 feet from the **South** line and **990** feet from the **West** line
Section **2** Township **23S** Range **34E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3382' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ **P AND A** ☒
CASING/CEMENT JOB ☐ PNR

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find attached the P&A Work Detail and a FINAL WBD for the referenced well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bob Hall

TITLE **Environmental Manager**

DATE **01/19/2023**

Type or print name **Bob Hall**

E-mail address: **bhall@btaoil.com**

PHONE: **(432) 682-3753**

For State Use Only

APPROVED BY:

Kerry Fortner

TITLE

Compliance Officer A

DATE **3/20/23**

Conditions of Approval

State 2 8016 JV-P Com #2
API 30-025-31739

P&A Work Detail

12/5-6/2022 MIRU JMR Services. ND WH. NU BOP.

12/8-9/2022 Release production packer, POOH 310 jts 2-7/8" L-80 production string and 78 jts 2-7/8" Hydril tubing. RU WL to run 4" gauge ring. Could not get past top of liner. Change to 3.75" gauge ring and run to top of liner @ 9992' down through to 12,100'. ROH w/ gauge ring.

12/12/2022 RIH w/WL to set 5" CIBP @ 12,075'. RD WL. PU & RIH w/ workstring.

12/13/2022 Tag CIBP w/ tbg @ 12,077'. PU & RU pump to displace hole w/ 10PPG salt gel. Spot 90 sx Class H cmt on top of CIBP. WOC.

12/14/2022 Tag TOC @ @ 11,736'. NMOCD requested to top off with additional 40 sx Class H cmt. (No requirement to tag TOC.)

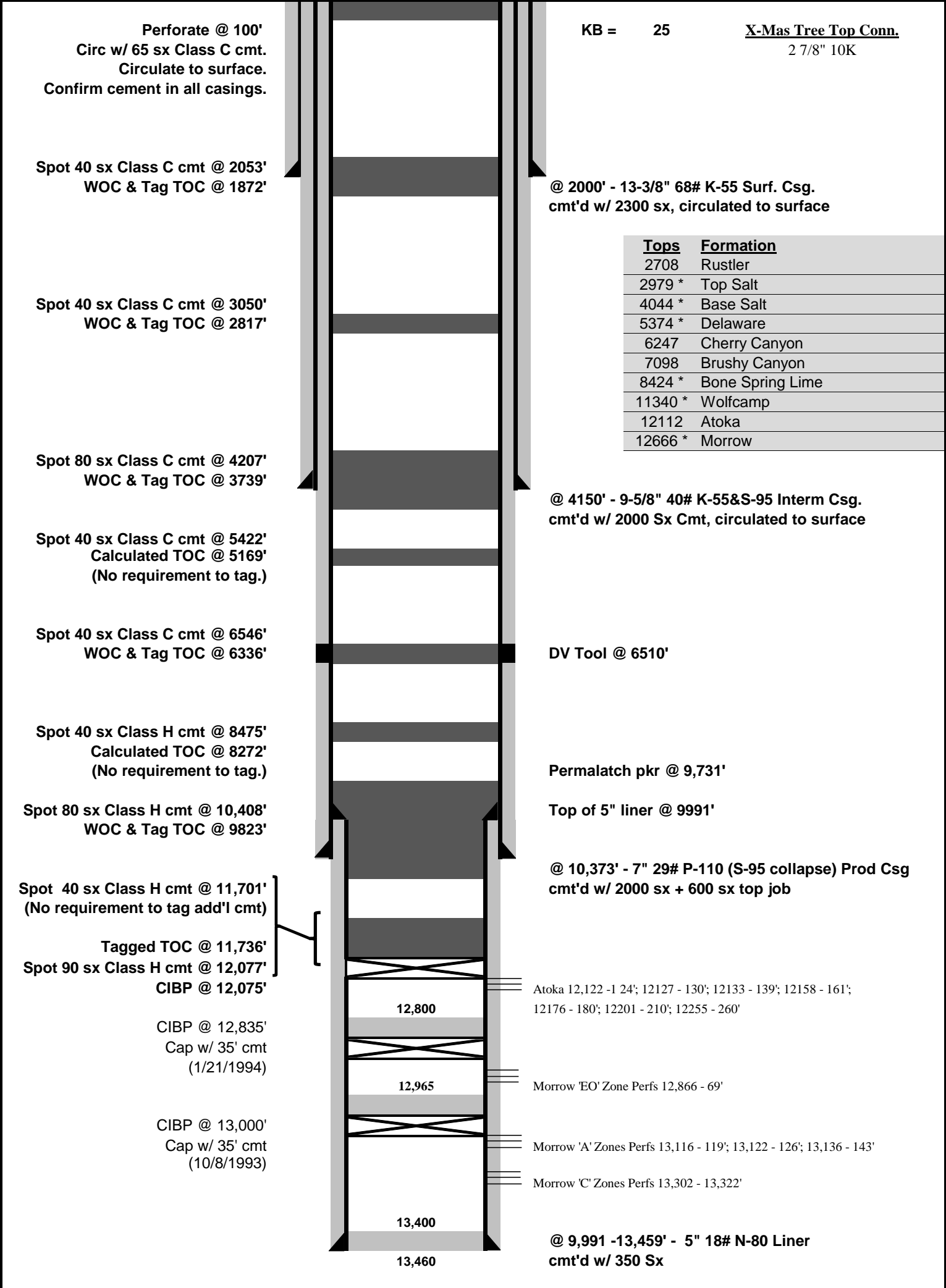
12/15/2022 TIH to tag TOC @ 11,736. PU to 11,701'. Spot 40 sx Class H cmt.


12/16/2022 PU to 10,408'. Spot 80 sx Class H cmt. WOC. TIH to tag TOC @ 9,823. PU to 8475'. Spot 40 sx Class H cmt. (No requirement to tag TOC.) PU to 6546'. Spot 40 sx Class C cmt. PU to WOC.

12/19/2022 RIH to tag TOC @ 6336'. PU to 5422'. Spot 40 sx Class C cmt. (No requirement to tag.) PU to 4207'. Spot 80 sx Class C cmt. PU to WOC. RIH to tag TOC @ 3739'. PU to 3050'. Spot 40 sx Class C cmt. PU to WOC.

12/20/2022 RIH to tag TOC @ 2817'. PU to 2053'. Spot 40 sx Class C cmt. PU to WOC. RIH to tag TOC @ 1872'. POOH and LD remaining tubing. RU WL to perforate @ 100'. RU pump and broke circulation to surface via intermediate and surface casing annuli. RD rig floor. ND BOP. Install B1 flange. Circulated cement to surface via all casings with 65 sx Class C cmt. Close well in with 200 PSI.

12/21/2022 ND B1 adapter and verified cement to surface. Rig Down. P&A complete 12/21/2022.



Revised		API # 30-025-31739 GPS: 32.3318 -103.4462		Drawn	TJW
BHall	7/27/2022	LEASE:	8016 State 2 # 2	5/20/2010	
BHall	9/7/2022	FIELD:	Antelope Ridge	Approved	
BHall	9/26/2022	LOCATION:	1980' FSL 990' FWL Sec. 2 T23S R34E		
BHall	1/19/2023	COUNTY:	Lea STATE: New Mexico		
		PRODUCING FORMATION:	Atoka	Date	
		 BTA Oil Producers			P&A FINAL P&A Completed 12/21/2022

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COMMENTS

Action 177489

COMMENTS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 177489
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	3/21/2023

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	3/20/2023