U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

01/30/2023

Well Name: TRISTE DRAW 35 FEDERAL

Well Location: T24S / R33E / SEC 35 / SENE /

County or Parish/State: LEA / NM

Well Number: 02

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM19858

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002534700

Well Status: Gas Well Shut In

Operator: EOG RESOURCES INCORPORATED

Notice of Intent

Sundry ID: 2709644

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/05/2023

Time Sundry Submitted: 11:42

Date proposed operation will begin: 02/01/2023

Procedure Description: EOG PROPOSES TO PLUG THIS WELL USING THE ATTACHED PROCEDURE, CURRENT AND PROPOSED WELLBORE DIAGRAMS ATTACHED

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Triste_Draw_35_Fed__2H_PROPOSED_WBD_20230105114104.pdf

Triste_Draw_35_Fed__2H_CURRENT_WBD_20230105113829.pdf

Tristie_Draw_35_Fed__2_P_A_Procedure_20230105113804.pdf

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Well Status: Gas Well Shut In

Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KAY MADDOX

Signed on: JAN 05, 2023 11:42 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 CHAMPIONS DR.

City: MIDLAND **State:** TX

Phone: (432) 638-8475

Email address: KAY_MADDOX@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

Tristie Draw 35 FED #2
2,310' FNL & 660' FEL
Sec. 35-24S-33E
Lea County, New Mexico
API # 30-025-34700

P&A Procedure
AFE # 117856

Executive Summary:
Pull production equipment, P&A well, cut off wellhead, install below-ground dry hole marker and clean location.

TD: 13,900' **PBTD:** 13,776' **GL:** 3,513' **KB:** 3,533'

Surface Casing: 11¾" 42# H-40 @ 659'. Hole size 14¾". 350sx Class "C" cement circulated.
Int. Casing #1: 8⅝" 32# HCK-55/J-55 @ 5,031'. Hole size 11". 1,153sx Class "C" cement circulated.
Int. Casing #2: 5½" 17# P-110 @ 12,763'. Hole size 7⅞". 1,435sx Class "H" circulated TOC calculated at 4,530'.
Production Tubing: 2⅞" 6.5# P-110/L-80 at 13,874'. Hole size 4¾". 150sx Class "H" Cement circulated with TOC at 11,980' by temperature survey.

P&A Procedure:

1. Notify NMOCD 24 hours prior to commencing work. Contact for NMOCD is Kerry Fortner (cell: 575-263-6633).
2. MIRU well service unit and all necessary safety equipment. Kill the well, ND tree and NU BOP.
3. RIH with 2-7/8" CIBP to 13,362'. Set CIBP, tag and POOH.
4. RIH with cement dump bailer and spot 2 sx Class "H" cement plug on top of CIBP from 13,362'-13,327' (this will cover producing zone). POOH. Leak Test CIBP.
5. RIH with second 2-7/8" CIBP to 12813'. Set CIBP, tag and POOH.
6. Spot cement from 12813' to 12000', 34 sxs Class H. WOC and Tag. (Shoe, Wolfcamp)
7. RIH with free-point tool to determine where to cut TBG. POOH.

10. Perforate tubing just below cutting depth, circulate mud out from annulus.
11. RIH and cut TBG ~11,950' based on free point.
12. Pull 2-7/8" tubing.
13. Spot cement from 12000' to 11780'. WOC and Tag. 25 sxs Class H.
14. RIH with workstring and some tailpipe to 9,370'.
15. Spot 30 sx Class "H" cement plug from 9,370'-9,100' (this will cover top of Bone Spring). Pick up and reverse tubing clean (no tag required).
16. Pick up to 7,000' and spot 30 sx Class "C" cement plug from 7,000'-6,697' (this is a spacer plug). Pick up, reverse tubing clean and POOH (no tag required).
17. RU WL to RIH and perf 5-1/2" csg at 5270'. POOH w/ WL.
18. TIH with 5-1/2" packer to 4,922', set packer and spot/squeeze 34 sx Class "C" cement plug from 5270' to 4922' inside and outside 5-1/2" csg (this will cover top of Delaware and 8⅝" csg shoe). Release packer, pick up, reverse tubing clean and POOH to WOC.
19. RU WL to RIH to tag TOC then perf 5-1/2" casing at 2,500'. POOH w/ WL.
20. TIH with 5-1/2" packer to 2,385', set packer and spot/squeeze 30 sx Class "C" cement plug from 2,475'-2,350' inside and outside 5-1/2" csg (this is a spacer plug). Release packer, pick up, reverse tubing clean and POOH to WOC.
21. RU WL to RIH to tag TOC then perf 5-1/2" casing at 733'. POOH w/ WL.
22. Circulate 190 sx Class "C" cmt plug from 733'-surface. (In/Out)
23. Dig out cellar, cut off wellhead and verify cement behind all casing strings.
24. Install **below-ground** dry hole marker, clean location and RDMO.

Notes:

- Class "H" cement yield assumed to be 1.18 ft^3/sx.
- Class "C" cement yield assumed to be 1.32 ft^3/sx.

Production Engineer: Abbey Taylor **Date:** 01/05/2023

Abbey Taylor

Well Name: Triste Draw 35 Fed #2
Location: 2310' FNL & 660' FEL Sec. 35-24S-33E
County: Lea, NM
Lat/Long: 32.1749802,-103.5366898 NAD83
API #: 30-025-34700
Spud Date: 11/30/1999
Compl. Date: 12/30/1999

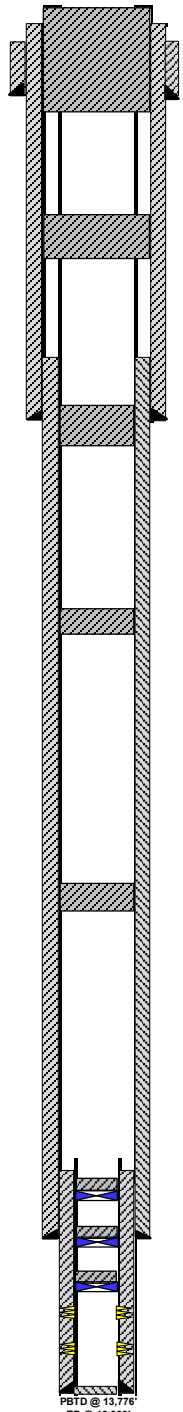
eog resources

Formation Tops

Delaware	5175
Bone Spring	9150
1st Bone Spring	9950
2nd Bone Spring	10850
3rd Bone Spring	11950
Wolfcamp Marke	12400
Wolfcamp Pay	13250
Penn Marker	13800

Current Wellbore Diagram:

KB: 3532.5'
GL: 3513'



14-3/4" Hole

11-3/4" 42# H-40 STC @ 659'
Cmt w/ 350 sx Class C, Cmt circulated

11" Hole

TOC @ 4,530' (Calc)

8-5/8" 32# HCK-55/J-55 STC @ 5,031'
Cmt w/ 1,153 sx Class C, Cmt circulated

7-7/8" Hole

TOC @ 11,980' (temp. survey)

5-1/2" 17# P110 LTC @ 12,763'
Cmt w/ 1435 sx Class H, TOC @ 4,530' (Calc)

4-3/4" Hole

2-7/8" 6.5# P-110/L-80 CSCB/EUE 8rd ABC @ 13,874'
Cmt w/ 150 sx Class H, TOC @ 11,980' (temp. survey)

PBTD @ 13,776'
TD @ 13,900'

Perf/sqz 190 sx Class C cmt plug @ 0'-733' (verify)
11-3/4" Csg Shoe (659') - surface

Perf/sqz 30 sx Class C cmt plug @ 2,385'-2,500' (tag)
Spacer

Perf/sqz 30 sx Class C cmt plug @ 4,922'-5,225' (tag)
8-5/8" csg Shoe (5,031') & Delaware Top (5,175')

30 sx Class C cmt plug @ 6,697'-7,000'
Spacer

30 sx Class H cmt plug @ 9,100'-9,370'
Bone Spring Top (9,150')

Cut tbg @ ~11,950' after running free point

CIBP w/ 1 sx Class H cmt using dump bailer @ 12,365' - 12,400' (tag)
WFMP Top (12,400')

CIBP w/ 1 sx Class H cmt using dump bailer @ 12,728' - 12,763' (tag)
5-1/2" csg shoe (12,763')

CIBP w/ 1 sx Class H cmt using dump bailer @ 13,327'-13,362' (tag)
Producing zone (13,462')

Upper Wolfcamp perfs: 13,462'-13,489'

Bell Lake perfs: 13,602'-13,623'

Not to Scale
By: AET 11/22/22

Plug Summary

Plug #	Reason	Depth	Plug Bottom	Plug Top	Casing Size	Capacity (ft3/ft)	Cement Class	Yield (ft3/sx)	Plug Height (ft)	Cement (sx)
1	WFMP Pay	13,462	13,362	13,327	2-7/8	0.0325	H	1.18	35	1
2	5-1/2" CSG Shoe	12,763	12,763	12,728	2-7/8	0.0325	H	1.18	35	1
3	WFMP Top	12,400	12,400	12,365	2-7/8	0.0325	H	1.18	35	1
4	Bone Spring Top	9,150	9,370	9,100	5-1/2	0.1305	H	1.18	270	30
5	Spacer	7,000	7,000	6,697	5-1/2	0.1305	C	1.32	303	30
6	8-5/8" CSG Shoe & Delaware Top	5,175	5,225	4,922	5-1/2	0.1305	C	1.32	303	30
7	Spacer	2,500	2,500	2,385	8-5/8	0.3422	C	1.32	115	30
8	11-3/4" CSG Shoe to Surface	659	733	0	8-5/8	0.3422	C	1.32	733	190

Casing	Weight	ID (in)	Capacity (ft3/ft)
2-7/8	6.5#	2.441	0.0325
5-1/2	17#	4.892	0.1305
8-5/8	32#	7.921	0.3422

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TOC @ 4,530' (Calc)

8-5/8" 32# HCK-55/J-55 STC @ 5,031'
Cmt w/ 1,153 sx Class C, Cmt circulated

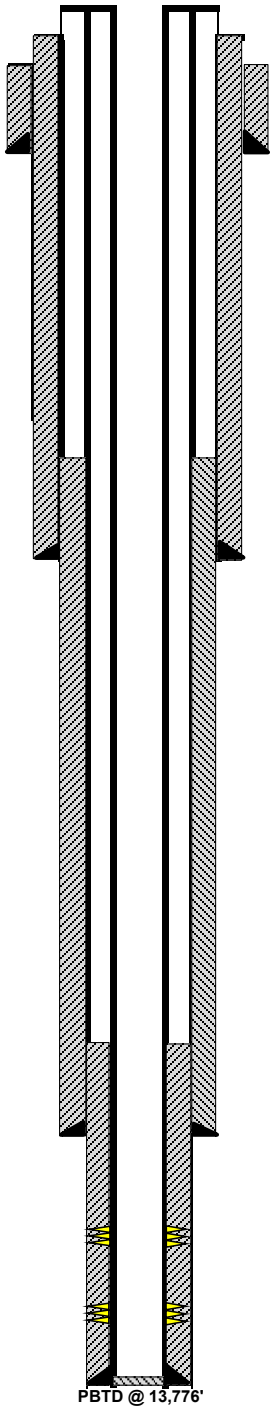
7-7/8" Hole

TOC @ 11,980' (temp. survey)

5-1/2" 17# P110 LTC @ 12,763'
Cmt w/ 1435 sx Class H, TOC @ 4,530' (Calc)

4-3/4" Hole

2-7/8" 6.5# P-110/L-80 CSCB/EUE 8rd ABC @ 13,874'
Cmt w/ 150 sx Class H, TOC @ 11,980' (temp. survey)



Upper Wolfcamp perfs: 13,462'-13,489'

Bell Lake perfs: 13,602'-13,623'

PBTD @ 13,776'
TD @ 13,900'

Formation Tops

Delaware	5,175
Bone Spring	9,150
1st Bone Spring	9,950
2nd Bone Spring	10,850
3rd Bone Spring	11,950
Wolfcamp Marker	12,400
Wolfcamp Pay	13,250
Penn Marker	13,800

Not to Scale
By: AET 11/22/22

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.**

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:
From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm

In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines (**Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads**. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Mark Mattozzi
Environmental Protection Specialist
575-234-5713

Robert Duenas
Environmental Protection Specialist
575-234-2229

Trishia Bad Bear, Hobbs Field Station
Natural Resource Specialist
575-393-3612

Sundry ID **2709644**

Plug Type	Top	Bottom	Length	Tag	Sacks	Cement Class	Notes
Surface Plug	0.00	100.00	100.00	Tag/Verify			
Top of Salt @ 525	469.75	575.00	105.25	Tag/Verify			
Shoe Plug	602.41	709.00	106.59	Tag/Verify	172.00	C	Perf and squeeze from 733' to surface. (In 73 sxs/Out 99 sxs) WOC and Tag.
Base of Salt @ 2425	2350.75	2475.00	124.25	Tag/Verify	30.00	C	Perf and Squeeze from 2475' to 2350'. (In 13 sxs/Out 17 sxs) WOC and Tag.
Shoe Plug	4929.70	5080.00	150.30	Tag/Verify			
Delaware @ 5220	5117.80	5270.00	152.20	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	34.00	C	Spot cement from 5270' to 4929'. WOC and Tag.
3000' between plugs @ 6950	6830.50	7000.00	169.50	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	25.00	C	Spot cement from 7000' to 6830'.

Bonesprings @ 9254	9111.46	9304.00	192.54	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	25.00	H	Spot cement from 9304' to 9111'.
Top of cut Casing @ 11950	11780.50	12000.00	219.50	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	25.00	H	Cut casing at 11950'. Spot cement from 12000' to 11780'. WOC and Tag
Wolfcamp @ 12470	12295.30	12520.00	224.70	base no			
Shoe Plug	12585.37	12813.00	227.63	Tag/Verify	34.00	H	Set CIBP at 12813'. Spot cement from 12813' to 12000' WOC and Tag.

CIBP Plug	13327.00	13362.00	35.00	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	2.00	H	Set CIBP at 13362'. Dump bail 35' on top. WOC and Tag. Leak Test CIBP.
Perforations Plug (If No CIBP)	13412.00	13673.00	261.00	Tag/Verify			
Shoe Plug	13686.25	13925.00	238.75	Tag/Verify			

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.
Class H >7500'
Class C<7500'
Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Medium, Secretary: Top of salt to surface If no salt take the deepest fresh water or Karst Depth

High, Critical: Bottom of Karst to surface or Deepest fresh water, whichever is greater
R111P: 50 Feet from Base of Salt to surface.

Class C: 1.32 ft^3/sx
Class H: 1.06 ft^3/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement	**Low**		
Shoe @	**659.00**		
Shoe @	**5030.00**		
Shoe @	**12763.00**	**TOC @**	**4530.00**
Shoe @	**13875.00**	**TOC @**	**1198.00**
Perforatons Top @	**13462.00**	**Perforations**	**13623.00**
		CIBP @	**13362.00**

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 182055

COMMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 182055
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
john.harrison	BLM approved P&A 2/2/23 Accepted for record - NMOCD JRH	3/22/2023

District I
1625 N. French Dr., Hobbs, NM 88240
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1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 182055

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 182055
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	3/22/2023