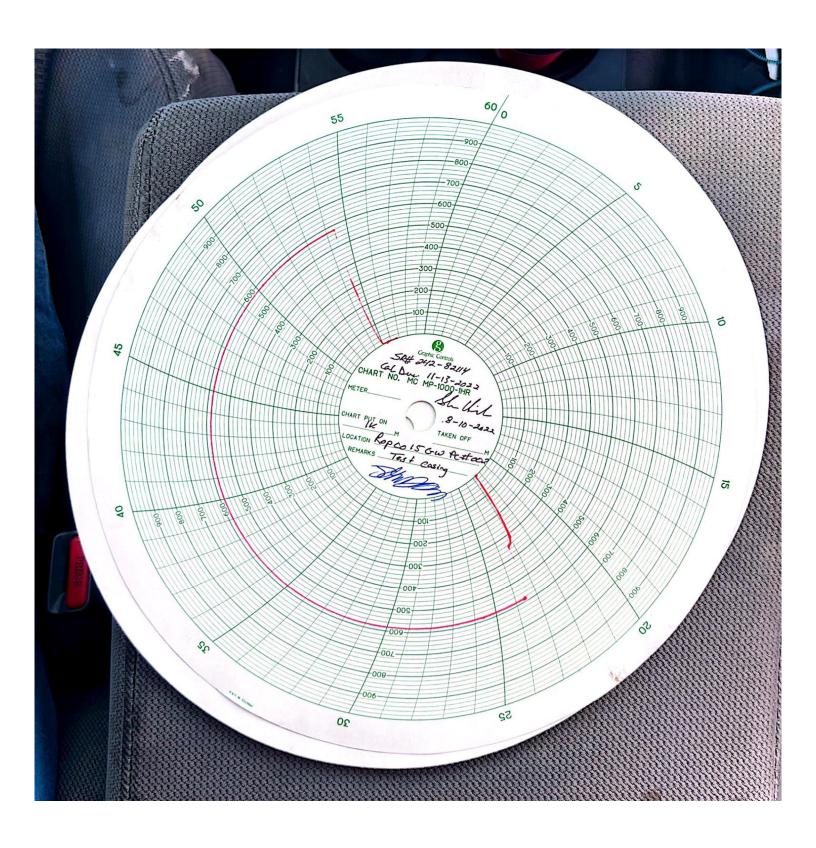
ceixed by QCD i 8429/2012 District 3	AM State of New Me	xico	Form C-103		
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-045-29383		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🖂	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas	Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			FEE		
	TICES AND REPORTS ON WELLS		7. Lease Name or 1	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				<i>g</i>	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)) 15 GW PC	
1. Type of Well: Oil Well Gas Well Other			8. Well Number		
2. Name of Operator			9. OGRID Number	2	
2. Name of Operator HILCORP ENERGY COMPANY			9. OGRID Number 372171		
3. Address of Operator			10. Pool name or Wildcat		
382 Road 3100, Aztec, NM 87410			Basin FC/KUTZ PC		
4. Well Location			<u> </u>		
	546 feet from the South lin	ne and1810	feet from the I	East line	
Section 15	Township 29N Range	·	NMPM San Juan	County	
Section 13	11. Elevation (Show whether DR,			County	
	5322		, l		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM COTHER:		OTHER:	⊠ TA		
	leted operations. (Clearly state all pe			ncluding estimated date	
proposed completion or rec	rk). SEE RULE 19.15.7.14 NMAC. ompletion. /10/2022. Please see below for the Table 19.15.7.14 NMAC.	•	pletions: Attach well	bore diagram of	
pud Date:	Rig Release Date	e:			
hereby certify that the information	above is true and complete to the best	t of my knowledge	and belief.		
	,				
IGNATURE A Wutker	TITLE Operations / R	egulatory Technici	an Sr. DATE 8/29	/2022	
Sype or print name Amanda Vor State Use Only	Valker E-mail address:	mwalker@hilcorg	phone:	346-237-2177	
Maria ?	Kunhling - Dani	ıty Oil & Gas Ins	noctor -:-	1/6/2022	
APPROVED BY: <i>Monica</i> /	TITLE Depu	ity Oil & Gas ins	pector DATE	1/6/2023	

30-045-29383 FEE SR TA

8/1/2022: MIRU. CK WELL PRESSURES (SITP- 0 PSI. SICP- 35 PSI. SIBHP - 0 PSI). ND UPPER WH. LATCH ONTO ROD ASSEMBLY & LD. ND LOWER WH. NU BOP & FT, GOOD TST. TOOH W/TBG. MU CIBP & SET @ 1030'. START CIRC W/RIG PMP. BROKE CIRC @ 14 BBLS PMP. TST CSG & CIBP T/610 PSI. PRELIM TST GOOD. ND BOP. NU WH. TOP OFF WELL. PT CSG & CIBP T/660 PSI FOR 30 MINS. TST GOOD. RDRR @17:30 HRS. WAIT ON WITNESSED MIT

8/10/2022: CONDUCTED BH TST, TST GOOD. PT CSG T/585 PSI FOR 30 MINS. GOOD TST. MIT WITNESSED BY JOHN DURHAM.

WELL IS NOW TA'D AS OF 8/10/2022.



Report Printed: 8/29/2022

Schematic - Current

Well Name: ROPCO 15 GW PC #2

API / UWI 3004529383 Surface Legal Location T29N-R13W-S15 Field Name Kutz W Pictured Cliffs License No. State/Province New Mexico Vertical Vertical Vertical State/Province New Mexico Vertical State/Province New Mexico Vertical Vertical State/Province New Mexico Vertical State/Province New Mexico

Most Recent Job Actual Start Date 8/1/2022 End Date 8/1/2022 Secondary Job Type ob Category Primary Job Type
ABANDONMENT T&A Expense Plug & Abandon TD: 1,330.0 Original Hole [Vertical] MD (ftKB) Vertical schematic (actual) Casing Joints, 10 3/4in; 5.00-40.00; 35.00; 1-1; ___ 4.9 10 3/4; 10.05 Guide Shoe, 10 3/4in; 40.00-41.00; 1.00; 1-2; 10 40.0 3/4; 10.05 41.0 Casing Joints, 7in; 5.00-130.00; 125.00; 2-1; 7; 129.9 Guide Shoe, 7in; 130.00-131.00; 1.00; 2-2; 7; 6.46 130.9 133.9 181.1 518.0 Casing Joints, 4 1/2in; 5.00-1,305.00; 1,300.00; 3 618.1 -1; 4 1/2; 4.05 1,000.0 1,029.9 1,032.5 1,049.9 1,051.8 1,080.0-1,088.0ftKB on 6/3/2003 00:00 (PERF -1,080.1 FRUITLAND COAL); 1,080.00-1,088.00; 2003-06-1,087.9 03 1,109.9 1,110.0-1,112.0ftKB on 6/3/2003 00:00 (PERF -Fruitland Coal (Fruitland Coal (final)) FRUITLAND COAL); 1,110.00-1,112.00; 2003-06-1,111.9 1,126.0 1,126.0-1,128.0ftKB on 6/3/2003 00:00 (PERF -FRUITLAND COAL); 1,126.00-1,128.00; 2003-06-1,128.0 1,132.0-1,152.0ftKB on 6/3/2003 00:00 (PERF -1,131.9 FRUITLAND COAL); 1,132.00-1,152.00; 2003-06-1,151.9 03 1,157.2 1,159.1 1,165.0-1,196.0ftKB on 12/1/1996 00:00 (PERF -Pictured Cliffs (Pictured Cliffs (final)) 1,165.0 PICTURED CLIFFS); 1,165.00-1,196.00; 1996-12-01 1,195.9 1,220.1 1,305.1 1,330.1

Page 1/1

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 138663

CONDITIONS

Operator:	OGRID:				
HILCORP ENERGY COMPANY	372171				
1111 Travis Street	Action Number:				
Houston, TX 77002	138663				
	Action Type:				
	[C-103] Sub. Temporary Abandonment (C-103U)				

CONDITIONS

Created By	Condition	Condition Date
mkuehling	mit required on or before 8/10/27	1/5/2023