

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-015-02211
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 648	
7. Lease Name or Unit Agreement Name State BN	
8. Well Number 2	
9. OGRID Number 019958	
10. Pool name or Wildcat Millman-Yates-SR-QN-GB-SA, East	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Water Injection

2. Name of Operator
 Stephens & Johnson Operating Co.

3. Address of Operator
 P O Box 2249, Wichita Falls, TX 76307-2249

4. Well Location
 Unit Letter O : 660 feet from the South line and 1980 feet from the East line
 Section 11 Township 19S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3437' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 1-12-23

Type or print name William M. Kincaid E-mail address: mkincaid@sjoc.net PHONE: 940-723-2166

For State Use Only

APPROVED BY: Philip R. Setze TITLE UIC Manager DATE 03/23/2023

Conditions of Approval (if any):

Page 2 (C-103 Attachment)
Stephens & Johnson Operating Co.
State BN No. 2
API No. 30-015-02211
Eddy County, New Mexico

Well Data:

Elevation: 3428' GL; 3437' KB
Total Depth: 2225'
PBSD: 2205'
Surface Csg: 7 5/8", 26.4# set at 604', cmt w/225 sx, TOC @ surface
Prod. Csg: 4 1/2", 9.5# set @ 2225', cmt w/250 sx, TOC @ surface
Perfs: 1815'-1817'; 1838'-1840'; 2066'-2068'; 2080'-2082';
(DF depths) 2100'-2102'; 2124'-2126'; 2139'-2141'; 2165'-2167';
2198'-2200'
Tubing: 2 3/8" Plastic Coated tbg w/Johnston 101S packer
set @ 1748'. Packer has a left release w/62,000#
shear ring

Proposed Remedial Work

1. TOOH with tubing and packer.
2. TIH with bit and 2 3/8" tubing workstring and clean out any fill to PBSD of 2205'. TOOH with tubing and bit.
3. TIH with RBP, packer and 2 3/8" tubing workstring. Set RBP at 1800'. Dump one sack of sand on top of RBP. Locate casing leak with tubing and packer.
4. Set packer approximately 75' above casing leak and cement squeeze casing leak. WOC.
5. TOOH with tubing and packer
6. TIH with bit and 2 3/8" tubing workstring and drill out cement. Circulate sand off of RBP.
7. TOOH with tubing and bit.
8. TIH with retrieving head and tubing and retrieve RBP.
9. TIH with packer and 2 3/8" tubing workstring and set packer at $\pm 1770'$. Acidize perforations with 1,500 gallons of acid. TOOH with 2 3/8" tubing workstring and packer.
10. TIH with 4 1/2" Nickel plated AD-1 injection packer and 2 3/8" lined tubing. Circulate packer fluid and set packer at $\pm 1750'$.
11. Test casing-tubing annulus to 400 psi for 30 minutes. Return well to injection.

SJ-0190

State BN No. 2

WELL

Millman Yates-SR-QN-GB-SA East

FIELD

1-12, 2023

DATE

Current Wellbore Status

KB ELEVATION 3437

DF ELEVATION

GL ELEVATION 3428

PERMANENT WELL BORE DATA

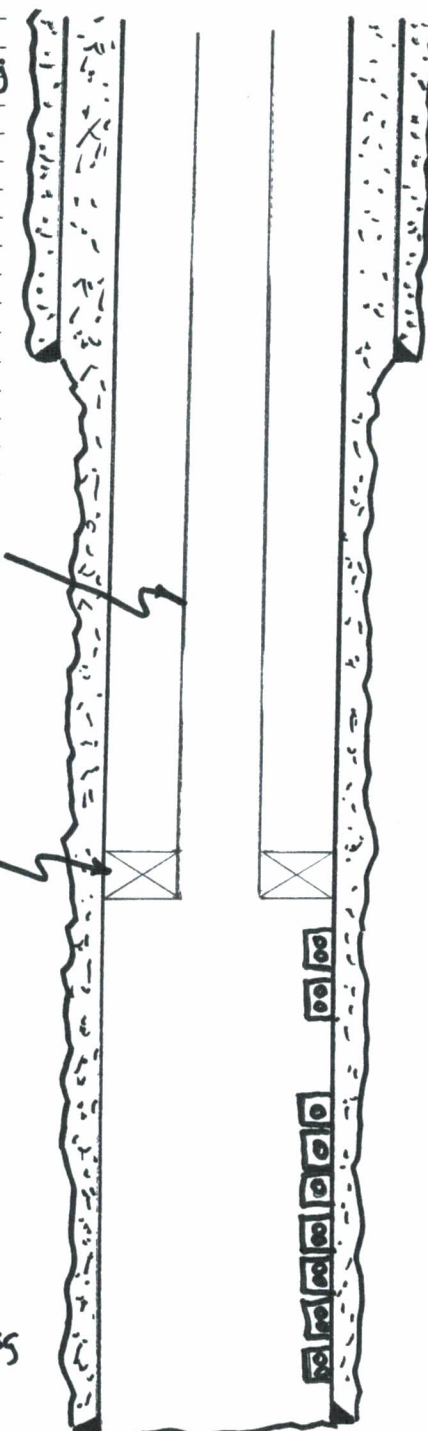
DATA ON THIS COMPLETION

7 5/8" 26.4 # Surface Csg
Set at 604' w/225 SX
Cmt. TOC @ Surface

2 3/8" Plastic Lined Tbg

Johnston 101-S Packer
set @ 1748'

4 1/2" 9.5 # Production Csg
set @ 2225'
Cmt w/250 SX
TOC @ surface



Queen Perfs:
1815-1817
1838-1840

Grayburg Perfs
2066-2068
2080-2082
2100-2102
2124-2126
2139-2141
2165-2167
2198-2200

PBTD - 2205'
TD - 2225'

WELL COMPLETION SKETCHES
SJ-0190

State BN No. 2

Millman Yates-SR-QN-GB-SA East

1-12, 2023

WELL

FIELD

DATE

Proposed Wellbore Status

KB ELEVATION 3437

DF ELEVATION

GL ELEVATION 3428

PERMANENT WELL BORE DATA

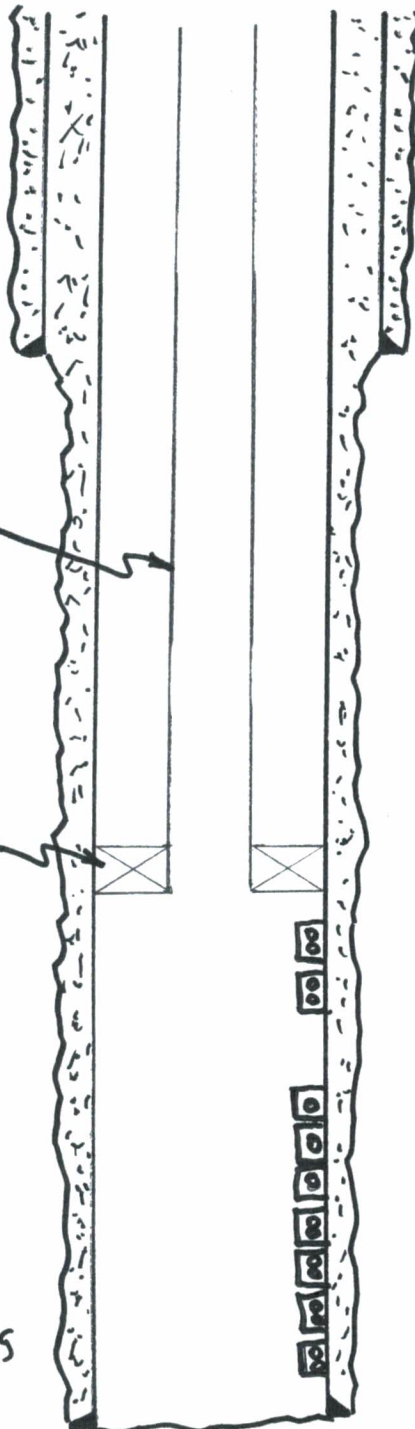
DATA ON THIS COMPLETION

7 5/8" 26.4 # Surface Csg
Set at 604' w/225 SX
Cmt. TOC @ Surface

2 3/8" Lined Tbg

4 1/2" Nickel Plated AD-1
Injection Packer
Set @ ±1750'

4 1/2" 9.5 # Production Csg
Set @ 2225'
Cmt w/250 SX
TOC @ Surface



Queen Perfs:
1815-1817
1838-1840

Grayburg Perfs

2066-2068
2080-2082
2100-2102
2124-2126
2139-2141
2165-2167
2198-2200

PBTD - 2205'
TD - 2225'

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 176337

CONDITIONS

Operator: STEPHENS & JOHNSON OP CO P.O. Box 2249 Wichita Falls, TX 76307	OGRID: 19958
	Action Number: 176337
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	Contact OCD at least 24 hours in advance of MIT to schedule for inspector to witness test. Injection shall only resume following successful MIT approved by inspector.	3/23/2023