



Surface Reclamation Complete Report
&
Annual Surface Reclamation Monitoring Report

Well Name: J LAZY J #004

API: 30-015-20415

Well Location: I-22-17S-25E

Surface Owner: Paula R & Richard G Gatewood

Reclamation Complete Date: 10/9/21

Reclamation Annual Monitoring Date: 12/22/22

Total Acres reclaimed: 0.50

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
Gissler Ranch	Sideoats Grama	2.0	4.0
"	Sand Dropseed	1.0	2.0
"	Alkali Sacaton	2.5	5.0
"	Little Bluestem	2.5	5.0

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.



The CVE pole at the north edge is used to serve the Gissler AV water well.

Good Morning,

CVE confirmed the pole at the north edge of the J Lazy J #4 which used to service the Gissler AV water well as belonging to them.

Thanks,

Jennifer Palma

Lead Operations Assistant

EOG Resources, Inc

Artesia Division

104 South 4th Street

Artesia, NM 88210

Office Phone: (575) 748-4149

Cell Phone: (575) 513-8394

Email: Jennifer_Palma@eogresources.com

From: Scott Foy <SFoy@cvecoop.org>

Sent: Friday, December 9, 2022 8:56 AM

To: Jennifer Palma <Jennifer_Palma@eogresources.com>; Wade Nelson <WNelson@cvecoop.org>; Dwayne Pounds <DPounds@cvecoop.org>; Ricardo Munoz <RMunoz@cvecoop.org>; Shane Hellekson <SHellekson@cvecoop.org>

Subject: RE: Possible CVE Pole - North Edge of P&A Well

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hey Jen,

That is CVE's pole, and we will get crews out to retire when they are available to do so.

From: Jennifer Palma <Jennifer_Palma@eogresources.com>

Sent: Friday, December 09, 2022 8:22 AM

To: Wade Nelson <WNelson@cvecoop.org>; Dwayne Pounds <DPounds@cvecoop.org>; Scott Foy <SFoy@cvecoop.org>; Ricardo Munoz <RMunoz@cvecoop.org>; Shane Hellekson <SHellekson@cvecoop.org>

Subject: Possible CVE Pole - North Edge of P&A Well

Good Morning Guys,

Our Regulatory inspector found what appears to be a CVE power pole on the north edge of the pad at P&A location J Lazy J #4. This well was plugged 8/19/2021 but we can't move forward with reclamation without confirmation of ownership of the pole. In talking with our foreman he believes the pole serviced the Gissler AV water well that has also been plugged. If it helps the CVE account # was 1496001, meter #111433.

The GPS coordinates given to me by regulatory are 32.818161,-104.4655457.

Here are a couple of pictures:

Could I get you guys to take a look and let me know if this is one of your poles please?

Thank you,

Jennifer

Jennifer Palma

Lead Operations Assistant

EOG Resources, Inc

Artesia Division
104 South 4th Street
Artesia, NM 88210
Office Phone: (575) 748-4149
Cell Phone: (575) 513-8394
Email: Jennifer_Palma@eogresources.com



Surface Owner Approval of Reclamation completed with Well P&A

Well Name: J Lazy J #004

API: 30-015-20415

Location: NE/4SE/4 being approximately 0.50 acres in total area.

Section: 22
Township: 17 South
Range: 25 East
County: Eddy

Surface owner: Richard & Paula Ruth Gatewood
PO Box 287
Artesia, NM 88211-0287

I hereby agree that EOG Resources, Inc. has met all reclamation activities per the landowner's request and that no reclamation work was to be conducted per landowner. Landowner has completed their own reclamation work on the property.

Surface Owner Name: Richard & Paula Ruth Gatewood

Surface Owner Signature: *Richard Gatewood*
Paula Ruth Gatewood

EOG Representative Name: Keith Kistner

EOG Representative Signature: *Keith Kistner*

Dated: 2/6/2023

On-Site Regulatory Reclamation Inspection							Date: 02 / 23 / 2023	
Site Name: J Lazy J #004								
API Number: 30-0_15 - 20415		Plug Date: 08 / 19 / 2021		Program: Initial		Monitoring		
				Final		Corrective		
Was this the last remaining or only well on the location?							YES	NO
Are there any abandoned pipelines that are going to remain on the location?							X	
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?								X
If any production equipment or structure (including 3rd party) is to remain on location, please specify.								
Site Excavation								
Recontoured back to original State/Topsoil Replaced							YES	NO
Have the rat hole and cellar been filled and leveled?							X	
Have the cathodic protection holes been properly abandoned & reclaimed?							X	
Rock or Caliche Surfacing materials have been removed?							X	
Section Comments:								
All Facilities Removed for Final Reclamation								
Have all of the pipelines & production equipment been cleared? (other than the listed above)							X	
Has all of the required junk and trash been cleared from the location?							X	
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?							X	
Have all of the required metal bolts and other materials have been removed?							X	
Have all the required portable bases been removed?							X	
Section Comments:								
Dry Hole Marker							YES	NO
Has a steel marker been installed per COA requirements?							X	
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground								
DWM Info		Operator Name		Lease Name & Number		UL-S-T-R		
Met		X		X		X		
Not Met								
Free of Oil or Salt Contaminated Soil							YES	NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							X	
Have all other environmental concerns been addressed as per OCD rules?							X	
If any environmental concerns remain on the location, please specify.								
Abandoned Pipelines							YES	NO
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 29. 25. 35. 10 NMAC).								
Have all fluids have been removed from any abandoned pipelines?								X
Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM , other than that which accumulated under normal operation?								X
Have all accessible points of abandoned pipelines been permanently capped?								X
Section Comments:								
Last Remaining or Only Well on the Location							YES	NO
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.								
Have all electrical service poles and lines been removed from the location?							X	
Is there any electrical utility distribution infrastructure that is remaining on the location?								X
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							X	
Have all the retrievable pipelines, production equipment been removed from the location?							X	
Has all the junk and trash been removed from the location?							X	
Section Comments:								
Environmental Only- Do not have to be met to pass inspection							Met	Not Met
This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMDCD forms.								
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)							X	
Site Stability? Erosion controls in place (if necessary) & working.							X	
Signs of seeding completion? (Broadcast/Drilled)							X	
Revegetation Success as compared to background? Met >75%.								X
Adequate Reclamation Fence Installed?							NA	
Section Comments:								
Additional Findings or Comments:								
Inspector: Igor Riios								
<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW								
Picture Checklist:							Inspection Result	
<input checked="" type="checkbox"/> DWM		<input checked="" type="checkbox"/> Background		<input type="checkbox"/> 3rd Party Equipment		<input type="checkbox"/> Contamination		
<input checked="" type="checkbox"/> Site Corners		<input type="checkbox"/> Access Road		<input type="checkbox"/> EOG Equipment		<input type="checkbox"/> Trash/Junk		
							<input checked="" type="radio"/> PASS	<input type="radio"/> FAIL

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS
 Action 194047

DEFINITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 194047
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 194047

QUESTIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 194047
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

QUESTIONS

Subsequent Report of: Location Ready For OCD Inspection After P&A	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	No
If any production equipment or structure is to remain on the location, please specify	The CVE pole at the North edge is used to serve the Gissler AV water well.

Site Evaluation	
<i>Please answer all the questions in this group.</i>	
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: <i>Must attach marker photograph(s). *</i>	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes
Poured onsite concrete bases do not have to be removed.	
Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	Not answered.
* Proof of the site marker (photograph) is required. Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.	

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 194047

QUESTIONS (continued)

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 194047
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

QUESTIONS

Abandoned Pipelines	
<i>Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).</i>	
Have all fluids have been removed from any abandoned pipelines	Not answered.
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation	Not answered.
Have all accessible points of abandoned pipelines been permanently capped	Not answered.

Last Remaining or Only Well on the Location	
<i>Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.</i>	
Have all electrical service poles and lines been removed from the location	Yes
Is there any electrical utility distribution infrastructure that is remaining on the location	No
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have all the retrievable pipelines, production equipment been removed from the location	Yes
Has all the junk and trash been removed from the location	Yes

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 194047

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 194047
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
-------------------------------------	--

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 194047

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 194047
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/28/2023