

Surface Reclamation Complete Report

Well Name: TIDWELL ED COM #001

API: 30-015-21445

Well Location: P-22-17S-26E

Surface Owner: CHASE FARMS LLC

Reclamation Complete Date: 12/13/22

Total Acres reclaimed: 2.10 acres

Seed Mix: No seed per work plan.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.







Surface Owner Approval of Reclamation completed with Well P&A

Well Name: Tidwell ED Com #001

API: 30-015-21445

Location: SE/4SE/4 being approximately 2.10 acres in total area.

Section: 22 Township: 17 South Range: 26 East County: Eddy

Surface owner: Chase Farms, LLC

PO Box 658 Artesia, NM 88211

I hereby agree that EOG Resources, Inc. has completed all surface reclamation activities to meet our requirements as surface owner for the above noted well. A pipeline is going to be left on location due to active wells near the area owed by BAM Operating and Contango Resources therefore EOG Resources will not be responsible.

Surface Owner Name: Chase Farms, LLC

Surface Owner Signature:

EOG Representative Name: Keith Kistner

EOG Representative Signature:

On-Site Regulate	ory Reclamation	Inspection		Da	nte:	3 / 7	/ 2023			
Site Name:	Tidwell ED COM	#001								
API Number:	30-0 15 . 214	45 Plng Date	e: <u>3/3</u>	2022			Initial	Manitarian		
Ari Number.	300 10 . 214	Flug Date	e	LULL		Program:	Final	Monitoring Corrective	YES	NO
Was this the last remaini	ng or only well on the lo	cation?							V	
Are there any abandoned	pipelines that are going	to remian on the locatio	n?							$\overline{}$
is there any production e	quipment or structure (r	not including steel marker	r, poured onsite concrete	bases, or pipeli						
If any production equipm	ent or structure (includi	ng 3rd party) is to remain	on location, please spec	ify.	3	3rd party	equipme	nt including		
risers & launch	er.									
Site Evaluation										
Recontoured back to d	original State/Topsoil	Replaced							YES	NO
Have the rat hole and cel									\vee	$\overline{}$
Have the cathodic protect			?						<u> </u>	
Rock or Caliche Surfacing	materials have been rer	novedr							V	
Section Comments: All Facilities Removed										
Have all of the pipelines			in the listed above)						- V	
Has all of the required ju			c. inica above)							$\overline{}$
Have all of the required a			n cut off at least two feet	below ground le	evel?					V
Have all of the required r	metal bolts and other ma	terials have been remove	d?						$\overline{}$	
Have all the required por	table bases been remove	ed?								
Section Comments:										
Dry Hole Marker									YES	NO
Has a steel marker been i	installed per COA require	ments?		a	eck One:	Durie	d M	Above Ground	_	
		Lease Name & Number						Federal Lease #		
DHM Info	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (Footage)		P1#	(Federal Only)		
Met	✓	✓					/			
Not Met Free of Oil or Salt Con	aminated Soil								YES	NO
Have all the required pits		npliance with OCD rules a	nd the terms of the Oper	ator's pit permit	t and close	ure plan?			7	NO.
Have all other environme									Ť	
If any environmental con	cerns remain on the loca	tion, please specify.								
Abandoned Pipelines										
Only need to provide ans			doned (in accordance wit	th 19. 15. 35. 10	NMAC).				YES	NO
Have all fluids have been Have all abandoned pipe	removed from any aban lines been confirmed to	doned pipelines? NOT contain additional re	sulated NORM , other th	an that which a	ccumulate	d under no	rmal operatio	n?	\rightarrow	
Have all accessible points		_								$\overline{}$
Section Comments:	or abandoned propernies	Dean permanency cappe								
Last Remaining or Onl	v Well on the Location	n								
	•		o longer going to be any	well or facility re	emaining a	rt this locati	ion.		YES	NO
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location. Have all electrical service poles and lines been removed from the location?					$\overline{}$					
is there any electrical utility distribution infrastructure that is remaining on the location?						_				
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?					V,					
Have all the retrievable pipelines, production equipment been removed from the location?					L V					
Has all the junk and trash been removed from the location?										
Section Comments: Environmental Only- Do not have to be met to pass inspection										
This section corresponds			n in iEnvironmental but a	at related to NA	ACCD form	-			Met	Not Met
Free of Noxious or Invasi				OCTORDED OF THE	no co join				V	Week miles
Site Stability? Erosion co	ntrols in place (if necessa	ry) & working.							$\overline{}$	
Signs of seeding complete				_						$\overline{}$
Revegetation Success as		I? Met>75%.	Circle One:	0%	25%	50%	75%	100%		<u> </u>
Adequate Reclamation Fe									N	A
Section Comments: No	seeding per Worl	k pian.								
Additional Findings or	Comments:									
l										
loor Dio								READY FOR FA		
Inspector: Igor Rios Princes Inspection						on Result				
Picture Checklist:	Ионм и	Background 📝	3rd Party Equipment	Contamination	П					
				Trash/Junk	П			PASS	O F/	AIL

On-Site_Inspection_Form v1.xlsx 10/20/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 199185

DEFINITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	199185
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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QUESTIONS

Action 199185

QI	UESTIONS		
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EOG RESOURCES INC P.O. Box 2267		7377 Action Number:	
Midland, TX 79702		199185	
		Action Type:	
		[C-103] Sub. Release After P&A (C-103Q)	
QUESTIONS			
Subsequent Report of: Location Ready For OCD Inspection After P&A			
Was this the last remaining or only well on the location	Yes		
Are there any abandoned pipelines that are going to remain on the location	No		
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Yes		
If any production equipment or structure is to remain on the location, please specify	3rd party equipment incl	uding risers and launchers.	
Site Evaluation			
Please answer all the questions in this group.			
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes		
Have the rat hole and cellar been filled and leveled	Yes		
Have the cathodic protection holes been properly abandoned	Yes		
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes		
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.		
Has the location been leveled as nearly as possible to original ground contour	Yes		
Have all the required pipelines and other production equipment been cleared	Yes		
Has all the required junk and trash been cleared from the location	Yes		
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes		
Have all the required metal bolts and other materials have been removed	Yes		
Poured onsite concrete bases do not have to be removed.			
Have all the the required portable bases been removed	Yes		
Have all other environmental concerns have been addressed as per OCD rules	Yes		
If any environmental concerns remain on the location, please specify	Not answered.		

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

* Proof of the site marker (photograph) is required.

QUESTIONS

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QUESTIONS, Page 2

Action 199185

QUESTIONS (continued)			
Operator: EOG RESOURCES INC	OGRID: 7377		
P.O. Box 2267 Midland, TX 79702	Action Number: 199185		
	Action Type: [C-103] Sub. Release After P&A (C-103Q)		

Abandoned Pipelines Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC). Have all fluids have been removed from any abandoned pipelines Not answered. Have all abandoned pipelines been confirmed to **NOT** contain additional regulated Not answered. NORM, other than that which accumulated under normal operation Have all accessible points of abandoned pipelines been permanently capped Not answered.

Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.			
Have all electrical service poles and lines been removed from the location	Yes		
Is there any electrical utility distribution infrastructure that is remaining on the location	No		
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes		
Have all the retrievable pipelines, production equipment been removed from the location	Yes		
Has all the junk and trash been removed from the location	Yes		

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ACKNOWLEDGMENTS

Action 199185

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ACKNOWLEDGMENTS

I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.

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CONDITIONS

Action 199185

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CONDITIONS

Created By		Condition Date
gcordero	None	3/28/2023