

Surface Reclamation Complete Report

Well Name: STATE D SWD #001

API: 30-015-21572

Well Location: N-16-20S-24E

Surface Owner: STATE OF NEW MEXICO

Reclamation Complete Date: 2/16/23

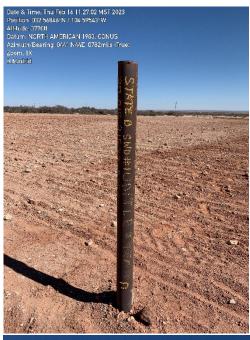
Total Acres reclaimed: 4.25 acres

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)		
NMSLO - Loamy (L)	Plains Bristlegrass (Setaria vulpiseta)	1.0	2.0		
п	Blue Grama	2.0	4.0		
п	Sideoats Grama	2.0	4.0		
п	Sand Dropseed	1.0	2.0		
п	Alkali Sacaton	2.5	5.0		
п	Little Bluestem	2.5	5.0		
п	Firewheel (Gaillardia)	1.0	2.0		
п	Fourwing Saltbush	1.0	2.0		
п	Common Winterfat	0.5	1.0		
Weights should be as pounds of pure live seed. Revised 10/20/2022 per NMSLO & EOG Regulatory/Artesia.					

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2024 to determine if successful vegetation regrowth is established.





On-Site Regulato	ev Reclamat	tion Inspection			Date:	2 /16 / 20	123		
	State D SWI	_			Date.	2 /10 / 20			
Site Name:	State D SWL	J #00 I				□ Init	ial Monitoring		
API Number:	30-0_15	21572 Plug Da	te: <u>4</u>	/ 1 / 2021	_ In	spection: Act	ive Corrective		
☐ Facility Site-N	lo associated well on	location				⊠ Fin		YES	NO
Was this the last remainin								V	
		going to remian on the locati ture (not including steel mark		nomete hases or n	inelines) that are	e soins to remain	on location?		- V
		ncluding 3rd party) is to remai			penney and an	- 5011-5101011011	orrowers.		*
ii aily production equipme	ent or structure (ii	ncoding ard party) is to rema	in on location, pieas	e specify.					
Site Evaluation									
Recontoured back to o	riginal State/Top	psoil Replaced						YES	NO
Have the rat hole and cells	-								
		operty abandoned & reclaime	d?					V	
Rock or Caliche Surfacing	materials have be	en removed?						✓	
Section Comments: All Facilities Removed 1	for Final Reclam	ation							
		oment been cleared? (other th	han the listed above)				_/	
Has all of the required jun		•						V	
		, tie downs and risers have be		vo feet below grou	ind level?			V	
Have all of the required m Have all the required port		er materials have been remov emoved?	veo?					V	
Section Comments:	table bases been re	emoveu:						V	
Dry Hole Marker								YES	NO
1 .	notellad per COA o	an iramantri			Check One:	Buried	✓ Above Ground	1	
Has a steel marker been in	istalieu per COATE	· .							
Required DHM Informat	ition:	Operator Name	UL or Qtr/Qtr	API Number	County County	Feder	ral Lease # (Fed Only)		
		Lease Name & Number	Sec-Twn-Rng	Footage	DYPSA Date				
Free of Oil or Salt Cont								YES	NO
		in compliance with OCD rules		e Operator's pit p	ermit and dosun	e plan?		V	
_		n addressed as per OCD rules?						V	
If any environmental conc	cerns remain on th	le location, please specify.							
Abandoned Pipelines									
		if any pipelines have been abo	andoned (in accorda	nce with 19, 15, 35	. 10 NMAC).			YES	NO
Have all fluids have been a			remilated NORM of	ther than that whi	ch accumulated	under normal on	eration?		
Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation? Have all accessible points of abandoned pipelines been permanently capped?					<u> </u>				
Section Comments:	- "	. , , , ,							
Last Remaining or Only	Well on the Loc	cation							
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.			YES	NO					
Have all electrical service poles and lines been removed from the location? Is there any electrical utility distribution infrastructure that is remaining on the location?			- V						
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?			V						
Have all the retrievable pipelines, production equipment been removed from the location?			V						
Has all the junk and trash been removed from the location?			V						
Section Comments:									
<u>iEnvironmental Only-</u> D		1 1	:-:		- HI 4050 4			Mak	Makhint
	_	the Reclamation Inspection Fo pecies or treatment in remark		il but not related t	o NIVIOLD Jarms			Met ✓	Not Met
Site Stability? Erosion con			-,					-	
Signs of seeding completion				_					
Revegetation Success as o		round? Met >75%.	Circle	One: Of	25%	50%	75% 100%	- 1	
Adequate Reclamation Fe	sice installed:								
Section Comments:		lana ation or a	annulate de e u e	lande for the					
Additional Findings or	Comments:	Inspection sweep of	completed; all 1	uasnijunk rer	lioved.				
							READY FOR FA	N SUBMITTAL	
Inspector: B. Madri	id						□ NEEDS FURTH		
Distance Character Co.	Zouar	E/automatical E	Tautau e e				-	ion Result	
1	☑ DHM ☑ Site Corners		3rd Party Equipment 606 Equipment	☐ Contamin ☐ Trash/Jun			PASS	O F/	AIL
								+	

On-Site_Inspection_Form v1.xlsx 2/13/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 194434

DEFINITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	194434
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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QUESTIONS

Action 194434

Q	UESTIONS	
Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377 Action Number: 194434 Action Type:	
QUESTIONS	[C-103] Sub. Release After P&A (C-103Q)	
Subsequent Report of: Location Ready For OCD Inspection After P&A		
	V ₁	
Was this the last remaining or only well on the location	Yes	
Are there any abandoned pipelines that are going to remain on the location Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	No No	
If any production equipment or structure is to remain on the location, please specify	Not answered.	
Pite Fredricker		
Site Evaluation Please answer all the questions in this group.		
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes	
Have the rat hole and cellar been filled and leveled	Yes	
Have the cathodic protection holes been properly abandoned	Yes	
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes	
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.	
Has the location been leveled as nearly as possible to original ground contour	Yes	
Have all the required pipelines and other production equipment been cleared	Yes	
Has all the required junk and trash been cleared from the location	Yes	
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes	
Have all the required metal bolts and other materials have been removed	Yes	
Poured onsite concrete bases do not have to be removed.		
Have all the the required portable bases been removed	Yes	
Have all other environmental concerns have been addressed as per OCD rules	Yes	
If any environmental concerns remain on the location, please specify	Not answered.	

* Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

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Have all accessible points of abandoned pipelines been permanently capped

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QUESTIONS, Page 2

[C-103] Sub. Release After P&A (C-103Q)

Action 194434

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P.O. Box 2267	Action Number:
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Π.	Action Type:

QUESTIONS (continued)

QUESTIONS Abandoned Pipelines Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC). Have all fluids have been removed from any abandoned pipelines Have all abandoned pipelines been confirmed to **NOT** contain additional regulated Not answered. NORM, other than that which accumulated under normal operation

Not answered.

Last Remaining or Only Well on the Location			
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.			
Have all electrical service poles and lines been removed from the location	Yes		
Is there any electrical utility distribution infrastructure that is remaining on the location	Yes		
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes		
Have all the retrievable pipelines, production equipment been removed from the location	Yes		
Has all the junk and trash been removed from the location	Yes		

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ACKNOWLEDGMENTS

Action 194434

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ACKNOWLEDGMENTS

I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.

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CONDITIONS

Action 194434

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	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

CONDITIONS

Created E	y Condition	Condition Date
gcorde	o None	3/28/2023