

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35911
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Special Energy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Drawer 369, Stillwater, OK 74076		7. Lease Name or Unit Agreement Name Williams 34
4. Well Location Unit Letter <u>P</u> : <u>330</u> feet from the <u>South</u> line and <u>840</u> feet from the <u>East</u> line Section <u>34</u> Township <u>19S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>006</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3567' GR		9. OGRID Number <u>138008</u>
		10. Pool name or Wildcat 63780 Weir; Blinbry

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Check Anchor 1 Week prior to Rig up
2. Check surface pressures and blow down well if needed. Kill well with 10# brine if needed.
3. MIRU Pulling Unit and spooler
4. Pull ESP and TBG, May need acid for scale.
5. RIH w/ Bit and scrapper to 5200'
6. POOH w/ bit and scrapper
7. RU Wireline
8. Set CIBP @ 5200' and cap w/ 25' CMT on top.
9. RD Wireline
10. Load hole w/ fresh water and test to 500# for 15 minutes.
11. Run 100' of kill string in the well and SI well
12. RDMO Pulling Unit

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Petroleum Engineer

DATE 1-11-2023

Type or print name Clark Cunningham

E-mail address:

PHONE: 405-377-1177

For State Use Only

APPROVED BY:  
 Conditions of Approval

Kerry Fortner

TITLE

Compliance Officer A

DATE 3/28/23

575-263-6633

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

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SIGNATURE

TITLE Petroleum Engineer

DATE 1-11-2023

Type or print name Clark Cunningham

E-mail address: clark.cunningham@specialenergycorp.com

PHONE: 405-377-1177

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

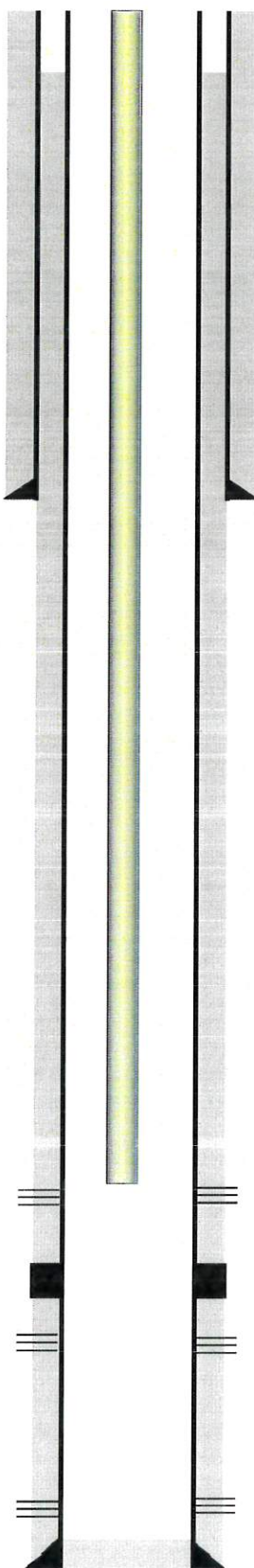


Top of Cmt - 2nd Stage 430'

8 5/8" 24# J55 csg @ 1388'  
Cmt w/640 sx, circ to surface

DV Tool @ 3834'

4 1/2" 11.6# J55 csg @ 5900'  
Cmt w/1038 sx, circ 1st Stage to surface



PBTD: 5846'  
TD: 5900'

## Special Energy Corp.

### Williams 34-6

API 30-025-35911

330' FSL & 840' FEL, Sec 34, T19S R37E

Lea County, NM

GL:3567' KB: 3584'

12 1/4" hole to 1388'

Ran 3/15

Quantity	Description	Length	Setting Depth
	KB	15.00	15.00
162	2 3/8" 4.7# J-55 8rd EUE Tubing	5133.19	5148.19
2	2 3/8" 4.7# J-55 8rd EUE Tubing Sub	8.17	5156.36
1	Pump Discharge	0.45	5156.81
1	Baker DC550 3.8" OD Pump	5.96	5162.77
1	Baker DC550 3.8" OD Pump	10.93	5173.70
1	Baker DC550 3.8" OD Pump	14.92	5188.62
1	Baker DRSX Gas Separator 3.8" OD	2.50	5191.12
1	Baker DSFT HL Seal 3.8" OD	4.60	5195.72
1	Baker DSFT HL Seal 3.8" OD	4.60	5200.32
1	Baker DMF1 Motor 3.75" OD	20.75	5221.07
1	Baker Centinal ASM Sensor 3.75" OD	4.10	5225.17

### Glorieta Perfs:

5224'-28', 5240'-50', 5266'-74', 5276'-80',  
5292'-96', 5310'-24', 5334'-42'

### Paddock Perfs:

5384'-88' & 5406'-10'

### Blaine Perfs:

5718'-24' & 5764'-71'

7 7/8" hole to TD 5900'

M. Ketter 5/11/2010





Top of Cmt - 2nd Stage 430'

100' Kill String

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CONDITIONS

Action 193276

CONDITIONS

Operator: SPECIAL ENERGY CORP P.O. Drawer 369 Stillwater, OK 74076	OGRID: 138008
	Action Number: 193276
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA status MIT/BHT test	3/28/2023