Received by QCD; 3/2/2022 10:36:56 AM State of New Mexico Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. District II - (575) 748-1283 30-025-48900 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE -**FEE FED** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DAGGER STATE COM DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 556H 2. Name of Operator 9. OGRID Number ADVANCE ENERGY PARTNERS HAT MESA, LLC 372417 10. Pool name or Wildcat 3. Address of Operator 11490 Westheimer Rd., Ste 950 Houston, TX 77077 WC-025 G-06 S213326D;BONE SPRING 4. Well Location Unit Letter L : 2370' feet from the **SOUTH** 770' line and feet from the WEST Section Township 21S 33E Range **NMPM LEA** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,816GL / 3848.5'RKB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. After NMOCD approval, 01/22/2022 Set cement retainer @ 1,800'. 01/23/2022 TIH with stinger, pumped 1050sx, 260 bbls, of 14.8 ppg Class C cement, no cement circulated to surface wait on cement per R-111P. 01/24/2022 RIH with RCBL down to 1,800'. Perforated @ 1,590'. Attempted to establish circulation but could not establish injection rate. 01/26/2022 Pump Balanced plug 28sxs,6.65 bbls of 14.8# Class C cement. Wait on Cement to cure. 01/27/2022 RIH and perf at 950'. Could not establish injection rate with block squeeze or to surface. 01/27/2022 Set Balanced plug at 950' (7bbls of 14.8# Class C) wait on cement to cure. 01/28/2022 RIH tagged cement at 356'. Received NMOCD approval to perf at 350'. RIH and perf at 350'. 01/28/2022 Circulate cement to surface and wait on cement to cure. 01/29/2022-1/31/22 Drillout cement to 2179'. Pressure test prior to run RCBL. RIH with GR/CBL to 6,516'. Shut down for NMOCD MIT witness. 02/02/2022 Perform MIT test with Kerry Fortner. 02/02/2022 Tagged 7,840' & L/D RBP. 02/04/2022 RIH with tubing and latch on packer, R/U Production tree and perform MIT test Via Facetime with Kerry Fortner due to icyroads, 580 psi for 30 min- Good Test. Spud Date: 6/6/2021 Rig Release Date: 7/17/2021 I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE DATE 2/19/2022 E-mail address <u>caitken@ameredev.com</u> PHONE <u>737-300-4700</u> Type or print name Connor Aitken For State Use Only Compliance Officer A Kerry Forther

Conditions of Approvar (11 any).

APPROVED BY:

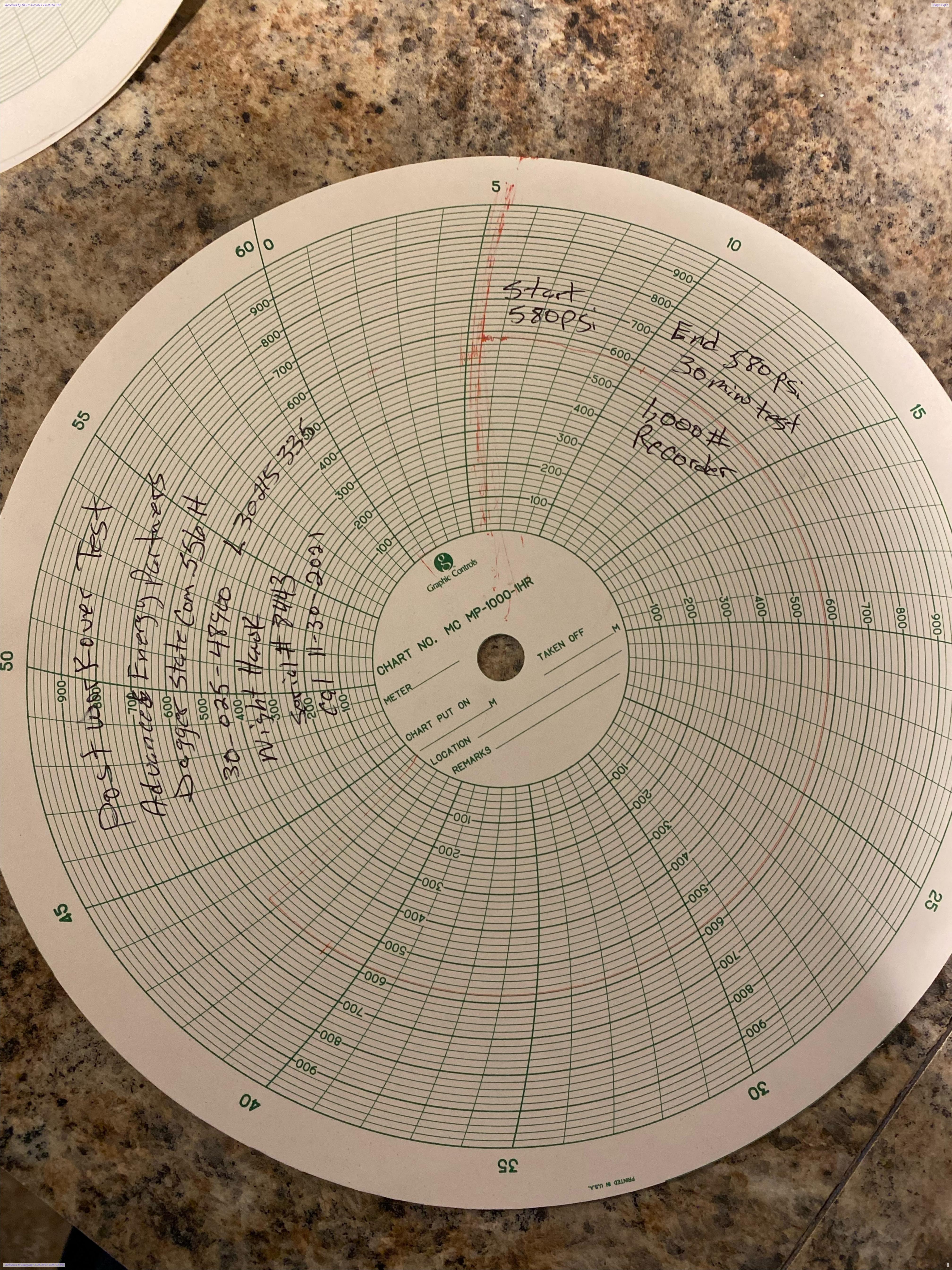


OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://emnrd.state.nm.us/ocd/District III/3distric.htm

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of	f Test_	02/03/	2022 1	4:49	Operat	or Advance Energ	y Partners_API#	30-0_025-48900	
								30 Township 21 S Range	33 E
Well S	tatus(S	Shut-In	or Prod	ducing) I	nitial PSI: 7	Γubing <u>0</u> Interi	nediate_0 Ca	sing 0 Bradenhead 0)
OPE	N BRA	ADENH	EAD A	ND INTE	RMEDIATI	E TO ATMOSPHE	RE INDIVIDUAL	LY FOR 15 MINUTES EA	СН
Testing	ВН	Brader Int	PRESS head Csg		ERM Csg		FLOW CHA BRADENHEAD	ARACTERISTICS INTERMEDIATE	
TIME 5 min	0	0	0	0	0	Steady Flow	No	No	
10 min_	0	0	0	0	0	Surges	No	No	
15 min_	0	0	0	0	0	Down to Nothi		Yes	
20 min_	0	0	0	0	0	Nothing		Yes	
25 min_	0	0	0	0	0	GasN	lo	No	
30 min_	0	0	0	0	0	Gas & Water_	No	No	
'		•		•	'		No	No	
If brade	nhead	flowed	water, cl	neck all of	the descript	ions that apply belov	'		
	CLEA	R	_ FRES	SH	SALTY	SULFUR	BLACK		
5 MINU		IUT-IN	PRESSU	JRE	BRADENH	IEAD	INTERMEDIAT	`E	
REMARKS: Post Workover Test				Test	Nightha	nwk Ser# 8443	Cal: 11-3	30-2021 1000# Recorde	r
Ву						Witness Kerry	Fortner Via Facet	ime Due to Icy Road Condition	on
	(Positi	on)			_				
E-mail a	ddress ₋								



District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 85581

CONDITIONS

Operator:	OGRID:
ADVANCE ENERGY PARTNERS HAT MESA, LLC	372417
11490 Westheimer Rd., Ste 950	Action Number:
Houston, TX 77077	85581
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By		Condition Date
kfortner	None	3/28/2023