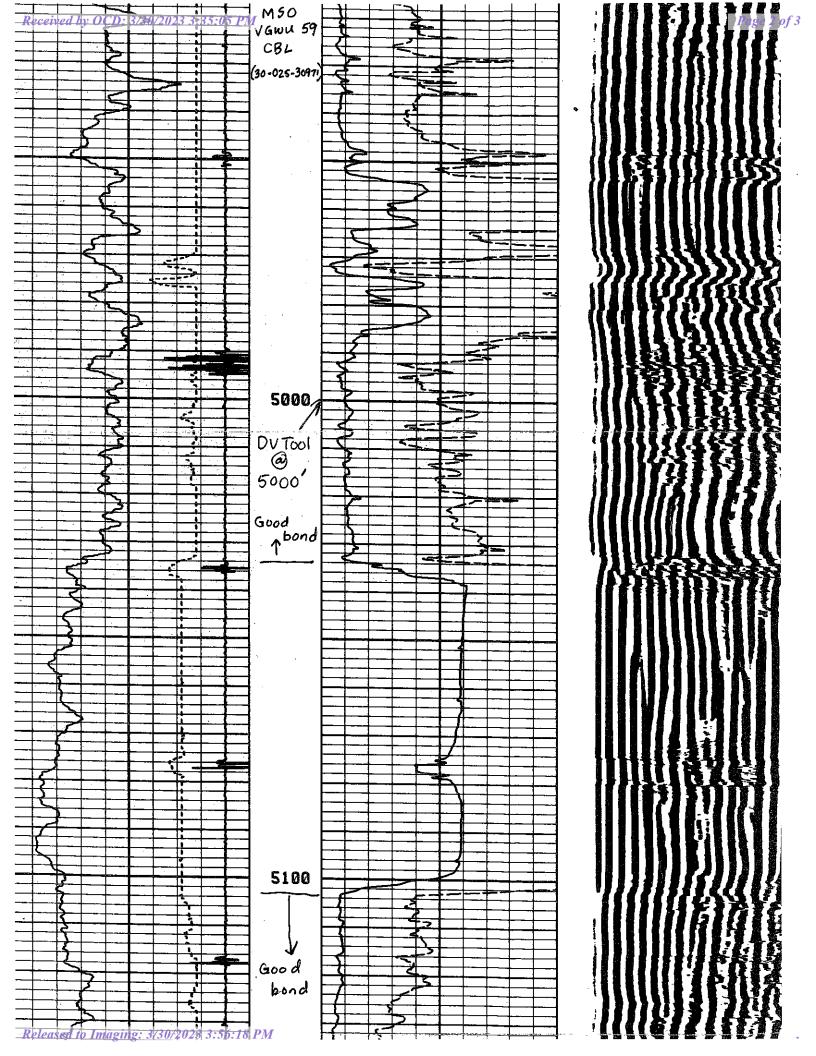
Office	State of fiew Mexico		Form C-103 ¹ of 3
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSEDUATION	DIVICION	30-025-30971
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 C, 14W1 6	6. State Oil & Gas Lease No.	
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VACUUM GLORIETA WEST UNIT
PROPOSALS.)			9 Wall Number
Type of Well: Oil Well			9. OGRID Number
MORNINGSTAR OPERATING LLC			330132
3. Address of Operator			10. Pool name or Wildcat
	ST, FORT WORTH, TX 76102		VACUUM; GLORIETA
4. Well Location	and from the N	11	1000 C. 4 C
Unit Letter C :	990 feet from the N		
Section 36 Township 17S Range 34E 11. Elevation (Show whether DR, RKB, RT, GR, etc.			NMPM County LEA
	4003 GL	, MD, M1, ON, enc	.,
			·
12. Check	Appropriate Box to Indicate N	lature of Notice,	, Report or Other Data
NOTICE OF IN	ITENTION TO:	9115	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:	CHANGE TA PLANS \Box	OTHER:	
	oleted operations. (Clearly state all 1		nd give pertinent dates, including estimated date
		C. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or rec	ompieuon.		
0 1 11	roval for a revised TA procedure:		
1) MIRU WL Unit.			
2) Set 7" CIBP @ 5050 3) Perforate 4 SPF @ 50			
	5# packer on 2 3/8" WS. Set pkr @ 4	4700'. EIR and repo	ort to office.
			slurry vol =11.83 bbls). Displace 25sx
	5040' - 5042'. Displace TOC to 481		
	e test plug and casing to 550 psi. Cir		luid. POOH.
8) RDMO.	t to run MIT and proceed as directed	1.	
<i>o,</i> RDMO.			Condition of Approval: notify
			OCD Hobbs office 24 hours
Spud Date:	Rig Release Da	ate:	
Space Bate.		pr	ior of running MIT Test & Chart
I hereby certify that the information	above is true and complete to the b	est of my knowledg	ge and belief.
SIGNATURE CAUMIN BU	TITLE BOOK	latory Analyst	DATE_ 03/30/2023
SIGNATURE Connis Bl	//		
Type or print name <u>Connie Blaylo</u>	E-mail address	s: _cblaylock@txo	energy.com PHONE: 817-334-7882
For State Use Only			
APPROVED BY: Yeary 3	rottneeTITLE_ Co	mpliance of	fice A _DATE_3/30/23



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 202466

CONDITIONS

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	202466
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By		Condition Date
kfortner	Run TA status MIT/BHT test	3/30/2023