

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03770
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington San Andres Unit
8. Well Number 27
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Grayburg-San Andres
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>East</u> line and <u>660</u> feet from the <u>South</u> line Section <u>35</u> Township <u>16 S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
6301 Deauville Blvd Midland, Texas 79706

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒ PNR
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 2/20/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4/4/23
Conditions of Approval



EMC Ops Summary - External

Well Name LOVINGTON SAN ANDRES UNIT 027	Field Name Lovington	Lease Lovington San Andres Unit	Area Central Permian
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002503770

Basic Well Data

Current RKB Elevation 3,864.00, 10/30/2014	Original RKB Elevation (ft) 3,864.00	Latitude (") 32° 52' 22.764" N	Longitude (") 103° 19' 5.7" W
---	---	-----------------------------------	----------------------------------

Phases

Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
8/18/2022 07:00	8/18/2022 17:00	PREP	FAC	10.00	
10/26/2022 07:00	10/26/2022 13:30	MOB	MOVEON	6.50	
10/26/2022 13:30	10/29/2022 15:00	ABAN	TBGPULL	37.00	8.11
12/9/2022 13:00	12/13/2022 17:45	ABAN	CMTPLUG	24.50	
12/13/2022 17:45		ABAN	TA	4.00	
		ABAN	CSGPULL		
		ABAN	CMTPLUG		
		REST	FAC		

Start Date	Summary
8/18/2022	Review JSA and SIF, hand dug risers, dug down to 8 feet and found reworked casing, installed new risers on surface and production, back filled well, removed flow line, hot bolted head, graded location and shut down.
10/26/2022	Held jsa safety meeting. Load up equipment and clean up location. Move equipment to next well. Spot and unload equipment on location. Rig up service unit. Check pressure on well and blow down. Had an h2s hit on a monitor, evacuated to muster point #1 and called DXP to clear location. Talked to Robert Wallace and Ray Williams about the incident. Waited on DXP to arrive. Dxp cleared location. Shut in and secure well, held debrief meeting.
10/27/2022	Held jsa safety meeting. Check pressure on well and monitor. Pump and circulate well clean with scavenger and monitor. Well did not clean up and still had h2s, talked with Hayes Thibodeaux. Pump 14 lbs mud mix with scavenger and pumped down tubing, monitoring well was good. Rig up rod equipment. Work rods and release pump. Pull lay down 22 ft 3/4 subs, 185 3/4, 9 skb and pump. Rig down rod tools. Shut in and secure well, held debrief meeting.
10/28/2022	Checked pressure's 0 psi all strings. Circulated well with 50 bbls. N/D WH found threads were stripping nipples WH back up and called out a spear. N/D WH found threads stripped out unable to make up collar to 1st jt. Speared top jt and N/U BOPE. Released anchor and laid down spear. Laid down 141 jts 2 3/8", TAC, 14 jts, SN and desander.
10/29/2022	Checked pressure's 0 psi all strings. RIH with CIBP unable to work past 3900'. Discussed results with engineer and NMOCD. Recieved approval to come back with CT and spot cement open ended. WOC tag and test required. N/D BOP, N/U WH. Loaded hole. RDMO.
12/9/2022	Moved from from LPU 131 with proper journey management. R/U CT. PT Bowen connection. PT CSG. TIH to 4600'. Spot 100 sks of class C from 4600' to 3600'. WOC.
12/12/2022	Held safety meeting with crew. TIH with CT and tagged TOC at 3710'. PT production casing. At 450 psi the well began to take returns on the intermediate string. Hooked up to the tank and pumped a dye pill. Circulated 2X volume to surface. Did not see dye. Spotted 100 sks of Class C cement. WOC. PT prod CSG to 750 psi. Test failed. TIH and tag TOC at 2675'. Spotted 100 sks of Class C cement. WOC overnight.
12/13/2022	Held safety meeting with crew. PT CSG. TIH and tagged TOC 1685', Perf at 1684'. SQZ 92 sks. WOC. PT CSG. TIH and tagged TOC at 1299'. Perf at 1298'. No Circ. Cover perfs with 27 sks. TIH and perf at 650'. Circ clean. SDFN.
2/9/2023	Held safety meeting with crew. R/U Petroplex CMT pump. Pumped 6 bbls of Glycol, 4.3 bbls of Glycol with 250 kilos of EPG in solution. Displaced with 2 bbls of Glycol and 10 bbls of fresh water. R/D Petroplex
2/10/2023	Held safety meeting with crew. TIH and perf'd at 500'. Pumped from surface with 100 sks of Class C. CMT returns to surface. R/D.

AS PLUGGED WELLBORE DIAGRAM**LSAU 27**

Created: 8/11/2008 By: da Silva
 Updated: _____ By: _____
 Lease: Lovington San Andres Well No: 27 Field: Lovington
 Surface Location: 660 FSL & 660 FEL Unit Ltr: P TSHP/Range: 16S 36E
 Bottomhole Location: _____ Unit Ltr: _____ TSHP/Range: _____
 County: Lea St: NM St Lease: _____ API: 30-025-03770 Cost Center: _____
 Current Status: Oil well Elevation: _____ CHEVNO: FA4917 BCFA30700
 Directions to Wellsite: _____

Surface Csg.

Size: 13"
 Wt.: 40#/ft
 Set @: 20' (conductor later pulled)
 Sxs cmt: 5 (dumped)
 Circ: _____
 TOC: _____
 Hole Size: 15"

Intermediate Csg.

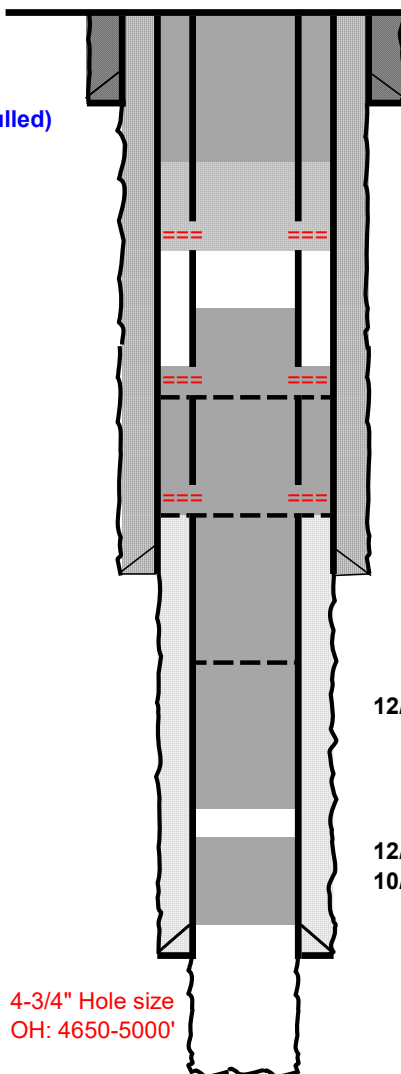
Size: 7-5/8"
 Wt.: 18#/ft
 Set @: 2035
 Sxs Cmt: 600
 Circ: YES
 TOC: _____
 Hole Size: 9-1/2"

Production Csg.

Size: 5-1/2"
 Wt.: 17#/ft
 Set @: 4600
 Sxs Cmt: 300
 Circ: _____
 TOC: Surface (calculated)
 Hole Size: 6 1/4"

Tubing Detail:

150 jts 2-3/8" 4.7# J-55



4-3/4" Hole size
OH: 4650-5000'

TD: 5000'

KB: _____
 DF: 3853'
 GL: _____
 Original Spud Date: 10/2/1941
 Original Compl. Date: 11/15/1941

2/10/23: Perf @ 500', circulate 100 sx Class C f/ 500' - 0'

2/9/23: Perf @ 650', spot EPG
(Expanding Polymer)

12/13/22: Perf @ 1,298' (no inj)
Spot 27 sx Class C f/ 1,298' - 1,025'

12/13/22: Perf @ 1,685' (full circ up int)
Squeeze 92 sx Class C f/ 1,685' - 1,184'
Tag plug @ 1,299'

12/12/22: Spot 100 sx Class C f/ 2,675' - 1,640'
Tag plug @ 1,685'

12/12/22: Spot 100 sx Class C f/ 3,710' - 2,675'
Tag plug @ 2,675'

12/9/22: Spot 100 sx Class C f/ 4,600' - 3,600'
10/29/22: Unable to get CIBP past 3,900'
Discuss w/ OCD, no CIBP set

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 187995

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 187995
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	4/4/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 187995

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 187995
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	4/4/2023