

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03787	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name LOVINGTON SAN ANDRES UNIT	
8. Well Number	26
9. OGRID Number 241333	
10. Pool name or Wildcat [40580] LOVINGTON; GRAYBURG-SAN ANDRES	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTOR	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 6301 Deauville BLVD, Midland TX 79706	
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>36</u> Township <u>16S</u> Range <u>36E</u> NMPM County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE Engineer DATE 2/20/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4/4/23
Conditions of Approval



EMC Ops Summary - External

Well Name LOVINGTON SAN ANDRES UNIT 026	Field Name Lovington	Lease Lovington San Andres Unit	Area Oil Area Operations
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002503787

Basic Well Data

Current RKB Elevation	Original RKB Elevation (ft) 3,841.00	Latitude (°) 32° 52' 22.8" N	Longitude (°) 103° 18' 34.776" W
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Phases

Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
8/15/2022 07:00	8/15/2022 17:00	PREP	FAC	10.00	
11/17/2022 15:00	11/17/2022 16:00	MOB	MOVEON	1.00	
11/17/2022 16:00	11/18/2022 13:00	ABAN	TBGPULL	8.50	
12/3/2022 07:00	12/5/2022 14:00	ABAN	CMTPLUG	15.50	
12/20/2022 13:00		ABAN	CSGPULL	35.75	
12/3/2022 14:00	12/21/2022 07:00	ABAN	TA	14.00	
		ABAN	CMTPLUG		
12/21/2022 07:00	1/3/2023 19:00	ABAN	CSGPULL	18.25	
		ABAN	CMTPLUG		
		REST	FAC		

Start Date	Summary
8/15/2022	Review JSA, check well for pressure, production had 600 PSI, intermediate ahad 180 PSI, and surface had 0 PSI. Crew hand dug to 4' and then used backhoe to slogh off dirt. Crew broke out well pad to allow for sloping, dug well and sloped, exposed risers, installed new risers on intermedaite, back filled and T'ed production due to plug and pressure, and crew also T'ed intermedaite due to 1" riser being stuck directly into surface casing. Back filled well, graded location and moved scrap and concrete to edge of location
10/13/2022	Held safety meeting. Discussed hazards. R/U CMT pump. PT surface lines and equip to 1500 psi. Performed inj test. 1 bpm at 1350 psi. Inj test failed. R/D move to LSAU 11.
11/17/2022	Moved WSU and cement equipment from LPU 142. MIRU.
11/18/2022	Checked pressure's and bled down all strings. Flowed down tbg. Est injection rate .6 BPM at 1000 psi. Squeezed 25 sx class C below packer f/ 4480' t/ 4733'. WOC'd and verified well dead. N/D WH, N/U BOPE.
11/21/2022	Laid down tbg and on/off tool packer stayed in hole. Load and test casing 500 psi 15 min tested good. N/D BOPE, N/U WH. RDMO.
12/2/2022	Moved equipment from LPU 114 using proper journey management. Spotted equipment and shut down due to high wind conditions.
12/3/2022	Held safety meeting with crew. R/U CT. Accum draw down tst. PT stack. PT well. TIH and tag packer. Spotted 72 bbls of MLF. Spotted 25 sks of 14.8 ppg Class C cement from 4438' to 4185'. TOH to 3908. Spotted 25 sks from 3908' to 3658'. TOH to 3306'. Spotted 25 sks from 3306' to 3056'. TOH to 2123'. Spotted 25 sks from 2123' to 1870'. TOH. Washed up CT and CMT equip. R/D CT. Shut in well and secured location.
12/5/2022	Held safety meeting with crew. TIH and tagged at 1943. Upgraded to 1800' with 15 sks of 14.8 ppg Class C cement. TOH. Put on TCP guns. Shot at 650'. Coudn't circ or inject. R/D CTU and supporting equip. R/U WOS WL truck. Bond log from 700' to surface. TOC 406'. R/D WOS WL. Shut in well and secured location.
12/20/2022	Moved from LSAU 73 with proper journey managment. Spotted base beam. R/U service unit. N/U and test BOP. SDFN.
12/21/2022	Held safety with crew. TIH and tagged TOC at 1843'. Spotted MLF from 1843'-817'. TOH to 817'. Spotted 27 sks of Class C from 817'-550'. WOC. PT. Tag. RIH with WL and cut production CSG at 390'. Circ 40 bbls. Shut in the well and secured the well.
12/22/2022	Held safety meeting with crew. N/D BOP and loaded onto trailer. Installed B1 flange to secure the well. SDFN.
1/3/2023	Held safety meeting with crew. Hand excecavated around the WH. Removed WH bolts. Speared prod CSG. R/U CSG crew. L/D 9 joints of prod CSG.
1/4/2023	Held safety meeting with crew. R/D CSG equip. R/U TBG equip. TIH with TBG to 435'. Spotted 37 sks of Class C from 435' to 285'. WOC. BT. Not passing BT. TIH and tagged TOC at 266'. Contacted engineer and NMOCD. TOH. Secured location. SDFN.
1/5/2023	Held safety with crew. R/U Sunset WL truck. P/U CIBP and attempted to RIH. Stacked out at surface on WH flange. Discussed options with SI Robert Wallace. R/D
2/16/2023	Bubble test well tested good. Spot 85 sx class C f/ 200' t/ surface and removed PVC pipe. RDMO.

AS PLUGGED
WELLBORE DIAGRAM
LSAU 26

Created: <u>8/25/2008</u>	By: <u>da Silva</u>	Field: <u>Lovington</u>
Updated: _____	By: _____	Well No.: <u>26</u>
Lease: <u>Lovington San Andres</u>		Twp/Rng: <u>16S 36E</u>
Surf Location: <u>660' FSL & 1980' FWL</u>	CHEVNO: <u>FA4934</u>	Unit Ltr & Section: <u>N/36</u>
BH Location: _____		API: <u>30-025-03787</u>
County: <u>Lea</u>	KB: <u>3841'</u>	Original Spud Date: <u>23/09/39</u>
Current Status: <u>Active Water Injector</u>	DF: <u>3840'</u>	Original Compl. Date: <u>11/3/1939</u>
State: <u>NM</u>	GL: <u>3830'</u>	Formation: <u>Grayburg/San Andres</u>

Surface Csg.

Size: 13"
 Wt.: 35#/ft
 Set @: 330'
 Sxs cmt: 200
 Circ: YES
 TOC: _____
 Hole Size: 15"

Intermediate Csg.

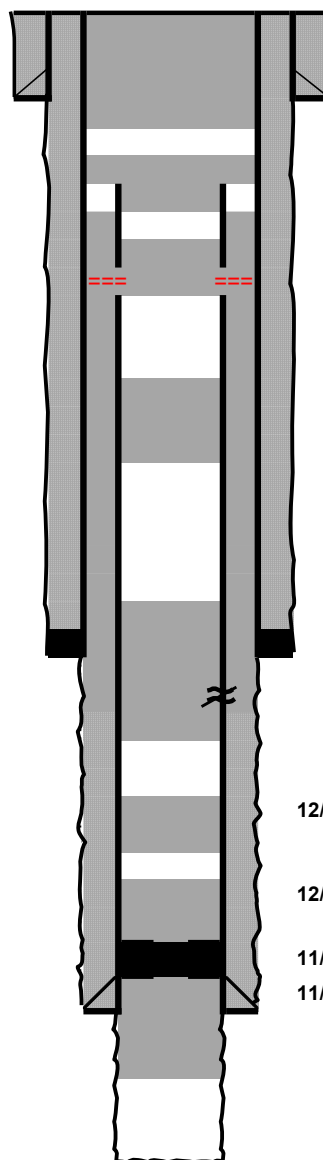
Size: 8-5/8"
 Wt.: 28#/ft
 Set @: 3010'
 Sxs Cmt: 400
 Circ: _____
 TOC: 390' Calc
 Hole Size: 9-7/8"

Production Csg.

Size: 5-1/2"
 Wt.: 17#
 Set @: 4520'
 Sxs Cmt: 200
 Circ: _____
 TOC: 365' temp survey after remediation
 Hole Size: 6-1/4"

Open Hole: 4520-5129'
 Size: 4-3/4"

Rustler	2,021
Salt	2,123
Seven Rivers	3,306
Queen	3,908
Grayburg	4,349
San Andres	4,554
TD	5,129



2/16/23: Spot 85 sx Class C
 f/ 200' - 0'

1/4/23: Spot 37 sx Class C f/ 435' - 285'
 Tag plug @ 266'

12/21/22: Cut/pull prod csg from 385'

12/21/22: Spot 27 sx Class C f/ 817' - 550'
 Tag plug @ 548'

12/5/22: Perf @ 650', no inj

12/3/22: Spot 25 sx Class C f/ 2,123' - 1,870'

12/3/22: Spot 25 sx Class C f/ 3,306' - 3,056'

12/3/22: Spot 25 sx Class C f/ 3,908' - 3,658'

12/3/22: Tag packer at 4,438' CT measurement
 Spot 25 sx Class C f/ 4,438' - 4,185'

11/19/22: Release on/off tool and TOH w/ tbq

11/18/22: Squeeze 25 sx Class C below packer
 f/ 4,480' - 4,733'

PBTD:
 TD: 5094'

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District IV
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COMMENTS

Action 187973

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 187973
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	4/4/2023

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	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	4/4/2023