<b>Received by OCD:</b> 2/20/2023 6:26:37 AM Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C <sup>Page 1</sup> of 3 Revised July 18, 2013			
$\frac{\text{District II}}{1625 \text{ N}. \text{ French Dr., Hobbs, NM 88240}}$ $\frac{\text{District II}}{1625 \text{ N}. \text{ French Dr., Hobbs, NM 88240}}$ $\frac{\text{District III}}{1625 \text{ N}. \text{ First St., Artesia, NM 88210}}$ $\frac{\text{District III}}{1000 \text{ Rio Brazos Rd., Aztec, NM 87410}}$ $\frac{\text{District IV}}{1020 \text{ S}. \text{ St. Francis Dr., Santa Fe, NM}}$ $\frac{87505}{1000 \text{ Rio Brazos Rd.}$	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-03787 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.			
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.) 1. Type of Well: Oil Well Gas W	<ul> <li>7. Lease Name or Unit Agreement Name</li> <li>LOVINGTON SAN ANDRES UNIT</li> <li>8. Well Number</li> <li>26</li> </ul>				
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	9. OGRID Number 241333				
<ol> <li>Address of Operator</li> <li>6301 Deauville BLVD, Midland</li> </ol>	10. Pool name or Wildcat [40580] LOVINGTON; GRAYBURG-SAN ANDRES				
4. Well Location Unit Letter <u>N</u> : 660	feet from the SOUTHline and 198	80feet from theIine			
Section 36	Township 16S Range 36E	NMPM County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS.	PANDA
PULL OR ALTER CASING		MULTIPLE COMPL		CASING/CEMENT JOB	PNR
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER:				OTHER:	
12 D 1	1	. 1	11		• 1 1• .• . 1 1 .

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

 Spud Date:
 Rig Release Date:

 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 SIGNATURE
 Mark Tornes

 Type or print name
 Mark Torres

 E-mail address:
 marktorres@chevron.com

 PHONE:
 989-264-2525

 For State Use Only
 TITLE

 APPROVED BY:
 Yeny Forther

 TITLE
 Compliance Officient A

 \_DATE
 4/4/23

Released to Imaging: 4/4/2023 3:36:58 PM

#### **EMC Ops Summary - External**

LOWNEDON BANANDRES UNIT 026 Lowington Lowingto		ES UNIT 026	Field Name Lovington		Lease Lovington San Andres Unit	Area Oil Area Ope
Basic Well Data         Comment RK8 Elevation (f)         Latitudis (f) <thlatitudis (f)<="" th="">         Latitudis (f)</thlatitudis>			County/ Parish		Global Metrics Region	Surface UW
Current Rids Elwaten         Organial Rids Elwaten (f) 3,841.00         Lattude (f) 3,85 % 22 × 28 N         Lattude (f) 103 * 18 34.7 76 * N           Phases         Actual End Date         Persen 1         Persen 2         Time Log Inte (f) 9 34.7 76 * N           Actual End Date         Actual End Date         Persen 1         Persen 2         Time Log Inte (f) 9 34.7 76 * N           11/17/2022 15:00         11/17/2022 15:00         NDB         MOVEON         10.00           11/17/2022 15:00         11/17/2022 16:00         ABAN         CMSPULL         8,50           12/20/2022 13:00         ABAN         CMSPULL         8,50         1           12/20/2022 13:00         ABAN         CMTPLUG         15.50         1           12/20/2022 13:00         ABAN         CMTPLUG         18.25           12/21/2022 07:00         13/2023 19:00         ABAN         CMTPLUG         18.25           2/15/2022         Review JSA, check well for pressure, production had 600 PSI, intermediate ahad 180 PSI, and signed adspect, expoach farse, installer (R) more surger which cut well got ads allow for and objecd, expoach farse, installer (R) more surger			Lea			3002503787
Acade End Date         Phase 1         Phase 2         Time Log Her (H)         P           8/15/2022 07:00         B/15/2022 17:00         PREP         FAC         Time Log Her (H)         P           8/15/2022 07:00         11/17/2022 16:00         MOE         MOVEON         1.00           11/17/2022 16:00         11/17/2022 16:00         ABAN         CMPLUL         8:65           12/3/2022 07:00         12/5/2022 14:00         ABAN         CSGPULL         3:575           12/3/2022 13:00         ABAN         CSGPULL         18:25           12/3/2022 07:00         12/2/1/2022 07:00         ABAN         CSGPULL         18:25           12/3/2022 07:00         12/3/2022 19:00         ABAN         CSGPULL         18:25           12/3/2022 07:00         13/2/2022 19:00         ABAN         CMPLUG         18:25           12/3/2022 19:00         ABAN         CMPLUG         18:25           12/3/2022 19:00         ABAN         CMPLUG         18:25           12/3/2022 19:00         ABAN         CMPLUG         18:26           12/3/2022         Feeview JSA, check well for pressure, producino netword singer study directly into surface casing, orgaded casing and concrete logge of location         19:26           11/1/17/2022         Moved well ad				vation (ft)	Latitude (°) 32° 52' 22 8" N	Longitude (°) 103° 18' 34
8/15/2022 07:00         8/15/2022 17:00         PREP         FAC         10:00           11/17/2022 16:00         11/17/2022 16:00         MOBE         MOVEON         1.00           11/17/2022 16:00         11/17/2022 16:00         ABAN         TBGPULL         8:60           12/20/2022 13:00         ABAN         CMTPLUG         15:50           12/20/2022 13:00         ABAN         CSGPULL         35:75           12/20/2022 13:00         ABAN         CSGPULL         13:25           12/21/2022 07:00         12/21/2022 07:00         ABAN         CSGPULL         18:25           12/21/2022 07:00         13/2023 19:00         ABAN         CSGPULL         18:25           12/21/2022 07:00         13/2023 19:00         ABAN         CSGPUL         18:25           12/21/2022 07:00         13/2023 19:00         ABAN         CSGPUL         18:26           12/21/2022 07:00         14:26         Contexed present resent resent resent resent resent resent						
11/17/2022 16:00       11/17/2022 16:00       MOB       MOVEON       1.00         11/17/2022 16:00       11/18/2022 13:00       ABAN       TBGPULL       8.50         12/20/202 07:00       12/20/202 13:00       ABAN       CMTPLUG       15.50         12/20/202 13:00       12/21/202 07:00       ABAN       CMTPLUG       15.50         12/20/202 13:00       12/21/202 07:00       ABAN       CMTPLUG       15.50         12/21/2022 07:00       12/21/202 07:00       ABAN       CMTPLUG       18.25         12/21/2022 07:00       13/202 19:00       ABAN       CMTPLUG       18.25         12/21/2022 0       Checked well for pressure, production had 600 PSI, intermediate back filde and Ted production or pressure, and covered so Ted intermediate back filde and Ted production or pressure, and covered so Ted intermediate back filde and Ted production or pressure, and covered so Ted intermediate back filde and Ted production or pressure, and covered so Ted intermediate back filde and Ted production or pressure, and covered so Ted inder. ND Owe to LSAU 11.       11/17/2022         10/13/2022       Meved						
11/17/2022 16:00       11/18/2022 13:00       ABAN       TBGPULL       8:50         12/3/2022 07:00       12/5/2022 14:00       ABAN       CMTPLUG       15:50         12/3/2022 13:00       12/21/2022 07:00       ABAN       CSGPULL       35:75         12/3/2022 13:00       13/2020 ABAN       TA       14:00         12/21/2022 07:00       13/2023 19:00       ABAN       CMTPLUG       14:00         12/21/2022 07:00       1/3/2023 19:00       ABAN       CMTPLUG       18:25         12/21/2022 07:00       ABAN       CMTPLUG       18:25       12:25         Start Date       REST       FAC       Summary       19:25         15/2022       Review JSA, check well for pressure, producing the of 11 riser being stuck directly into surface casing, graded location and moved scap and concrete to edge of location       19:26         11/17/2022       Held safety meeting, Discussed hazards, RU CMT pump. PT surface lines and equip to 1500 psi to sin in tested of wole weld and on-off tool packer stayed in hole. Load and test casing 500 psi to sin in						
12/3/2022 07:00       12/5/2022 14:00       ABAN       CMTPLUG       15:50         12/20/2022 14:00       12/21/2022 07:00       ABAN       CSGPULL       35:75         12/21/2022 14:00       12/21/2022 07:00       ABAN       CMTPLUG       14:00         12/21/2022 14:00       12/21/2022 07:00       ABAN       CMTPLUG       16:25         12/21/2022 07:00       1/3/2023 19:00       ABAN       CMTPLUG       18:25         12/21/2022 07:00       1/3/2023 19:00       ABAN       CMTPLUG       18:25         Start Date       REST       FAC       5       5         Start Date       Review JSA, check well for pressure, production had 600 PSI, intermediate back filed and Ted production or and sloped, exposed risers, installed new risers on intermediate, back filed and Ted production or and sloped, exposed risers, installed new risers on intermediate, back filed and Ted production or and sloped, exposed risers, installed new risers on intermediate, back filed and Ted production or and sloped, exposed risers, installed new risers on intermediate, back filed and Ted production or and sloped, exposed risers, installed new risers on intermediate, back filed and Ted production or and sloped. WSU and cemeting. Discussed hazards. RU CMT pump. PT surface lines and equip to 1500 psi test. 1 bpm at 1350 psi. In test failed. RD move to LSAU 11.         11/17/2022       Moved WSU and cemeting. Discussed hazards. RU CMT pump. PT surface lines and equip to 1500 psi test. 1 bpm at 1350 psi. In test failed. RD move to LSAU 11.						
12/3/2022 14:00       12/21/2022 07:00       ABAN       TA       14.00         ABAN       CMTPLUG       14.00         12/21/2022 07:00       13/2023 19:00       ABAN       CMTPLUG       18.25         12/21/2022 07:00       13/2023 19:00       ABAN       CMTPLUG       18.25         Start Date       REST       FAC       Summary         8/15/2022       Review JSA, check well for pressure, production had 600 PSI, intermediate ahad 180 PSI, and st. Crew hand dug to 4' and then used backhoe to sloph of dirt. Crew broke out well pad to allow for and sloped, exposed risers, installed new risers on intermediate back filled and Ted production or pressure, and concrete to edge of location         10/13/2022       Held safety meeting. Discussed hazards. R/U CMT pump. PT surface lines and equip to 1500 psi test. 1 bpm at 1350 psi. Inj test failed. R/D move to LSAU 11.         11/17/2022       Moved WSU and cement equipment from LPU 142. MIRU.         11/18/2022       Checked pressure's and bled down all strings. Flowed down tbg. Est injection rate. 6 BPM at 100 sx class C below packer fi 4480' ti 4733'. WOC'd and verified well dead. N/D WH, N/U BOPE.         11/21/2022       Laid down tbg and on/off tool packer stayed in hole. Load and test casing 500 psi 15 min tested q. N/U WH. RDMO.         12/2/2022       Moved down distince. Spattad 25 sks from 3306' to 306's. TOH to 3305' to 306's. TOH to 2330's to 306's. TOH to 2330's. TOH to 3305's. TOH to 3305's. TOH to 3306's. TOH to 3305's. TOH to 3306's. TOH to 2330's. TOH to 3305's. TOH to	12/3/2022 07:00			ABAN	CMTPLUG	15.50
ABAN         CMTPLUG           12/21/2022 07:00         1/3/2023 19:00         ABAN         CMTPLUG         18.25           12/21/2022 07:00         1/3/2023 19:00         ABAN         CMTPLUG         18.25           12/21/2022         REST         FAC         Summary           8/15/2022         Review JSA, check well for pressure, production had 600 PSI, intermediate ahad 180 PSI, and su Crew hand dug to 4' and then used backhoe to sloph off dirt. Crew broke out well pad to allow for pressure, and crew also Ted intermediate due to 1" riser being stuck directly into surface casing, graded location and moved scrap and concrete to edge of location           10/13/2022         Held safety meeting, Discussed hazards, R/U CMT pump. PT surface lines and equip to 1500 psi test. 1 bpm at 1350 psi. Inj test failed. R/D move to LSAU 11.           11/17/2022         Moved WSU and cement equipment from LPU 142. MIRU.           11/17/2022         Checked pressure's and bled down all strings. Flowed down tbg. Est injection rate .6 BPM at 100 sx class C below packer 1/ 4480' t/ 473'. WOC'd and verified well deal. N/D WH, NUB OPE.           11/21/2022         Laid down tbg and on/off tool packer stayed in hole. Load and test casing 500 psi 15 min tested Q NU WH, RDMO.           12/2/2022         Held safety meeting with crew. R/U CT. Accum draw down tst. PT stack. PT well, TH and tag pac blo of ML5 Spotted 25 sks from 300' to 3656'. TOH to 3205'. Spotted 25 sks from 300' to 3656'. TOH to 2123'. Spotted 25 sks from 300' to 3658'. TOH to 3306''s 03656''. TOH to 2123'. Spotted 25 sks from 300' to 3658''. TOH to 3306'''		40/04/07	7.00			
12/21/2022 07:00       1/3/2023 19:00       ABAN       CSGPULL       18.25         ABAN       CMTPLUG       18.26         REST       FAC       Summary         8/15/2022       Review JSA, check well for pressure, production had 600 PSI, intermediate ahad 180 PSI, and sic Crew hand dug to 4" and then used backhoe to slogh off drit. Crew broke out well pad to allow for and aloped, exposed risers, installed new risers on intermediate, back filled and Ted production or pressure, and crew also Ted intermediate due to 1" riser being stuck directly into surface casing, graded location and moved scrap and concrete to edge of location         10/13/2022       Held safety meeting, Discussed hazards, R/U CMT pump. PT surface lines and equip to 1500 psi test. 1 bpm at 1350 psi, inj test failed. R/D move to LSAU 11.         11/17/2022       Moved WSU and cement equipment from LPU 142. MIRU.         11/18/2022       Checked pressure's and bled down all strings. Flowed down tug. Est injection rate .6 BPM at 100 sx class C below packer fir 4480' t4733'. WOC'd and verified well dead. N/D WH, N/U BOPE.         11/21/2022       Laid down tug and on/off tool packer stayed in hole. Load and test casing 500 psi 15 min tested g N/U WH. RDMO.         12/2/2022       Moved equipment from LPU 114 using proper journey management. Spotted equipment and shu wind conditions.         12/3/2022       Heid safety meeting with crew. R/U CT. Accum draw down tst. PT stack. PT well. THI and tag pac bibls of MLF. Spotted 25 sks from 3306' to 3056'. TOH to 2123'. Spotted 25 sks from 3306' to 3056'. TOH to 2123'. Spotted 25 sks from 3306' to 3056'. TOH to 212	12/3/2022 14:00	12/21/2022 (	07:00			14.00
ABAN         CMTPLUG           Start Date         REST         FAC           Start Date         Review JSA, check well for pressure, production had 600 PSI, intermediate ahad 180 PSI, and st. Crew hand dug to 4' and then used backhoe to slogh off inti. Crew broke out well pad to allow for and sloped, exposed risers, installed new risers on intermediate, back filled and Ted production of pressure, and crew also Ted intermediate due to 1' near being stuck directly into surface casing, graded location and moved scrap and concrete to edge of location           10/13/2022         Held safety meeting, Discussed hazards. R/U CMT pump. PT surface lines and equip to 1500 psi test. 1 bpm at 1350 psi. Inj test failed. R/D move to LSAU 11.           11/17/2022         Moved WSU and cement equipment from LPU 142. MIRU.           11/17/2022         Checked pressure's and bled down all strings. Flowed down tug. Est injection rate .6 BPM at 100 sx class C below packer fi 4480' 4/33'. WOC'd and verified well dead. ND WH, NU DPE.           11/21/2022         Laid down tbg and on/off tool packer stayed in hole. Load and test casing 500 psi 15 min tested g NU WH. RDMO.           12/2/2022         Held safety meeting with crew. R/U CT. Accum draw down tst. PT stack. PT well. TIH and tag pac bbls of MLF. Spotted 25 sks of 14.8 pp Class C cement from 443' to 145'. TOH to 3906' is 0366''. TOH to 3206''. Spotted 25 sks for 3908''to 3658''. TOH to 3306'' sobred 25 sks for 0.8 JOC''. MU MOS' with 5 sks of 14.8 pp TOH. Put on TCP guns. Shot at 650'. Coudn't circ or inject. R/D CTU and supporting equip. R/U Bond log from 70' to surface. TOC 406''. R/D WCS WL. Shut in well and secured location.           12/20/2022         He	12/21/2022 07:00	1/3/2023 19:	00			18.25
Start Date         Summary           8/15/2022         Review JSA, check well for pressure, production had 600 PSI, intermediate ahad 180 PSI, and su Crew hand dug to 4' and then used backhoe to slogh off dirt. Crew broke out well pad to allow for and sloped, exposed risers, installed new risers on intermediate, back filled and Ted production o pressure, and crew also Ted intermediate due to 1' riser being stuck directly into surface casing, graded location and moved scrap and concrete to edge of location           10/13/2022         Held safety meeting. Discussed hazards. R/U CMT pump. PT surface lines and equip to 1500 psi test. 1 bpm at 1350 psi. Inj test failed. R/D move to LSAU 11.           11/17/2022         Moved WSU and cement equipment from LPU 142. MIRU.           11/17/2022         Checked pressure's and bled down all strings. Flowed down tbg. Est injection rate. 6 BPM at 100 sx class C below packer fi 4480' u 4733'. WOC'd and verified well dead. N/D WH, N/U BOPE.           11/21/2022         Laid down tbg and on/off tool packer stayed in hole. Load and test casing 500 psi 15 min tested g N/U WH. RDMO.           12/2/2022         Moved equipment from LPU 114 using proper journey management. Spotted equipment and shut wind conditions.           12/3/2022         Held safety meeting with crew. R/U CT. Accum draw down tst. PT stack. PT well. TH and tag pac bels of MLF. Spotted 25 sks of 10.4 pp Glass C cement from 44.38' to 4185'. TOH to 3306'. Spott 3908' to 3658'. TOH to 3306'. Spott at 1930. Cugardet to 1800 with 15 sks of 14.8 pp TOH. Washed up CT and CMT equip. R/D CT. Shut in well and secured location.           12/5/2022         Held safety meeting with crew. TH and tagged TOC at 1943. Upg				ABAN	CMTPLUG	
8/15/2022         Review JSA, check well for pressure, production had 600 PSI, intermediate ahad 180 PSI, and so Crew hand dug to 4" and then used backhoe to sloph off dirt. Crew broke out well pad to allow for and sloped, exposed risers, installed new risers on intermediate, back filled and Ted production o pressure, and crew also Ted intermediate due to 1" riser being stuck directly into surface casing, graded location and moved scrap and concrete to edge of location           10/13/2022         Held safety meeting. Discussed hazards. R/U CMT pump. PT surface lines and equip to 1500 psi test. 1 bpm at 1350 psi. inj test failed. R/D move to LSAU 11.           11/17/2022         Moved WSU and cement equipment from LPU 142. MIRU.           11/17/2022         Checked pressure's and bled down all strings. Flowed down tbg. Est injection rate .6 BPM at 100 sx class C below packer 1// 4480 't/ 4733'. WOC'd and verified well dead. N/D WH, N/U BOPE.           11/21/2022         Laid down tbg and on/off tool packer stayed in hole. Load and test casing 500 psi 15 min tested g N/U WH. RDMO.           12/2/2022         Moved equipment from LPU 114 using proper journey management. Spotted equipment and shut wind conditions.           12/3/2022         Held safety meeting with crew. R/U CT. Accum draw down tst, PT stack. PT well. TiH and tag pac bbls of MLF. Spotted 25 sks of 14.8 pg Class C cement from 4438' to 4185'. TOH to 3908. Spotter 308' to 3658'. TOH to 3306'. Spotted 25 sks from 3306' to 3056'. TOH to 2123'. Spotted 25 sks from 308' to 3658'. TOH to 3306'. Spotted 25 sks from 3036' to 3056''. TOH to 2123'. Spotted 25 sks from 3036''. Spotted 25 sks from 3036''. Spotted 05.5 shot 31.8 pp TOH. Put on TCP guns. Shot at 650'. Coudn't circ or inject. RDC TU and supporting equip. R/U	01-4 D			REST		
Crew hand dug to 4' and then used backhoe to slogh off dirt. Crew broke out well pad to allow for and sloped, exposed risers, installed new risers on intermediate, back filled and Ted production pressure, and crew also Ted intermediate due to 1' riser being stuck directly into surface casing. graded location and moved scrap and concrete to edge of location           10/13/2022         Held safety meeting. Discussed hazards. R/U CMT pump. PT surface lines and equip to 1500 psi test. 1 bpm at 1350 psi. Inj test failed. R/D move to LSAU 11.           11/17/2022         Moved WSU and cement equipment from LPU 142. MIRU.           11/18/2022         Checked pressure's and bled down all strings. Flowed down tbg. Est injection rate .6 BPM at 100 sx class C below packer f 4480' v1 4733. WOC'd and verified well dead. N/D WH, N/U BOPE.           11/21/2022         Laid down tbg and on/off tool packer stayed in hole. Load and test casing 500 psi 15 min tested g N/U WH. RDMO.           12/2/2022         Held safety meeting with crew. R/U CT. Accum draw down tst. PT stack. PT well. TiH and tag pac bols of MLF. Spotted 25 sks of 14.8 pg Class C cement from 448' to 4185. TOH to 308. Spott 3908' to 3658. TOH to 3306'. Spotted 25 skr of 13.40 by conder to sober, TOH to 3908. Spott 3908' to 3658. TOH to 3306'. Spotted 25 skr of 13.40 by conder to sober. Or U to a supporting equip. R/U B Bond log from 700' to surface. TOC 406'. R/D WOS WL. Shut in well and secured location.           12/2/2022         Held safety meeting with crew. TH and tagged TOC at 1843', Spotted MLF from 1843-817'. TOH to 817'. Class C from 817-550'. WOC. PT. Tag. RIH with WL and cut production CSG at 390'. Cir 40 bbl and secured from 1SAU 73 with proper journey managment. Spotted base beam. R/U service unit. N/L SpFN.     <			Review I	SA, check well for press		mediate ahad 180 PSL a
pressure, and crew also Ted intermedate due to 1" riser being stuck directly into surface casing, graded location and moved scrap and concrete to edge of location           10/13/2022         Held safety meeting. Discussed hazards. R/U CMT pump. PT surface lines and equip to 1500 psi test. 1 bpm at 1350 psi. Inj test failed. R/D move to LSAU 11.           11/17/2022         Moved WSU and cement equipment from LPU 142. MIRU.           11/18/2022         Checked pressure's and bled down all strings. Flowed down tbg. Est injection rate .6 BPM at 100 sx class C below packer f/ 4480' t/ 4733'. WOC'd and verified well dead. N/D WH, N/U BOPE.           11/21/2022         Laid down tog and on/off tool packer stayed in hole. Load and test casing 500 psi 15 min tested g N/U WH. RDMO.           12/2/2022         Moved equipment from LPU 114 using proper journey management. Spotted equipment and shut wind conditions.           12/3/2022         Held safety meeting with crew. R/U CT. Accum draw down tst. PT stack. PT well. TIH and tag pac bbls of MLF. Spotted 25 sks of 14.8 pp Class C cement from 4438' to 4185'. TOH to 3908. Spott 3908' to 3658'. TOH to 3306'. Spotted 25 sks from 3306' to 3056'. TOH to 2123'. Spotted 25 sks of 14.8 pp TOH. Washed up CT and CMT equip. R/D C TU in well and secured location.           12/5/2022         Held safety meeting with crew. TH and tagged at 1943. Upgraded to 1800' with 15 sks of 14.8 pp TOH. Put on TCP guns. Shot at 650'. Coudn't circ or inject. R/D CTU and supporting equip. R/U V Borl log from 700' to surface. TOC 406''. R/D WOS WL. Shut in well and secured location.           12/20/2022         Moved from LSAU 73 with proper journey managment. Spotted base beam. R/U service unit. N/L S			Crew han	d dug to 4' and then use	ed backhoe to slogh off dirt. Crew	broke out well pad to allo
graded location and moved scrap and concrete to edge of location         10/13/2022       Held safety meeting. Discussed hazards. R/U CMT pump. PT surface lines and equip to 1500 psi test. 1 bpm at 1350 psi. Inj test failed. R/D move to LSAU 11.         11/17/2022       Moved WSU and cement equipment from LPU 142. MIRU.         11/18/2022       Checked pressure's and bled down all strings. Flowed down tbg. Est injection rate. 6 BPM at 100 sx class C below packer f/ 4480' t/ 4733'. WOC'd and verified well dead. N/D WH, N/U BOPE.         11/21/2022       Laid down tbg and on/off tool packer stayed in hole. Load and test casing 500 psi 15 min tested g N/U WH. RDMO.         12/2/2022       Moved equipment from LPU 114 using proper journey management. Spotted equipment and shut wind conditions.         12/3/2022       Held safety meeting with crew. R/U CT. Accum draw down tst. PT stack. PT well. TIH and tag pac bbls of MLF. Spotted 25 sks for 14.8 pp GLass C cement from 4438' to 4185'. TOH to 3908': 0368''. TOH to 3306''. 5056''. TOH to 1213''. Spotted 25 sks for 3306'' to 356''. TOH to 1213''. Spotted 25 sks for m306'' to 356''. TOH to 1213''. Spotted 25 sks for m306'' to 356''. TOH to 1213''. Spotted 25 sks for 14.8 pp TOH, Put on TCP guns. Shot at 650''. Coudnt cire or inject. R/D CTU and supporting equip. R/U V Bond log from 700' to surface. TOC 406''. R/D WOS WL. Shut in well and secured location.         12/20/2022       Held safety weeting with crew. TIH and tagged TOC at 1843''. Spotted MLF from 1843-817''. TOH to 817'. Class C from 817'-550''. WOC, PT. Tag. RIH with WL and cut production CSG at 390', Circ 40 bbk and secured the well.         12/21/2022       Held safety meeting with crew. N/D BOP and l						
test. 1 bpm at 1350 psi. Inj test failed. R/D move to LSAU 11.         11/17/2022         Moved WSU and cement equipment from LPU 142. MIRU.         11/18/2022       Checked pressure's and bled down all strings. Flowed down tbg. Est injection rate .6 BPM at 100 sx class C below packer <i>tf</i> 4480' <i>tf</i> 4733'. WOC'd and verified well dead. N/D WH, N/U BOPE.         11/21/2022       Laid down tbg and on/off tool packer stayed in hole. Load and test casing 500 psi 15 min tested or N/U WH. ROMO.         12/2/2022       Moved equipment from LPU 114 using proper journey management. Spotted equipment and shut wind conditions.         12/3/2022       Held safety meeting with crew. R/U CT. Accum draw down tst. PT stack. PT well. TIH and tag pac bbls of MLF. Spotted 25 sks of 14.8 pp Class C cement from 4438' to 4185'. TOH to 3306'. to 356'. TOH to 3306' to 356's'. TOH to 2123'. Spotted 25 sks from 3306' to 356's'. TOH to 2123'. Spotted 25 sks from 3306' to 356's'. TOH to 2123'. Spotted 25 sks from 14.8 pp Class C FOU and supporting equip. R/U V Bond log from TCP guns. Shot at 650'. Coudn't circ or inject. R/D CTU and supporting equip. R/U V Bond log from TO0' to surface. TOC 406'. R/D WOS WL. Shut in well and secured location.         12/20/2022       Held safety weeting with crew. TIH and tagged TOC at 1843'. Spotted MLF from 1843's17'. TOH to 817'. Class C from 817'-550'. WOC. PT. Tag. RIH with WL and cut production CSG at 390'. Circ 40 bble and secured the well.         12/22/2022       Held safety meeting with crew. R/D CSG equip. R/U TBG equip. TIH with TBG to 435'. Spotted 33 from 435' to 285'. WOC, BT. Not passing BT. TIH and tagged TOC at 266'. Contacted engineer an Secured the well.         12/20/202						
11/17/2022       Moved WSU and cement equipment from LPU 142. MIRU.         11/18/2022       Checked pressure's and bled down all strings. Flowed down tbg. Est injection rate .6 BPM at 100 sx class C below packer f/ 4480' t/ 4733'. WOC'd and verified well dead. N/D WH, N/U BOPE.         11/21/2022       Laid down tbg and on/off tool packer stayed in hole. Load and test casing 500 psi 15 min tested g N/U WH. RDMO.         12/2/2022       Moved equipment from LPU 114 using proper journey management. Spotted equipment and shut wind conditions.         12/3/2022       Held safety meeting with crew. R/U CT. Accum draw down tst. PT stack. PT well. TIH and tag pac bbls of MLF. Spotted 25 sks of 14.8 ppg Class C cement from 4438' to 4185'. TOH to 3908. Spott 3908' to 3668'. TOH to 3306'. Spotted 25 sks from 3306' to 3056'. TOH to 2123'. Spotted 25 sks from 3306' to 3056'. TOH to 2123'. Spotted 25 sks from 300'' to 306'' to 300'' to 300'' to 3068''. Spotted 25 sks from 300'' to 300''' to 300''''. Spotted 25 sks from 300'' to 300'''. Spotted 25 sks from 300'' to 300'''. TOH to 2123''. Spotted 25 sks from 300'' to 300''''. TOH to 2123''. Spotted 25 sks from 300''''. Spotted Decation.         12/5/2022       Held safety meeting with crew. TIH and tagged at 1943. Upgraded to 1800'' with 15 sks of 14.8 pp TOH. Put on TCP guns. Shot at 650''. Coudn't circ or inject. R/D CTU and supporting equip. R/U V Bond log from 700' to surface. TOC 400''. R/D WOS WL. Shut in well and secured location.         12/20/2022       Moved from LSAU 73 with proper journey managment. Spotted MLF from 1843'.817''. TOH to 817'. Class C from 817'.550''. WOC, PT. Tag. RIH with WL and cut production CSG at 390'. Circ 40 bbs and secured the well.         12/22/2022       He	10/13/2022					ice lines and equip to 150
11/18/2022       Checked pressure's and bled down all strings. Flowed down tbg. Est injection rate .6 BPM at 100 sx class C below packer f/ 4480' t/ 4733'. WOC'd and verified well dead. N/D WH, N/U BOPE.         11/21/2022       Laid down tbg and on/off tool packer stayed in hole. Load and test casing 500 psi 15 min tested g N/U WH. RDMO.         12/2/2022       Moved equipment from LPU 114 using proper journey management. Spotted equipment and shul wind conditions.         12/3/2022       Held safety meeting with crew. R/U CT. Accum draw down tst. PT stack. PT well. TIH and tag pac bbls of MLF. Spotted 25 sks of 14.8 ppg Class C cement from 4438' to 4185'. TOH to 3908. Spott 3908' to 3658'. TOH to 3306'. Spotted 25 sks from 3306' to 3056'. TOH to 2123'. Spotted 25 sks of TOH. Washed up CT and CMT equip. R/D CT. Shut in well and secured location.         12/5/2022       Held safety meeting with crew. TIH and tagged at 1943. Upgraded to 1800' with 15 sks of 14.8 pp TOH. Put on TCP guns. Shot at 650'. Coudn't circ or inject. R/D CTU and supporting equip. R/U V Bond log from 700' to surface. TOC 406'. R/D WOS WL. Shut in well and secured location.         12/20/2022       Held safety with crew. TIH and tagged TOC at 1843'. Spotted base beam. R/U service unit. N/L SDFN.         12/21/2022       Held safety with crew. TIH and tagged TOC at 1843'. Spotted base beam. R/U service unit. N/L SDFN.         12/22/2022       Held safety meeting with crew. N/D BOP and loaded onto trailer. Installed B1 flange to secure the and secured the well.         12/20/2022       Held safety meeting with crew. N/D BOP and loaded onto trailer. Installed B1 flange to secure the and secured location.	11/17/2022					
sx class C below packer f/ 4480' t/ 4733'. WOC'd and verified well dead. N/D WH, N/U BOPE.         11/21/2022       Laid down tbg and on/off tool packer stayed in hole. Load and test casing 500 psi 15 min tested g         12/2/2022       Moved equipment from LPU 114 using proper journey management. Spotted equipment and shut wind conditions.         12/3/2022       Held safety meeting with crew. R/U CT. Accum draw down tst. PT stack. PT well. TIH and tag pace bbls of MLF. Spotted 25 sks of 14.8 ppg Class C cement from 4438' to 4185'. TOH to 3908. Spotted 25 sks for 3006' to 3658'. TOH to 3908' to 3658'. TOH to 3906'. Spotted 25 sks for 3006' to 3656'. TOH to 2123'. Spotted 25 sks for TOH. Washed up CT and CMT equip. R/D CT. Shut in well and secured location.         12/5/2022       Held safety meeting with crew. TIH and tagged at 1943. Upgraded to 1800' with 15 sks of 14.8 pp Class D food by from 700' to surface. TOC 406'. R/D WOS WL. Shut in well and secured location.         12/20/2022       Moved from LSAU 73 with proper journey managment. Spotted base beam. R/U service unit. N/L SDFN.         12/21/2022       Held safety meeting with crew. N/D BOP and loaded onto trailer. Installed B1 flange to secure the and secured the well.         12/22/2022       Held safety meeting with crew. R/D CSG equip. R/U TBG equip. TIH with TBG to 435'. Spotted 75.         12/22/2022       Held safety meeting with crew. R/D CSG equip. R/U TBG equip. TIH with TBG to 435'. Spotted 55.         12/22/2022       Held safety meeting with crew. R/D CSG equip. R/U TBG equip. TIH with TBG to 435'. Spotted 35.         12/22/2022       Held safety meeting with crew						st injection rate 6 RPM a
N/U WH. RDMO.           12/2/2022         Moved equipment from LPU 114 using proper journey management. Spotted equipment and shut wind conditions.           12/3/2022         Held safety meeting with crew. R/U CT. Accum draw down tst. PT stack. PT well. TIH and tag pace bbls of MLF. Spotted 25 sks of 14.8 ppg Class C cement from 4438' to 4185'. TOH to 3908. Spott 3908' to 3658'. TOH to 3306'. Spotted 25 sks form 3306' to 3056'. TOH to 2123'. Spotted 25 sks of 14.8 ppg Class C cement from 4438' to 4185'. TOH to 3908. Spott 3908' to 3658'. TOH to 3306'. Spotted 25 sks form 3306' to 3056'. TOH to 2123'. Spotted 25 sks of 14.8 ppg Class C cement from 4438' to 4185'. TOH to 3908. Spott 3908' to 3658'. TOH to 7306'. Spotted 25 sks form 3306' to 3056'. TOH to 2123'. Spotted 25 sks of 14.8 ppg Class C cue not from 4438' to 4185'. TOH to 8108'. TOH. Washed up CT and CMT equip. R/D CT. Shut in well and secured location.           12/5/2022         Held safety meeting with crew. TIH and tagged at 1943. Upgraded to 1800' with 15 sks of 14.8 pp TOH. Put on TCP guns. Shot at 650'. Coudn't circ or inject. R/D CTU and supporting equip. R/U W Bond log from 700' to surface. TOC 406'. R/D WOS WL. Shut in well and secured location.           12/20/2022         Moved from LSAU 73 with proper journey management. Spotted base beam. R/U service unit. N/L SDFN.           12/21/2022         Held safety with crew. TIH and tagged TOC at 1843'. Spotted MLF from 1843'-817'. TOH to 817'. Class C from 817'-550'. WOC, PT. Tag. RIH with WL and cut production CSG at 390'. Circ 40 bbs and secured the well.           12/22/2022         Held safety meeting with crew. N/D BOP and loaded onto trailer. Installed B1 flange to secure the 1/3/2023               1/4/2023             Held safety						
12/2/2022       Moved equipment from LPU 114 using proper journey management. Spotted equipment and shut wind conditions.         12/3/2022       Held safety meeting with crew. R/U CT. Accum draw down tst. PT stack. PT well. TIH and tag pace bels of MLF. Spotted 25 sks of 14.8 ppg Class C cement from 4438' to 4185'. TOH to 3908. Spotted 25 sks from 3306' to 3656'. TOH to 2123'. Spotted 25 sks from 3306' to 3656'. TOH to 2123'. Spotted 25 sks from 3306' to 3656'. TOH to 2123'. Spotted 25 sks from 3306' to 3656'. TOH to 2123'. Spotted 25 sks from 3306' to 3056'. TOH to 2123'. Spotted 25 sks from 306' to 3056'. TOH to 2123'. Spotted 25 sks from 306' to 3056'. TOH to 2123'. Spotted 25 sks from 306' to 3056'. TOH to 2123'. Spotted 25 sks from 306' to 3056'. TOH to 2123'. Spotted 25 sks from 306' to 3056'. TOH to 2123'. Spotted 25 sks from 306' to 3056'. TOH to 2123'. Spotted 25 sks from 306' to 3056'. TOH to 2123'. Spotted 25 sks from 306' to 3056'. TOH to 2123'. Spotted 25 sks from 306' to 3056'. TOH to 2123'. Spotted 25 sks from 306' to 306'. Spotted 25 sks from 306' to 3056'. TOH to 2123'. Spotted 25 sks from 700' to surface. TOC 406'. R/D WOS WL. Shut in well and secured location.         12/20/2022       Moved from LSAU 73 with proper journey management. Spotted base beam. R/U service unit. N/L SDFN.         12/21/2022       Held safety with crew. TIH and tagged TOC at 1843'. Spotted MLF from 1843'-817'. TOH to 817'. Class C from 817'-550'. WOC. PT. Tag. RIH with WL and cut production CSG at 390'. Circ 40 bbs and secured the well.         12/22/2022       Held safety meeting with crew. N/D BOP and loaded onto trailer. Installed B1 flange to secure the rew. L/D 8 joints of prod CSG.         1/4/2023       Held safety meeting with crew. R/D CSG equip. R/U TBG equip. TIH with TBG to 435'. Spotted 3'. fr	11/21/2022		Laid dow	n tbg and on/off tool pac		
wind conditions.         Wind conditions.           12/3/2022         Held safety meeting with crew. R/U CT. Accum draw down tst. PT stack. PT well. TIH and tag pace bbls of MLF. Spotted 25 sks of 14.8 ppg Class C cement from 4438' to 4185'. TOH to 3908. Spotted 25 sks from 3306' to 3056'. TOH to 2123'. Spotted 25 sks from 3306' to 3056'. TOH to 2123'. Spotted 25 sks from 3306' to 3056'. TOH to 2123'. Spotted 25 sks from 3006' to 3056'. TOH to 2123'. Spotted 25 sks from 3006' to 3056'. TOH to 2123'. Spotted 25 sks from 3006' to 3056'. TOH to 2123'. Spotted 25 sks from 3006' to 3056'. TOH to 2123'. Spotted 25 sks from 3006' to 3056'. TOH to 2123'. Spotted 25 sks from 3006' to 3056'. TOH to 2123'. Spotted 25 sks from 3006' to 3056'. TOH to 2123'. Spotted 25 sks from 3006' to 3056'. TOH to 2123'. Spotted 25 sks from 3006' to 3056'. TOH to 2123'. Spotted 25 sks from 3006' to 3056'. TOH to 2123'. Spotted 25 sks from 3006' to 3056'. TOH to 2123'. Spotted 25 sks from 3006' to 3056'. TOH to 2123'. Spotted 3000' with 15 sks of 14.8 pp TOH. Put on TCP guns. Shot at 650'. Coudn't circ or inject. R/D CTU and supporting equip. R/U W Bond log from 700' to surface. TOC 406'. R/D WOS WL. Shut in well and secured location.           12/20/2022         Moved from LSAU 73 with proper journey managment. Spotted base beam. R/U service unit. N/L SDFN.           12/21/2022         Held safety with crew. TIH and tagged TOC at 1843'. Spotted MLF from 1843'-817'. TOH to 817'. Spotted the well.           12/22/2022         Held safety meeting with crew. N/D BOP and loaded onto trailer. Installed B1 flange to secure the 1/3/2023           12/22/2022         Held safety meeting with crew. R/D CSG equip. R/U TBG equip. TIH with TBG to 435'. Spotted 33'. from 435' to 285'. WOC, BT. Not passing BT. TIH and tagged TOC at 266'. Contacted eng	12/2/2022					t Spotted equipment
12/3/2022       Held safety meeting with crew. R/U CT. Accum draw down tst. PT stack. PT well. TIH and tag pace bible of MLF. Spotted 25 sks of 14.8 ppg Class C cement from 4438' to 4185'. TOH to 3908. Spott 3908' to 3658'. TOH to 3306'. Spotted 25 sks from 3306' to 3056'. TOH to 2123'. Spotted 25 sks from 3306' to 3056'. TOH to 2123'. Spotted 25 sks from 3306' to 3056'. TOH to 2123'. Spotted 25 sks from 3306' to 3056'. TOH to 2123'. Spotted 25 sks from 3306' to 3056'. TOH to 2123'. Spotted 25 sks from 3306' to 3056'. TOH to 2123'. Spotted 25 sks from 3306' to 3056'. TOH to 2123'. Spotted 25 sks from 3306' to 3056'. TOH to 2123'. Spotted 25 sks from 3306' to 3056'. TOH to 2123'. Spotted 25 sks from 316'. Source of the secure docation.         12/5/2022       Held safety meeting with crew. TIH and tagged at 1943. Upgraded to 1800' with 15 sks of 14.8 pp TOH. Put on TCP guns. Shot at 650'. Coudn't circ or inject. R/D CTU and supporting equip. R/U V Bond log from 700' to surface. TOC 406'. R/D WOS WL. Shut in well and secured location.         12/20/2022       Moved from LSAU 73 with proper journey managment. Spotted base beam. R/U service unit. N/L SDFN.         12/21/2022       Held safety with crew. TIH and tagged TOC at 1843'. Spotted MLF from 1843'-817'. TOH to 817'. Spotted 12 sac C from 817'-550'. WOC. PT. Tag. RIH with WL and cut production CSG at 390'. Circ 40 bbk and secured the well.         12/22/2022       Held safety meeting with crew. N/D BOP and loaded onto trailer. Installed B1 flange to secure the 1/3/2023         14/2023       Held safety meeting with crew. R/D CSG equip. R/U TBG equip. TIH with TBG to 435'. Spotted 32 from 435' to 285'. WOC. BT. Not passing BT. TIH and tagged TOC at 266'. Contacted engineer at Secured location. SDFN.         1/5/2023	12/2/2022				using proper journey managemen	a. Sponed equipment and
3908' to 3658'. TOH to 3306'. Spotted 25 sks from 3306' to 3056'. TOH to 2123'. Spotted 25 sks f         12/5/2022       Held safety meeting with crew. TIH and tagged at 1943. Upgraded to 1800' with 15 sks of 14.8 pc         12/20/2022       Moved from LSAU 73 with proper journey managment. Spotted base beam. R/U service unit. N/L         12/21/2022       Moved from LSAU 73 with proper journey managment. Spotted base beam. R/U service unit. N/L         12/21/2022       Moved from LSAU 73 with proper journey managment. Spotted base beam. R/U service unit. N/L         12/21/2022       Moved from LSAU 73 with proper journey managment. Spotted base beam. R/U service unit. N/L         12/21/2022       Held safety with crew. TIH and tagged TOC at 1843'. Spotted MLF from 1843'-817'. TOH to 817'.         12/22/2022       Held safety meeting with crew. ND BOP and loaded onto trailer. Installed B1 flange to secure the well.         12/22/2022       Held safety meeting with crew. R/D BOP and loaded onto trailer. Installed B1 flange to secure the well.         12/22/2022       Held safety meeting with crew. R/D CSG equip. R/U TBG equip. TIH with TBG to 435'. Spotted 37 from 435' to 285'. WOC, BT. Not passing BT. TIH and tagged TOC at 266'. Contacted engineer ar Secured location. SDFN.         11/2/2023       Held safety meeting with crew. R/U Sunset WL truck. P/U CIBP and attemted to RIH. Stacked out at surface biscussed options with SI Robert Wallace. R/D	12/3/2022					
TOH. Washed up CT and CMT equip. R/D CT. Shut in well and secured location.         12/5/2022       Held safety meeting with crew. TIH and tagged at 1943. Upgraded to 1800' with 15 sks of 14.8 pp TOH. Put on TCP guns. Shot at 650'. Coudn't circ or inject. R/D CTU and supporting equip. R/U V Bond log from 700' to surface. TOC 406'. R/D WOS WL. Shut in well and secured location.         12/20/2022       Moved from LSAU 73 with proper journey managment. Spotted base beam. R/U service unit. N/L SDFN.         12/21/2022       Held safety with crew. TIH and tagged TOC at 1843'. Spotted MLF from 1843'-817'. TOH to 817'. Class C from 817'-550'. WOC. PT. Tag. RIH with WL and cut production CSG at 390'. Circ 40 bbk and secured the well.         12/22/2022       Held safety meeting with crew. N/D BOP and loaded onto trailer. Installed B1 flange to secure the vell.         13/2023       reve. L/D 9 joints of prod CSG.         14/2023       Held safety meeting with crew. R/D CSG equip. R/U TBG equip. TIH with TBG to 435'. Spotted 33 from 435' to 285'. WOC. BT. Not passing BT. TIH and tagged TOC at 266'. Contacted engineer ar Secured location. SDFN.         1/5/2023       Held safety meeting with crew. R/U Sunset WL truck. P/U CIBP and attemted to RIH. Stacked out at surface and ploaded options with SI Robert Wallace. R/D						
TOH. Put on TCP guns. Shot at 650'. Coudn't circ or inject. R/D CTU and supporting equip. R/U V Bond log from 700' to surface. TOC 406'. R/D WOS WL. Shut in well and secured location.           12/20/2022         Moved from LSAU 73 with proper journey managment. Spotted base beam. R/U service unit. N/L SDFN.           12/21/2022         Held safety with crew. TIH and tagged TOC at 1843'. Spotted MLF from 1843'-817'. TOH to 817'. Class C from 817'-550'. WOC, PT, Tag. RIH with WL and cut production CSG at 390'. Circ 40 bbs and secured the well.           12/22/2022         Held safety meeting with crew. N/D BOP and loaded onto trailer. Installed B1 flange to secure the Held safety meeting with crew. Hand excevated around the WH. Removed WH bolts. Speared pricew. L/D 9 joints of prod CSG.           1/4/2023         Held safety meeting with crew. R/D CSG equip. R/U TBG equip. TIH with TBG to 435'. Spotted 32 from 435' to 285'. WOC, BT. Not passing BT. TIH and tagged TOC at 266'. Contacted engineer at Secured location. SDFN.           1/5/2023         Held safety with crew. R/U Sunset WL truck. P/U CIBP and attemted to RIH. Stacked out at surface Discussed options with SI Robert Wallace. R/D			TOH. Wa	shed up CT and CMT ec	quip. R/D CT. Shut in well and sec	ured location
Bond log from 700° to surface. TOC 406'. R/D WOS WL. Shut in well and secured location.           12/20/2022         Moved from LSAU 73 with proper journey managment. Spotted base beam. R/U service unit. N/L SDFN.           12/21/2022         Held safety with crew. TH and tagged TOC at 1843'. Spotted MLF from 1843'-817'. TOH to 817'. Class C from 817'-550'. WOC. PT. Tag. RIH with WL and cut production CSG at 390'. Circ 40 bbb and secured the well.           12/22/2022         Held safety meeting with crew. ND BOP and loaded onto trailer. Installed B1 flange to secure the 1/3/2023           12/22/2022         Held safety meeting with crew. Hand excevated around the WH. Removed WH bolts. Speared pricew. L/D 9 joints of prod CSG.           11/4/2023         Held safety meeting with crew. R/D CSG equip. R/U TBG equip. TIH with TBG to 435'. Spotted 32 from 435' to 285'. WOC, BT. Not passing BT. TIH and tagged TOC at 266'. Contacted engineer ar Secured location. SDFN.           1/5/2023         Held safety with crew. R/U Sunset WL truck. P/U CIBP and attemted to RIH. Stacked out at surface and biscussed options with SI Robert Wallace. R/D	12/5/2022					
12/20/2022         Moved from LSAU 73 with proper journey managment. Spotted base beam. R/U service unit. N/L SDFN.           12/21/2022         Held safety with crew. TIH and tagged TOC at 1843'. Spotted MLF from 1843'-817'. TOH to 817'. Solid and secured the well.           12/22/2022         Held safety meeting with crew. N/D BOP and loaded onto trailer. Installed B1 flange to secure the 1/3/2023           12/22/2022         Held safety meeting with crew. N/D BOP and loaded onto trailer. Installed B1 flange to secure the 1/3/2023           1/4/2023         Held safety meeting with crew. R/D CSG equip. R/U TBG equip. TIH with TBG to 435'. Spotted 32 from 435' to 285'. WOC, BT. Not passing BT. TIH and tagged TOC at 266'. Contacted engineer ar Secured location. SDFN.           1/5/2023         Held safety mith crew. R/U Sunset WL truck. P/U CIBP and attemted to RIH. Stacked out at surfact Discussed options with SI Robert Wallace. R/D						
12/21/2022       Held safety with crew. TIH and tagged TOC at 1843'. Spotted MLF from 1843'.817'. TOH to 817'. Class C from 817'-550'. WOC, PT, Tag. RIH with WL and cut production CSG at 390'. Circ 40 bbs and secured the well.         12/22/2022       Held safety meeting with crew. N/D BOP and loaded onto trailer. Installed B1 flange to secure the Held safety meeting with crew. Hand excevated around the WH. Removed WH bolts. Speared pr crew. L/D 9 joints of prod CSG.         1/4/2023       Held safety meeting with crew. R/D CSG equip. R/U TBG equip. TIH with TBG to 435'. Spotted 32 from 435' to 285'. WOC, BT. Not passing BT. TIH and tagged TOC at 266'. Contacted engineer ar Secured location. SDFN.         1/5/2023       Held safety with crew. R/U Sunset WL truck. P/U CIBP and attemted to RIH. Stacked out at surfar Discussed options with SI Robert Wallace. R/D	12/20/2022		Moved fro			
Class C from 817'-550', WOC, PT, Tag, RIH with WL and cut production CSG at 390', Circ 40 bbs and secured the well.         12/22/2022       Held safety meeting with crew. ND BOP and loaded onto trailer. Installed B1 flange to secure the Held safety meeting with crew. Hand excevated around the WH. Removed WH bolts. Speared pr crew. L/D 9 joints of prod CSG.         1/4/2023       Held safety meeting with crew. R/D CSG equip. R/U TBG equip. TIH with TBG to 435'. Spotted 32 from 435' to 285'. WOC, BT. Not passing BT. TIH and tagged TOC at 266'. Contacted engineer at Secured location. SDFN.         1/5/2023       Held safety with crew. R/U Sunset WL truck. P/U CIBP and attemted to RIH. Stacked out at surfar Discussed options with SI Robert Wallace. R/D	12/21/2022			ty with oroug TU Land	and TOC at 1949L Created MLT	from 1949-947 TOLL
and secured the well.         12/22/2022       Held safety meeting with crew. ND BOP and loaded onto trailer. Installed B1 flange to secure the 1/3/2023         1/3/2023       Held safety meeting with crew. Hand excevated around the WH. Removed WH bolts. Speared process of the secure that the sec	12/21/2022					
1/3/2023         Held safety meeting with crew. Hand excevated around the WH. Removed WH bolts. Speared proceed. L/D 9 joints of prod CSG.           1/4/2023         Held safety meeting with crew. R/D CSG equip. R/U TBG equip. TIH with TBG to 435'. Spotted 3' from 435' to 285'. WOC, BT. Not passing BT. TIH and tagged TOC at 266'. Contacted engineer at Secured location. SDFN.           1/5/2023         Held safety with crew. R/U Sunset WL truck. P/U CIBP and attemted to RIH. Stacked out at surfact Discussed options with SI Robert Wallace. R/D			and secu	red the well.		
crew. L/D 9 joints of prod CSG.           1/4/2023         Held safety meeting with crew. R/D CSG equip. R/U TBG equip. TIH with TBG to 435'. Spotted 35 from 435' to 285'. WOC, BT. Not passing BT. TIH and tagged TOC at 266'. Contacted engineer at Secured location. SDFN.           1/5/2023         Held safety with crew. R/U Sunset WL truck. P/U CIBP and attemted to RIH. Stacked out at surfact Discussed options with SI Robert Wallace. R/D						
1/4/2023         Held safety meeting with crew. R/D CSG equip. R/U TBG equip. TIH with TBG to 435'. Spotted 33 from 435' to 285'. WOC, BT, Not passing BT. TIH and tagged TOC at 266'. Contacted engineer at Secured location. SDFN.           1/5/2023         Held safety with crew. R/U Sunset WL truck. P/U CIBP and attemted to RIH. Stacked out at surface Discussed options with SI Robert Wallace. R/D	1/3/2023				and excevated around the WH. Re	emoved WH bolts. Spear
Secured location. SDFN.           1/5/2023         Held safety with crew. R/U Sunset WL truck. P/U CIBP and attemted to RIH. Stacked out at surfar Discussed options with SI Robert Wallace. R/D	1/4/2023		Held safe	ty meeting with crew. R/		
1/5/2023 Held safety with crew. R/U Sunset WL truck. P/U CIBP and attemted to RIH. Stacked out at surface Discussed options with SI Robert Wallace. R/D					passing BT. TIH and tagged TOC	at 266'. Contacted engine
Discussed options with SI Robert Wallace. R/D	1/5/2023				t WL truck. P/U CIBP and attemte	d to RIH. Stacked out at
2/16/2023 Bubble test well tested good. Spot 85 sx class C f/ 200' t/ surface and removed PVC pipe. RDMC			Discusse	d options with SI Robert	Wallace. R/D	
	2/16/2023		Bubble te	st well tested good. Spo	t 85 sx class C f/ 200' t/ surface a	nd removed PVC pipe. R

#### AS PLUGGED WELLBORE DIAGRAM LSAU 26

Created:	8/25/2008	By: da Silva	Field:	Lovington
Updated:		Ву:	Well No.:	26
Lease:	Lovington San Andres		Twp/Rng:	16S 36E
Surf Location:	660' FSL & 1980' FWL	CHEVNO: FA4934	Unit Ltr & Section:	N/36
BH Location:			API:	30-025-03787
County:	Lea	KB: <u>3841'</u>	Original Spud Date:	23/09/39
Current Status:	Active Water Injector	DF: 3840'	Original Compl. Date:	11/3/1939
State:	NM	GL: 3830'	Formation: Grayburg/Sar	Andres



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:	OGRID:			
CHEVRON U S A INC	4323			
6301 Deauville Blvd	Action Number:			
Midland, TX 79706	187973			
	Action Type:			
	[C-103] Sub. Plugging (C-103P)			
COMMENTS				

# Created By Comment Comment Date plmartinez DATA ENTRY PM 4/4/2023

Page 4 of 5

Action 187973

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	187973
	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	

Crea By	ondition	Condition Date		
kfo	leed C103Q and marker photo to release	4/4/2023		

Page 5 of 5

CONDITIONS

Action 187973