

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-03823	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Lovington Paddock Unit	
8. Well Number	73
9. OGRID Number 241333	
10. Pool name or Wildcat [40660] Lovington, Paddock	
4. Well Location Unit Letter <u>M</u> : <u>853</u> feet from the <u>SOUTH</u> line and <u>853</u> feet from the <u>WEST</u> line Section <u>01</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ **P AND A** ☒  
CASING/CEMENT JOB ☐ PNR ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 3/19/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4/4/23

Conditions of Approval (if any):



## EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 073	Field Name Lovington	Lease Lovington Paddock Unit	Area Central
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002503823

### Basic Well Data

Current RKB Elevation 3,837.00, 3/2/2023	Original RKB Elevation (ft) 3,837.00	Latitude (") 32° 51' 32.76" N	Longitude (") 103° 18' 50.04" W
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### Phases

Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
9/23/2022 12:00	9/23/2022 17:00	PREP	FAC	5.00	
2/28/2023 07:00	2/28/2023 09:00	MOB	MOVEON	2.00	
2/28/2023 09:00	3/2/2023 12:30	ABAN	TBGPULL	17.50	
3/2/2023 12:30	3/7/2023 14:30	ABAN	CMTPLUG	25.50	
		REST	FAC		

Start Date	Summary
9/23/2022	Review JSA, check well for pressure, Production had 25 PSI and fluid, intermediate and surface had 0 PSI, crew exposed risers, installed new risers on the surface and intermediate, and one riser on the production. A second valve was left due to a bull plug nad fluid on production. Crew back filled, graded location and shut down.
2/28/2023	Moved WSU and cement equipment from LPU 49 to LPU 73. MIRU. Check pressure's and bled down all strings. Pressure tested casing 1000 psi above packer tbg/csg annulus tested good. Established injection rate 1.5 BPM at 700 psi. Squeezed 25 sx class C f/ 6090' t/ 6248' SIP 1000 psi.
3/1/2023	Checked pressure's and bled down all strings. N/D WH, N/U BOPE. Released packer unable to circulate well. TOH with 195 jts 2 3/8" IPC. Dragged packer out of hole unable to TIH due to high winds.
3/2/2023	Checked pressure's 0 psi all strings. Bubble tested alls trings intermediate failed surface passed. TIH with tbg found some collars had turned down collars. Stopped work and ordered out YT elevators. Attempt to pressure test cmt plug failed injecting .5 BPM at 800 psi. Spot 25 sx class C f/ 6079' t/ 5823'. Secured well stopped work dur to high winds. EOT at 4828'.
3/3/2023	Review JSA, Check PSI, Bubble Test CSG, TIH Tag TOC, Circulate MLF, LD TBG to 4656, Spot 40 sx, Displace MLF, LD TBG to 3902, Spot 25sx, Displace MLF, TOH TBG, LD TBG, RU WireLine, Perforate @ 1983, Est. Inj. Rate
3/6/2023	Checked pressure's 0 psi all strings, Intermediate failed bubble test. MIRU WL, RIH tag cement at 1480'. Perforated at 755'. Established circulation to surface. Squeezed 25 sx class C wit TS Nano f/ 755' t/655'. SIP 400 psi.
3/7/2023	Checked pressure's 0 psi all strings. Bubble tested all strings tested good 0 gas readings. Pressure tested casing 1000 psi 15 min tested good. RIH with 4 DP shots tagged cement at 640'. Perforated at 350'. Established circulation to surface out of all strings. N/D BOPE, N/U WH. Circulated 230 sx class C f/ 350' t/ surface. RDMO.

## As Plugged Wellbore Diagram

LPU 73

Created: 08/25/08 By: N Cayce  
 Updated: By:  
 Lease: Lovington Paddock  
 Field:  
 Surf. Loc.: 853' FSL 853' FWL  
 Bot. Loc.:  
 County: Lea St.: NM  
 Status: Water injection

Well #: 73 St. Lse: B-2359-1  
 API: 30-025-03823  
 Unit Ltr.: M Section: 1  
 TSHR/Rng: 17S 36E  
 Unit Ltr.: Section:  
 TSHR/Rng:  
 Elevation: 3837' DF  
 Chevno:

## Surface Casing

Size: 13 3/8" 7 jts  
 Wt., Grd.: 35.62#  
 Depth: 296'  
 Sxs Cmt: 300  
 Circulate: yes  
 TOC: surface  
 Hole Size: 17 1/2"

3/7/23: Perf @ 350', circulate 230 sx Class C f/ 350' - 0' in all strings

3/6/23: Perf @ 755' circulate 25 sx Class C w/ TS Nano f/ 755' - 655' (tag @ 640')

3/3/23: Perf @ 1,983' (unable to inj.)  
 Spot 55 sx Class C f/ 2,033' - 1,426'  
 Tag plug @ 1,480'

## Intermediate Casing

Size: 8 5/8" 96 jts  
 Wt., Grd.: 24# & 32#  
 Depth: 3747'  
 Sxs Cmt: 1,500  
 Circulate: no  
 TOC: 1145' TS, 48.7% fill  
 Hole Size: 11"

KB:  
 DF: 3837'  
 GL:  
 Ini. Spud: 06/19/53  
 Ini. Comp.: 07/18/53

3/3/23: Spot 25 sx Class C f/ 3,902' - 3,649'

3/3/23: Spot 40 sx Class C f/ 4,656' - 4,251'

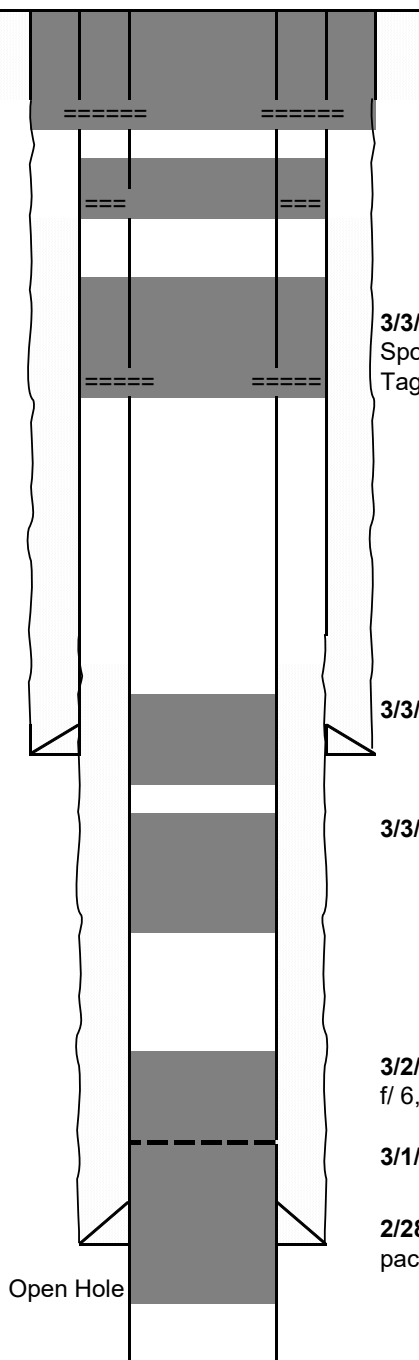
## Production Casing

Size: 5 1/2" 199 jts  
 Wt., Grd.: 15.5 & 17#  
 Depth: 6105'  
 Sxs Cmt: 500  
 Circulate: no  
 TOC: 3426' TS, 79.5% fill  
 Hole Size: 7 7/8"

3/2/23: Upgrade bottom plug: Spot 25 sx f/ 6,079' - 5,823', tag plug @ 5,762'

3/1/23: Pull production tbg & packer

2/28/23: Bullhead 25 sx Class C below packer f/ 6,248' - 6,090' (failed pressure test)



6076

(formerly State L "A" #15)

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COMMENTS

Action 198560

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 198560
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	4/4/2023

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	4/4/2023