

Submit Copy To Appropriate District

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-03824
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 00308
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 49
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Paddock
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3838' DR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Injector	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator 6301 Deauville Blvd Midland, Texas 79706	
4. Well Location Unit Letter <u>A</u> : <u>760</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>1</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3838' DR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 2/28/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4/4/23
 Conditions of Approval (u, u, u, u, u)



EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 049	Field Name Lovington	Lease Lovington Paddock Unit	Area Central
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002503824

Basic Well Data

Current RKB Elevation 3,838.00, 2/23/2023	Original RKB Elevation (ft) 3,838.00	Latitude (°) 32° 52' 8.796" N	Longitude (°) 103° 18' 3.42" W
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Phases

Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
10/31/2022 07:00	10/31/2022 12:00	PREP	FAC	5.00	
2/16/2023 10:00	2/16/2023 11:00	MOB	MOVEON	1.00	
2/16/2023 11:00	2/18/2023 07:00	ABAN	TBGPULL	15.00	
2/18/2023 07:00	2/23/2023 10:00	ABAN	CMTPLUG	22.00	
2/23/2023 10:00	2/24/2023 10:15	ABAN	CSGPULL	9.75	
2/24/2023 10:15	2/27/2023 17:30	ABAN	CMTPLUG	14.25	
		REST	FAC		

Start Date	Summary
10/31/2022	Review JSA, Production 100psi, 0psi intermediate/surface. Installed new risers/valves, hotbolt wellhead, backfill and prep pad for rig.
2/16/2023	MIRU WSU and cement equipment. Checked pressure's and bled down all strings. Pressure test casing 1000 psi 15 min tested good. Established injection rate 2 BPM at 800 psi. Squeezed 35 sx class C f/ 5900' t/ 6244'.
2/17/2023	Checked pressure's and bled down all strings. N/D WH, N/U BOPE. Released packer and TOH. TIH and pressure test cement plug 1000 psi tested good. Circulated hole clean and spotted MLF.
2/18/2023	Review JSA, Check PSI, Spot 25 sx class C f/ 5873' t/ 5626'. WOC and tag. LD TBG to 4531', Spot 33 sx Class "C" Cement f/ 4,531' t/ 4,206' (San Andres, Grayburg). LD TBG to Spot 25 sx "C" Cement f/ 3,865' t/ 3,620' (Queen, Intermediate Shoe) Prepare to Perforate & Squeeze 130 scks Class "C" Cement
2/20/2023	Checked pressure's 0 psi all strings. Intermediate failed bubble test. Perf'd and squeezed 130 sx class C with 3% CC f/ 2070' t/ 1511'. Sgut down due to high winds.
2/22/2023	Checked pressure's and bled down all strings. Bubble tested al strings. Intermediate failed. Production and surface passed. Shut down due to high winds.
2/23/2023	Checked pressure's and bubble tested all strings. Intermediate failed bubble test. TIH tagged cement at 1492'. Spot MLF. Jet cut casing at 660'. N/D B section. Speared casing and removed slips. Set casing on stump. N/U 9" BOPE.
2/24/2023	Checked pressure's 0 psi all strings. LAid down 22 jst 5 1/2" casing. TIH spot 35 sx class C f/ 710' t/ 557'. Woc'd and bubble tested good. Pressure tested 8 5/8" 500 psi tested good. TIH tagged cement at 578'. Spot MLF. TOH.
2/27/2023	Checked pressure's 0 psi all strings. Bubble test all strings tested good 0 gas readings. Perforate at 350' unable to inject pressured up to 700 psi and hel d15 min. Spot 110 sx class C f/ 400' t/ surface in 8 5/8". RDMO.

As Plugged Wellbore Diagram

Created: 04/22/19 By: _____
 Updated: _____ By: _____
 Lease: Lovington Paddock Unit
 Field: Lovington
 Surf. Loc.: 760 FNL & 660 FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: _____

Well #: 49 St. Lse: _____
 API 30-025-03824
 Unit Ltr.: A Section: 1
 TSHP/Rng: 17S-36E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: FA4971

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 36#
 Depth: 297'
 Sxs Cmt: 300
 Circulate: Yes
 TOC: Surface
 Hole Size: 17-1/4"

Intermediate Casing

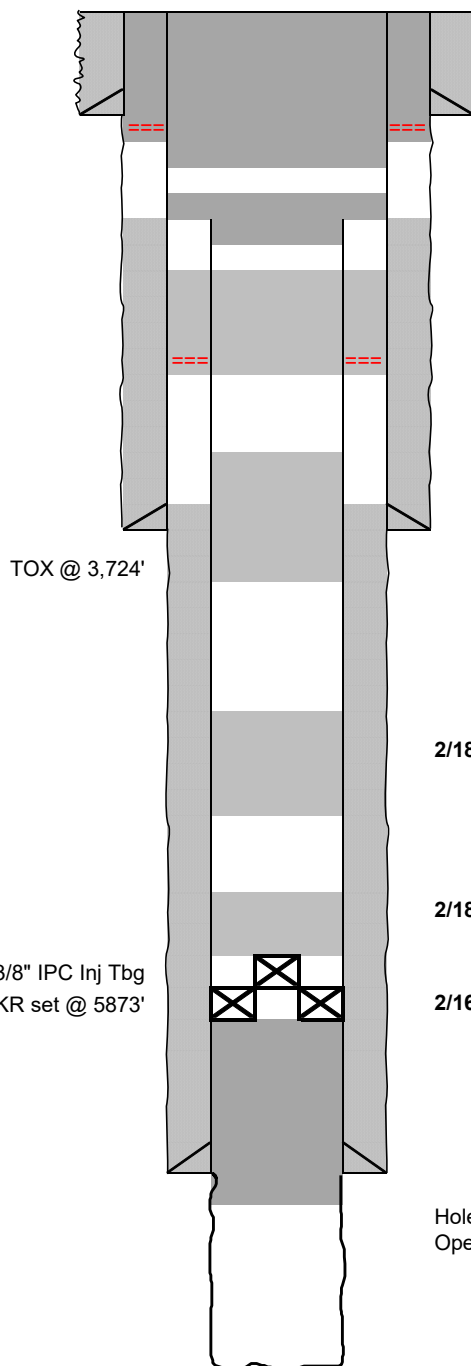
Size: 8-5/8"
 Wt., Grd.: 24/32#
 Depth: 3723'
 Sxs Cmt: 1500
 Circulate: No
 TOC: 390' f/ TS
 Hole Size: 11"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5/17#
 Depth: 6015'
 Sxs Cmt: 550
 Circulate: No
 TOC: 3724' f/ TS
 Hole Size: 7-7/8"

Formation	Top Depth (MD)
Rustler	2,011
Salt	2,070
Tansil	n/a
Seven Rivers	3,268
Queen	3,865
Grayburg	4,306
San Andres	4,531
Glorieta	5,945
Paddock	6,048

KB: _____
 DF: 3,825
 GL: _____
 Ini. Spud: 07/25/53
 Ini. Comp.: 08/18/53



2/27/23: Perf 8-5/8" @ 350', establish circulation
 Spot total 110 sx Class C f/ 400' - 0'

2/24/23: Cut/Pull 5-1/2" csg f/ 660'; spot 35 sx
 Class C f/ 710' - 557'. Tag plug @ 578'

2/20/23: Perf & Squeeze 130 sx Class C: 2,070' - 1,511'
 Tag plug @ 1,492'

2/18/23: Spot 25 sx Class C f/ 3,865' - 3,620'

2/18/23: Spot 33 sx Class C f/ 4,531' - 4,206'

2/18/23: Spot 27 sx Class C f/ 5,904' - 5,628'
 Tag plug @ 5,563'

2/16/23: Squeeze 35 sx Class C below Packer
 f/ 6,244' - 5,900'. Release f/ pckr and pull tbg
 Pressure test csg: good test

Hole Size: 4-3/4"
 Open Hole: 6015' - 6255'

PBTD(est.): _____
 TD: 6,255'

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COMMENTS

Action 191313

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 191313
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	4/4/2023

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	4/4/2023