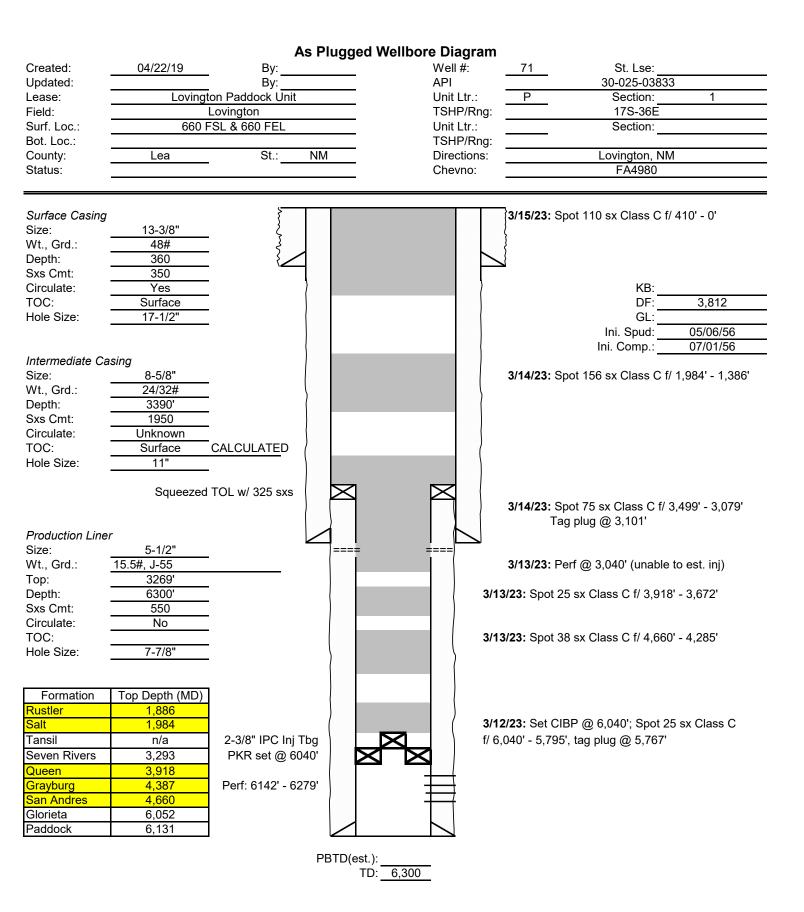
Office	State of New IV		I	Form C-103 ¹ of 5
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Na	tural Resources	WELL API NO.	d July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-03833 5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr Santa Fe, NM		STATE 🗸 FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sama Pe, INIVI	87303	6. State Oil & Gas Lease No.C 1553	
87505 SUNDRY NOT	TICES AND REPORTS ON WELI	LS	7. Lease Name or Unit Agree	ment Name
	OSALS TO DRILL OR TO DEEPEN OR F ICATION FOR PERMIT" (FORM C-101)		Lovington Paddock Unit	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number	71
2. Name of Operator Chevron Midcontinent, L.P.			9. OGRID Number 241333	
3. Address of Operator			10. Pool name or Wildcat	
6301 Deauville Blvd Midland	, Texas 79706		Lovington Paddock	
4. Well Location Unit Letter P	660 feet from the South	line and 660	eet from the East	line
Section 1		Range 36E	NMPM County	Lea
	11. Elevation (Show whether D			
	3012			
12. Check	Appropriate Box to Indicate	Nature of Notice, 1	Report or Other Data	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or com	CHANGE PLANS MULTIPLE COMPL pleted operations. (Clearly state al cork). SEE RULE 19.15.7.14 NMA completion.	REMEDIAL WORK COMMENCE DRII CASING/CEMENT OTHER: I pertinent details, and AC. For Multiple Con	LLING OPNS. PAND A T JOB I give pertinent dates, including npletions: Attach wellbore diag	CASING PNR
	See attached plugging re	port and as plugge	ed wellbore diagram.	
Spud Date:	Rig Release I	Date:		
I hereby certify that the information	above is true and complete to the	best of my knowledge	e and belief.	
SIGNATURE Mark Tors		A Engineer	_{DATE} 3/20/2	2023
Type or print name Mark Torre For State Use Only		ess: marktorres@ch		-264-2525
APPROVED BY: Yung ** Conditions of Approva*	fortherTITLE_ C	ompliance Office	DATE 4/4/23	



EMC Ops Summary - External

		Field Name Lovington		Lease Lovington Paddock Unit		Area Central	
Business Unit Co		County/ Parish		Global Metrics Region EMC US East		Surface UWI 3002503833	
Basic Well Data						•	
				Latitude (°) 32° 51' 30.96" N		Longitude (°) 103° 18' 5.4" W	
Phases							
Actual Start Date	Actual E	nd Date	Phase 1	Phase 2	Time Log Hrs (hr) Percent		Percent Problem Time (%)
10/13/2022 07:00	10/13/2022 1	4:00	PREP	FAC	7.00		
3/8/2023 11:30	3/8/2023 12:0	00	МОВ	MOVEON	0.50		
3/8/2023 12:00	3/12/2023 10	:45	ABAN	TBGPULL		17.75	
3/12/2023 10:45	3/15/2023 16	:15	ABAN	CMTPLUG		39.50	
			REST	FAC			
Start Date	Э		Summary				
		yellow sin head, gra	surface riser and the well looked to be reoworked, engineer confirmed and asked the crew to paint the intermediate yellow since the surface was plugged. Yellow risers had 0 PSI, crew installed new risers, back filled hole, hot bolted head, graded locatoin and removed flow line.				
3/8/2023		Moved W	700-1130 rig maintenance Moved WSU and cement equipment from LPU 73. MIRU. Checked pressure's and bled down all strings. Producton casing had slight flow. Decided to perf tbg and circulate with brine.				
3/9/2023 CI			Checked pressure's 0 psi all strings. Production had slight flow. MIRU Apollo WL. RIH with 6 TP shots found packer at 6017 and shot perfs at 6005. Circulate hole with brine. N/D WH, N/U BOPE. Laid down 191 jts 2 3/8" IPC.				
3/12/2023			Held safety meeting, checked pressure. MIRU WL set CIBP at 6040 TIH tag CIBP at 6040 Load and test well failed Pump 25 sacks C cement at 6040-5795 TIH to 4180' reverse out WOC				
Pum _i TOH			Held safety meeting, check pressure. Teat casing to 500 psi passed TIH tag TOC at 5767 Pump mud TOH to 4660 Pump mud Spot 38 sacks C cement at 4660-4285 TOH to 3918 Pump mud Spot 25 sacks C cement at 3918-3672 TOH to 3140 RUWL unable to enter liner with gun TOH to 3282 with tubing RUWL perf at 3440 RD WL well started to flow back left flow to the pit				
7			Held safety meeting, check pressure. TOH to 2946 Unable to EIR contacted Mark and Kerry TIH to 3499 Pumped 75 sacks C cement at 3499-3079 TOH down squeeze cement WOC TIH tag TOC at 3101 Test casing Passed Pump mud TOH to 1984' Pump mud Spot 156 sacks C cement at 1984'-1386' TOH				
3/15/2023			Held safety meeting, check pressure. TIH to 410' Spot 110 sacks Ccement at 410-0 TOH ND BOPE RD P&A equipment				



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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 198673

COMMENTS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	198673
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	4/4/2023

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CONDITIONS

Created By		Condition Date
kfortner	Need C103Q and marker photo to release	4/4/2023