

Submit a Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-03852
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON SAN ANDRES UNIT
8. Well Number 29
9. OGRID Number 241333
10. Pool name or Wildcat [40580] LOVINGTON; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTOR	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 6301 Deauville BLVD, Midland TX 79706	
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>2</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	<b>P AND A</b> <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE Engineer DATE 2/27/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4/4/23  
Conditions of Approval (if any):



## EMC Ops Summary - External

Well Name LOVINGTON SAN ANDRES UNIT 029	Field Name Lovington	Lease Lovington San Andres Unit	Area Central		
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002503852		
Basic Well Data					
Current RKB Elevation 3,847.00, 2/16/2023	Original RKB Elevation (ft) 3,847.00	Latitude (") 32° 52' 9.696" N	Longitude (") 103° 19' 5.736" W		
Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
9/13/2022 07:00	9/13/2022 12:00	PREP	FAC	5.00	
11/22/2022 07:00	11/22/2022 10:30	MOB	MOVEON	3.50	
11/22/2022 10:30	11/28/2022 18:00	ABAN	TBGPULL	20.50	
12/20/2022 11:00	12/21/2022 13:15	ABAN	CMTPLUG	12.50	
12/21/2022 13:15		ABAN	TA	12.75	
		ABAN	CSGPULL		
2/23/2023 08:00	2/23/2023 18:45	ABAN	CMTPLUG	10.75	
		REST	FAC		
Start Date		Summary			
9/13/2022		Review JSA and SIF, checked well for pressure, production had 440 PSI, inter and surf had 0 PSI. Crew installed new risers on production and T'ed the surf and inter. Crew back filled cellar, hot bolted head but could not finish hot bolting due to them being rust welded. Crew graded location and removed flow line.			
10/12/2022		Moved unit from Midland with proper journey management. Held safety meeting with crew. Discussed hazards. R/U. Hooked up to the TBG. PT surface equipment to 1500 psi. Test was good. Open the well and performed injection test. Injection to low to pump CMT from surface. Tested BS to 500 psi for 15 mins. Test was good. R/D. Prepared journey management to LSAU 48. Move unit.			
11/22/2022		Moved WSU and cement equipment from LSAU 26 to LSAU 31 found did not have any paperwork or permits then moved to LSA 29. Checked pressure's and flowed down all strings. Established injection rate 1.5 BPM at 1000 psi. Squeezed 25 sx class C below packer f/ 4557' t/ 4797' SIP 1000 psi.			
11/23/2022		Checked pressure's and bled down all strings. N/D WH. Had trouble break ing out bolts called out nipple down crew. N/U and test BOPE.			
11/28/2022		Checked pressure's and bled down all strings. Laid down 145 jts 2 3/8" and packer. N/D BOPE, N/U WH. Load and tested casing 500 psi 15 min tested good. Riggged down WSU.			
12/19/2022		Moved from LPU 106 with proper journey management. R/U CT and all supporting equipment. Checked pressures. Filled all strings. SDFN.			
12/20/2022		Held safety meeting with crew. PT bottom plug to 500 psi. Success. TIH and tagged TOC at 4530'. Spotted 27 sks of Class C. WOC while CC 60 bbls brine, 60 bbls MLF. PT CMTPLG to 500 psi. Success. Spotted 27 sks from 4530'-4270'. TOH. Spotted 27 sks of class C from 3933'-3673. TOH. Spotted 27 sks of class C from 3317'-3057'. TOH. Spotted 40 sks of Class C from 2100'-1715'. TOH. WOC. PT. TIH and tagged TOC at			
12/21/2022		Held safety meeting with crew. TIH to 1160'. Spotted 27 sks of Class C from 1160'-900'. WOC. PT. Tag at 905'. TIH with TCP and Perf'd at 650'. Circulated 60 bbls of 10 ppg brine water. RDMO.			
2/15/2023		Squeezed 25 sx class C with 32 gallons TS nano 23 displaced with 13.4 bbls MLF.			
2/22/2023		Bubble test surface casing for 30min passed no bubbles, Test intermediate casing for 30min passed no bubbles, test production casing passed no bubbles,			
2/23/2023		Move equipment to loc. Held safety meeting with crew. 0psi on 13", 0psi on 8 5/8", 0psi on 5 1/5", Spot in equipment, RU, NU BOP, Test BOP to 250psi low & 1000psi high, Test lubricator to 250psi & 1000psi, M/U TCP 1 9/16" 6 spf / 60 Degree phase / 12 shot load tubing punch, (TIH with 1 1/4" CT, Tag TOC @518" Communicated to Kerry Fortner & Mark Torres), Perf @518", Est. Circ. in 8 5/8" casing, MU 1 9/16" 6 spf / 60 Degree phase / 12 shot load deep penetrators, Perf @518", Attempt to Circ. 13" surface casing could not, contact Mark Torres, Bubble test all casing for 30min no bubbles, RD ICTUS and crane, Contact Mark Torres, Pump 153sx class C cement leaving TOC at surface, Did not attempt to pump down surface casing due to hole in casing at surface, Flush Cement equipment and return tank, RDMO, Debrief			

## As Plugged Wellbore Diagram LSAU 29

Created: 12/29/08	By: N Cayce	Well #: 29	St. Lse: B-1553
Updated:	By:	API 30-025-03852	
Lease: Lovington San Andres Unit		Unit Ltr.: A	Section: 2
Field: Lovington Grayburg San Andres		TSHP/Rng: 17S 36E	
Surf. Loc.: 660' FNL 660' FEL		Unit Ltr.:	Section:
Bot. Loc.:		TSHP/Rng:	
County: Lea	St.: NM	Directions: Buckeye, NM	
Status: Injector		Chevno: FA4999	
		OGRID: 150661	

**Surface Casing**

Size: 13"  
 Wt., Grd.: 50#  
 Depth: 264'  
 Sxs Cmt: 215  
 Circulate:  
 TOC:  
 Hole Size: 17"

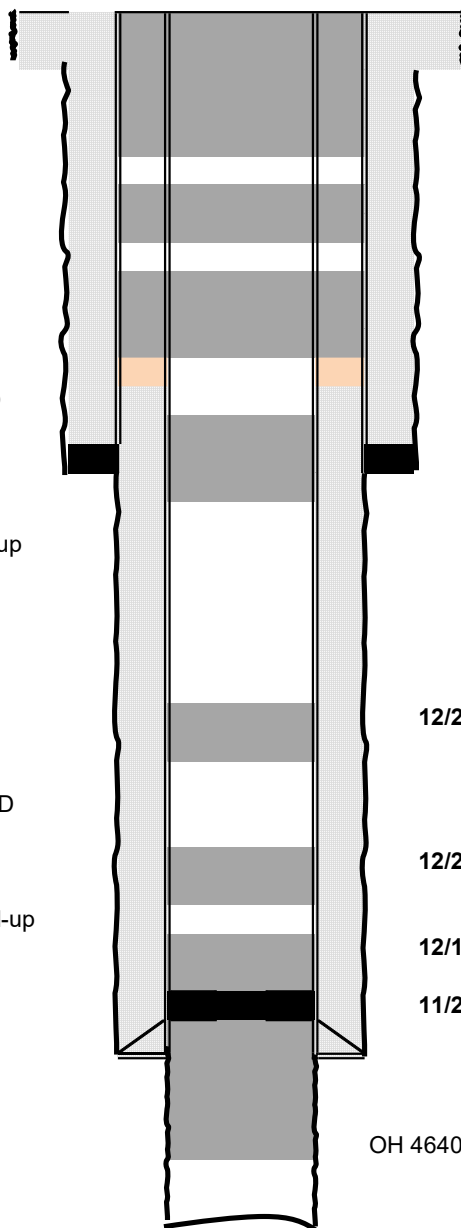
**"Salt String"****Intermediate Casing**

Size: 8 5/8" 8.017 ID  
 Wt., Grd.: 28#  
 Depth: 2056'  
 Sxs Cmt: 600  
 Circulate: No  
 TOC: 805 50% fill-up  
 Hole Size: 11"

**"Oil String"****Production Casing**

Size: 5-1/2"  
 Wt., Grd.: 14#, 15# 5.012" ID  
 Depth: 4590'  
 Sxs Cmt: 380  
 Circulate: No  
 TOC: 1650 100% fill-up  
 Hole Size: 7-7/8"

Rustler	2,019
Salt	2,098
Seven Rivers	3,317
Queen	3,933
Grayburg	4,370
San Andres	4,574
TD	5,088



2/23/23: Perf @ 518', circulate 153 sx Class C f/ 518' - 0'

2/22/23: Perf @ 650'. Squeeze 25 sx Class C w/ TS23 f/ 650' - 550'. Tag @ 518'

12/21: Perf @ 1,000', no injection  
 Spot 27 sx Class C f/ 1,160' - 900'  
 Tag Plug @ 905'

12/20/22: Spot 40 sx Class C f/ 2,100' - 1,715'  
 Tag plug @ 1,700'

12/20/22: Spot 27 sx Class C f/ 3,317' - 3,057'

12/20/22: Spot 27 sx Class C f/ 3,933' - 3,673'

12/19/22: Tag TOC @ 4,530' w/ coiled tbg  
 Spot 27 sx Class C f/ 4,530' - 4,270'

11/22/22: Squeeze 25 sx Class below packer  
 f/ 4,557' - 4,797'. Release f/ packer

OH 4640-5088'

TD: 5,088

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**Santa Fe, NM 87505**

COMMENTS

Action 190768

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 190768
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	4/4/2023

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Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	4/4/2023